

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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## LOCATION AND LEGALS DATA

### WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: J.O. SWD  
API: 15-035-24770  
Location: SW NE NE NW S2-T24S-R5E  
License Number: 5822  
Spud Date: 11/16/22  
Surface Coordinates: 347' FNL 3148' FEL  
Region: Cowley County, KS  
Drilling Completed: 11/30/22

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1229'      K.B. Elevation (ft): 1238'  
Logged Interval (ft): 2700'      To: 4033'      Total Depth (ft): 4033'  
Formation: Arbuckle  
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Val Energy, Inc.  
Address: 125 N Market St STE 1110  
Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe  
Company: Lone Wolf Well Logging, LLC  
Address: 1016 N Biddle St  
Moline, KS 67353

### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100  
Drilling FLuids: Mud Co  
Open Hole Logs: Osage Wireline  
Cement: ELITE Cementing

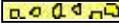
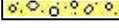
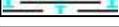
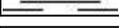
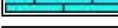
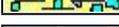
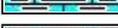
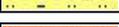
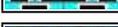
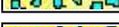
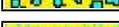
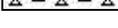
### COMMENTS

5 1/2" Casing was ran to the top of the Arbuckle and cemented to top for the use of a SWD

<u>Formation</u>	<u>Sample Tops</u>	<u>Log Tops</u>
Marmaton	2741' (-1503)	2742' (-1504)
Altamont	2767' (-1529)	2763' (-1525)
Pawnee	2800' (-1562)	2800' (-1562)
Fort Scott	2840' (-1602)	2838' (-1600)
Cherokee	2872' (-1634)	2874' (-1636)
Mississippi Chert	3114' (-1876)	3114' (-1876)
Mississippi Lime	3128' (-1890)	3126' (-1888)
Kinderhook	3486' (-2248)	3488' (-2250)
Arbuckle	3542' (-2304)	3544' (-2306)
RTD & LTD	4033' (-2795)	2592' (-2354)

**All tops are measured from KB: 1238'**

#### ROCK TYPES

	Anhydrite		Shaly_ss_ii		Cherty_dolo		Qtz_wash
	Arkose		Sandstone		Dolomite		Qtz_wash_ii
	Ark_shale		Shaly_limy_ss		Limy_dolo		Argil_qtz_wash
	Granite		Washy_limy_ss		Conglomerate		Ark_qtz_wash
	Coal		Limy_ss		Carb_wash		Sdy_gw
	Limy_sh		Sdy_ls		Sdy_carb_wash		Shaly_gw
	Shale		Limestone		Shaly_sdy_carb		Gw_a
	Hot_shale		Dolo_ls		Shaly_limy_qtz_w		Gw_b
	Hot_shale_ii		Shaly_ls		Shaly_limy_qtz_w		Gw_c
	Siltstone		Carb_shaly_ls		Limy_qtz_wash		Gw_d
	Siltstone_ii		Cherty_ls		Limy_qtz_wash_ii		
	Shaly_ss		Chert		Limy_qtz_wash_iii		

## ACCESSORIES

### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

### STRINGER

- Arkosic inclusion
- Chert inclusion
- Anhydrite
- Arkosic qtz str
- Arkosic qtz str ii
- Arkosic str
- Arkosic str ii
- Carb wash str
- Sandy carb wash str
- Coal/carb sh
- Dolomite
- Granite str
- Limestone
- Limy ss str
- Qtz wash str
- Limy qtz wash str

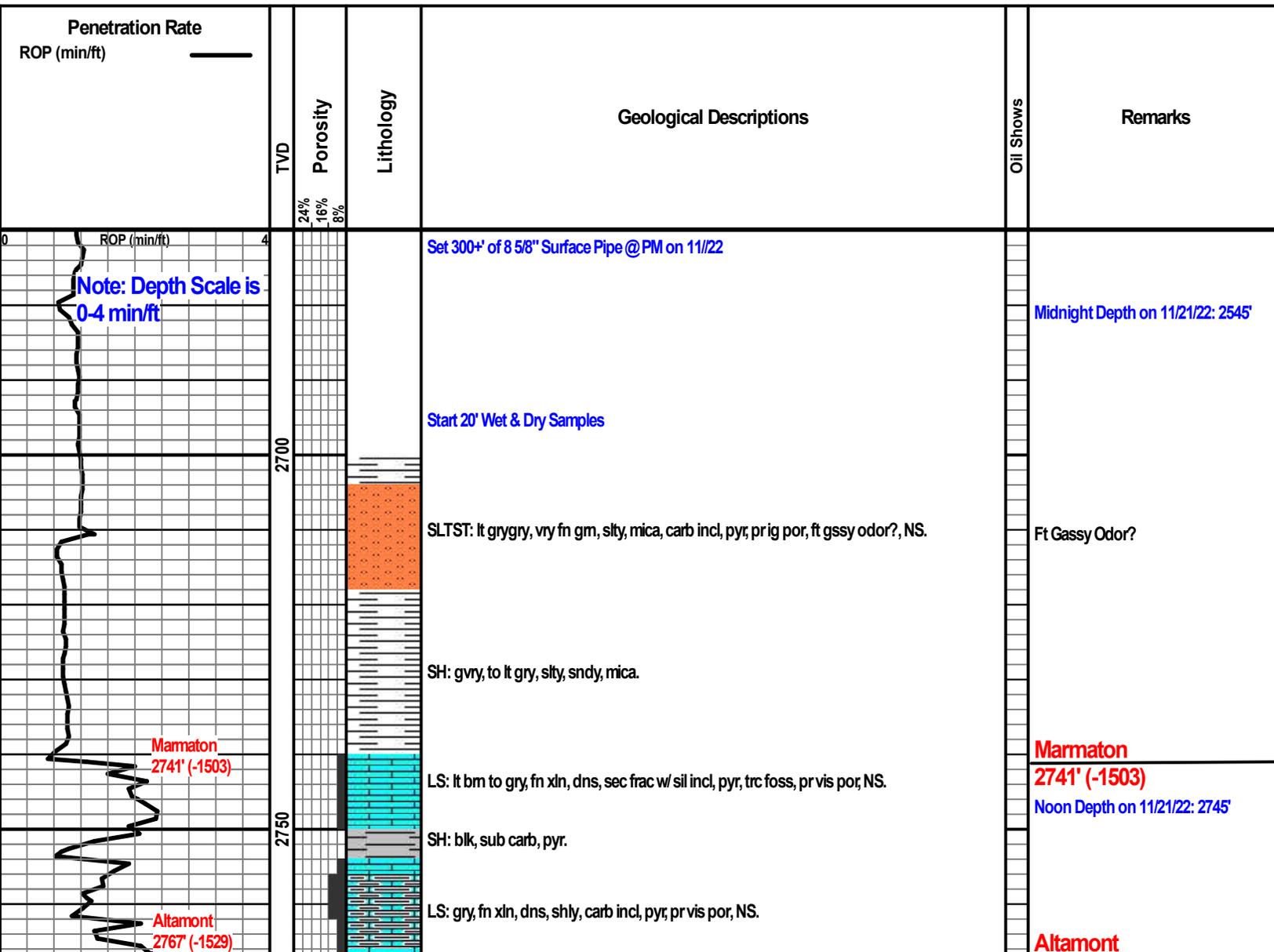
- Sandy ls str
- Shale
- Siltstone
- Sandstone

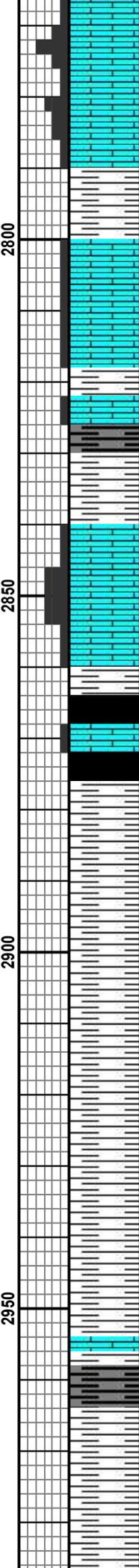
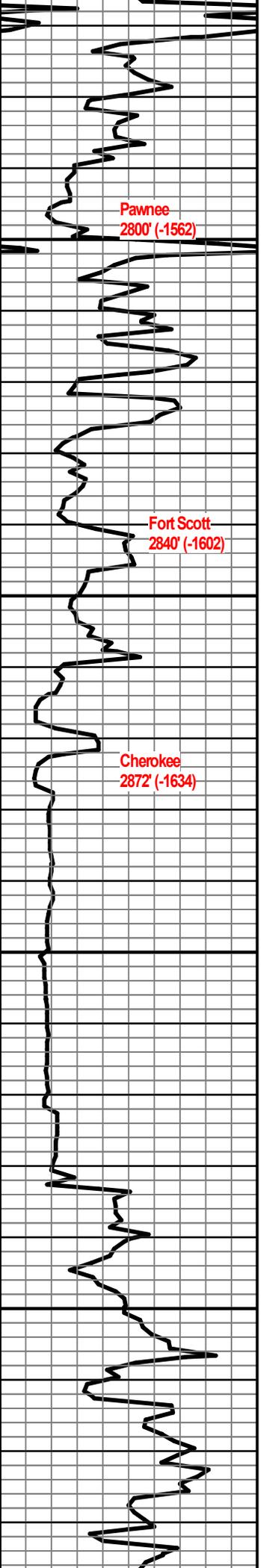
### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

### OIL SHOW

- Even
- Spotted
- Ques
- Gas show
- Dead





LS: lt bm to buffm to gry, fn xln, dns, foss frag, re xln, sli wthrd, sli sndy, pyr in frac, occ fr interxln por, no strn, no SFO, scat dull to sm brght yllw flor on xln edge, vry ft odor.

LS: AAw/NS.

SH: gry, sft, chlky.

LS: lrt bm to gry, fn to med xln, dns, occ wthrd w/ sndy xln, re xln, frac, fr interxln por, scat brght flor on xln dns, no strn, no SFO, no odor.

LS: bm, fn xln, dns, hrd, no vis por, NS.

SH: blk to gry, carb, micro emb pyr, frm.

**Pawnee**  
2800' (-1562)

**Fort Scott**  
2840' (-1602)

LS: cm to buff, fn to med xln, dns, wthrd, sil incl, sli sndy, pyr, sli chlky, fr interxln por, trc PP por, scat brght yllw flor on xln edge, no SFO, no strn, ft odor.

SH: blk, vry carb, emb pyr, sli sh odor.

SH: AA.

**Cherokee**  
2872' (-1634)

SH: gry, slty, sndy, pyr, mica.

SH: gry to drk gry, sft, chlky.

SH: gry, sft, chlky, mshy.

SH: blk, carb, emb pyr, frm.

2767' (-1529)

Vry Ft Odor

**Pawnee**

2800' (-1562)

**Fort Scott**

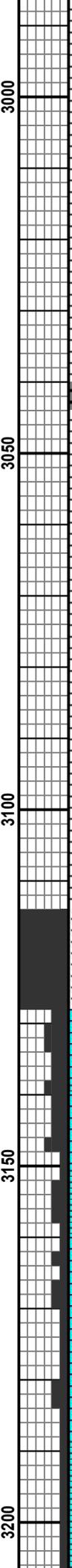
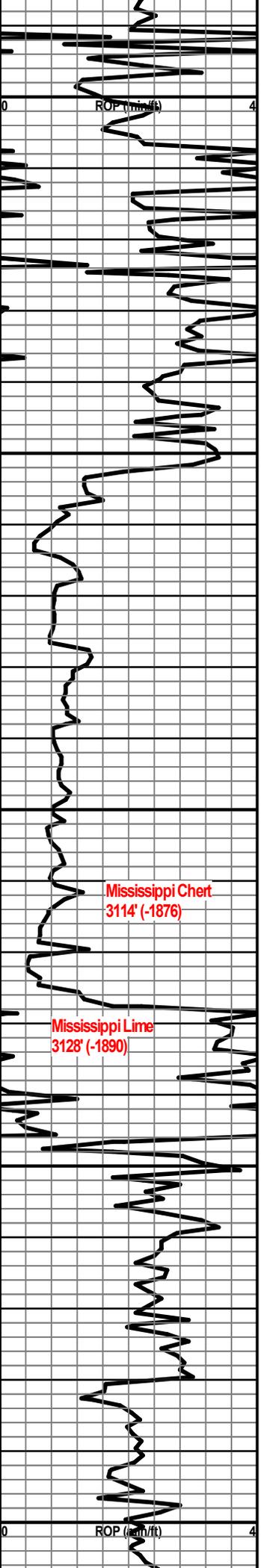
2840' (-1602)

Ft Odor

**Cherokee**

2872' (-1634)

WT 9.4  
Vis 35



SH: gry to occ bm, sily, carb incl.

Start 10' Wet & Dry Samples.

SH: gry to drk gry, phos nodules, pyr.

SH: gry, blk, pyr, carb.

SH: gry to bm, pyr, carb incl, occ sily, LS stmgrs.

SH: gry, sfy, chlky, pyr.

SH: gry to drk gry, pyr, LS stmgrs, phos nodules.

SH: samples very shly, bm to gry to drk gry, thin lam, pyr, phos nodules, scat pcs of CHT, grt tripo por, no flor, no odor.

Very Shaley Samples.

LS: mstly bm to sm gry, fn to med xln, sli wthrd, sndy IP, pyr, frac, scat pcs of wthrd cht, pr to fr interxln por, few pcs brght flor, no SFO, ft odor.

LS: AA w/ fr interxln por, lam pr to no vis por, scat brght flor, no SFO, no strn, vry ft odor.

LS: mstly gry, fn to occ med xln, dns, frac w/ pyr incl, mstly pr vis por, NS.

LS: bm to drk bm, vry fn xln, dns, sil, micro emb pyr, pr to no vis por, NS.

Midnight Depth on 11/22/22: 2995'

Wt 9.5  
Vis 37

Mississippi Chert  
3114' (-1876)

Mississippi Lime  
3128' (-1890)

Ft Odor

Noon Depth on 11/22/22: 3165'

Slowly Loosing Volume. Mix Slug. Jet tank for Wt control.

Wt 9.1  
Vis 33  
LCM 4

Mississippi Chert  
3114' (-1876)

Mississippi Lime  
3128' (-1890)

Mississippi Chert  
3114' (-1876)

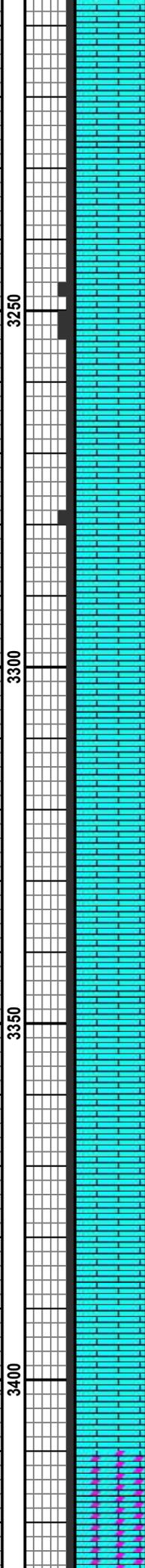
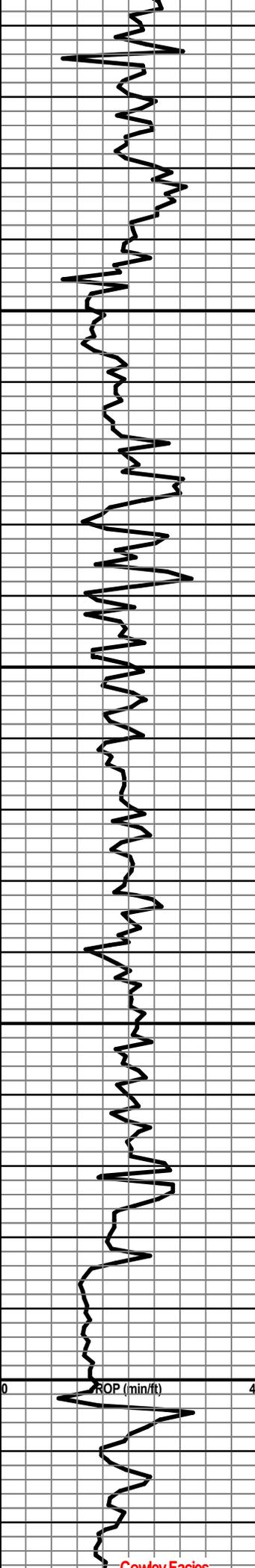
Mississippi Lime  
3128' (-1890)

Ft Odor

Noon Depth on 11/22/22: 3165'

Slowly Loosing Volume. Mix Slug. Jet tank for Wt control.

Wt 9.1  
Vis 33  
LCM 4



LS: bm to lt bm, fn xln, dns, sli trc wthrd, re xln, pyr, trc foss, mstly pr to occ fr vis interdn por, NS

LS: bm to gry, fn to vry fn xln, dns, hrd, pyr sil incl, trc cht, pr vis por, NS.

LS: gry to bm, fn xln, dns, hrd, sil incl, pyr, pr vis por, NS.

LS: bm to occ grym fn to vry fn xln, dns, hrd, sec frac w/ pyr incl, pr vis por, NS.

LS: AA, w/NS.

LS: drker bm, fn to vry fn xln, dns, hrd, scat sli dolo pcs, few pcs cht, pr to no vis por, NS.

LS: AA w/ mstly pr vis por, NS.

LS: bm, fn xln, dns, sil LS, trc interbdd wthrd, cht, pr vis por, few pcs brght flor on cht, no SFO, no odor.

LS: drk bm, fn to vry fn xln, dns, hrd, sli sndy txt, dolo, arg, micro emb pyr, pr vis por, NS.

Wt 9.1  
Vis 47  
LCM 3

Midnight Depth on 11/23/22: 3385'

Wt 9.3

Cowley Facies

Wt 9.3  
Vis 41  
LCM 3

LS: AAw/NS.

LS: lr gry, fn xln, dns, hrd, pyr incl, mstly pr vis por, dull mnrl flr, NS.

LS: gry to lt gry, fn xln, shly, carb incl, pr vis por, NS.

LS: lt gry, fn to vry fn xln, dns, sli sndy txt, pr vis por, dull mnrl flr, NS.

Shale Odor

**Kinderhook**  
3486' (-2248)

**Kinderhook**  
3486' (-2248)

SH: blk, vry carb, micro emb pyr, frm to sft, blk wsh, rch sh odor.

Shale Odor

SH: blk, vry carb, micro emb pyr, frm to sft, blk wsh, rch sh odor.

Shale Odor

SH: blk, vry carb, micro emb pyr, frm to sft, blk wsh, rch sh odor.

**Arbuckle**  
3542' (-2304)

**Arbuckle**  
3542' (-2304)

DOLO: mstly crm, med xln, sli dns, wthrd, suc, sli sndy txt, scat rhomb, sil incl, grt interxn por, no stn, no SFO, scat brght ylw flr, vry ft odor.

Vry Ft Odor

DOLO: lt brn to crm, med xln, dns, scar frsh cht, sil incl, hrd, scat fr interxn por to mstly pr, few pcs brght flr, no SFO, no odor, no stn.

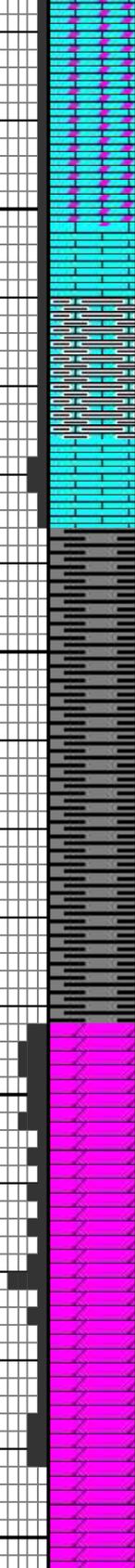
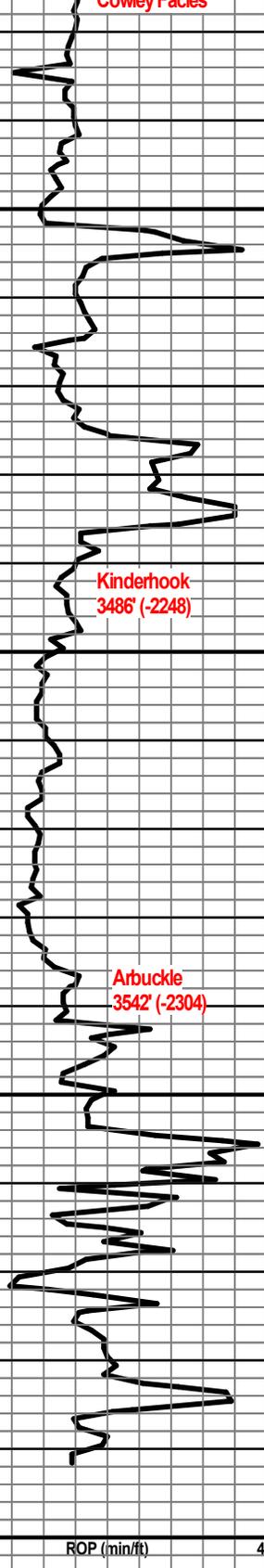
Wt 9.3  
Vis 42  
LCM 3

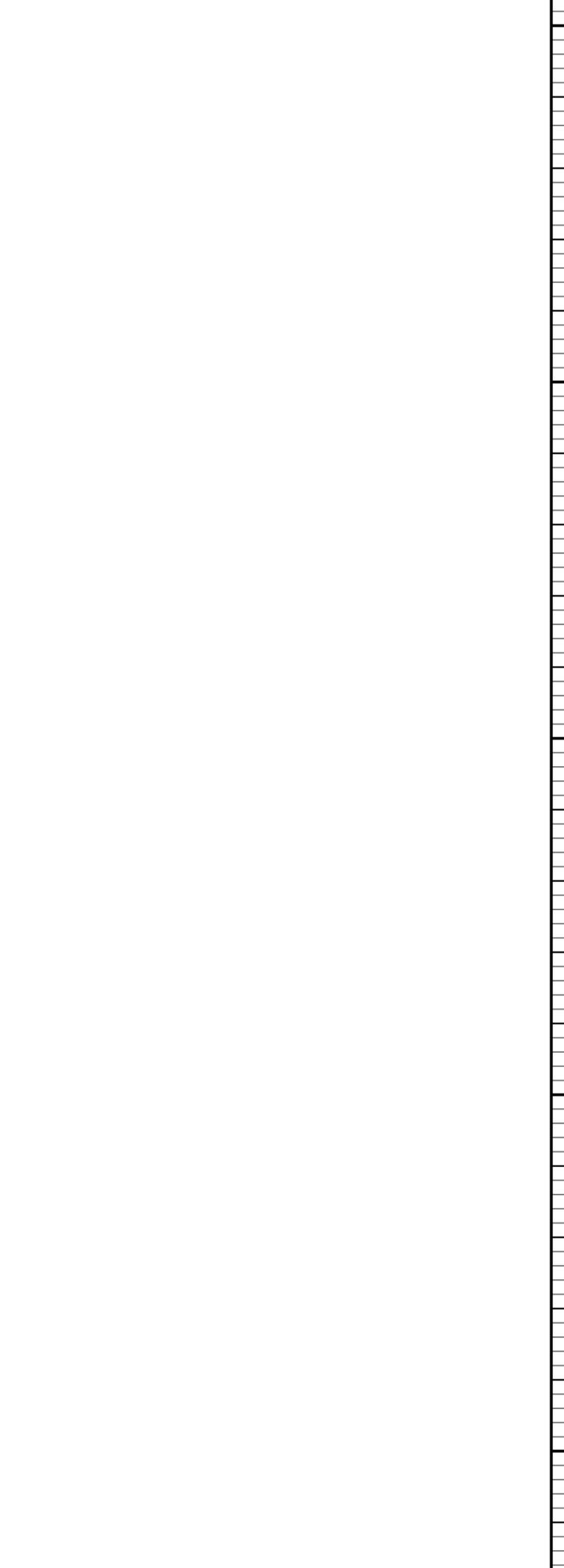
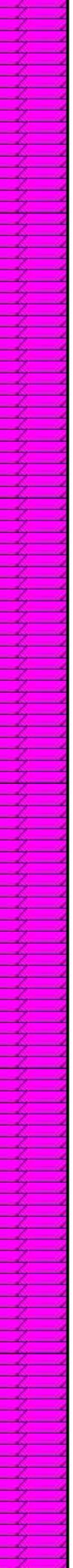
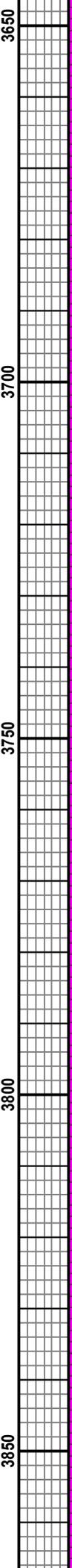
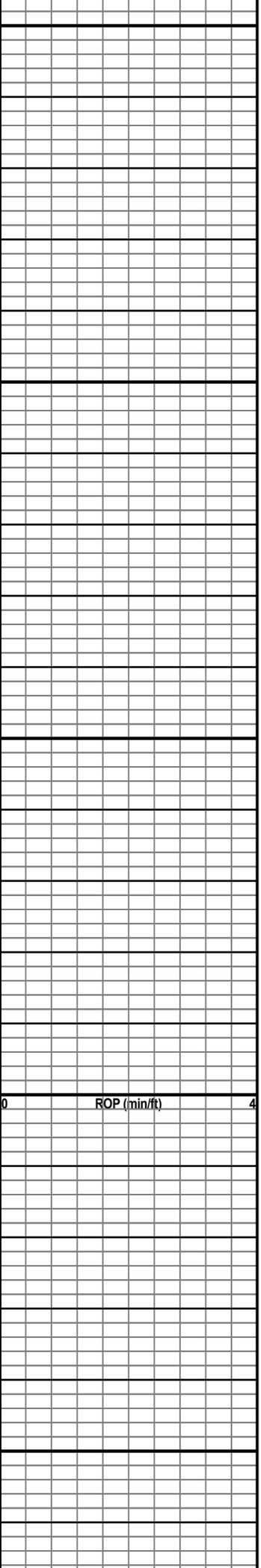
LS: AAw/occ fr interxn por, NS.

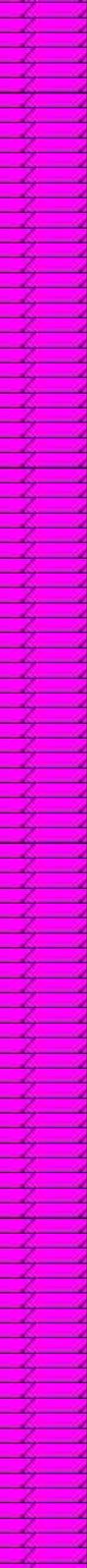
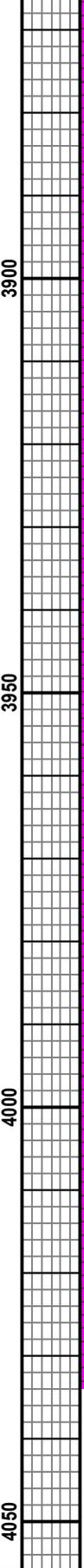
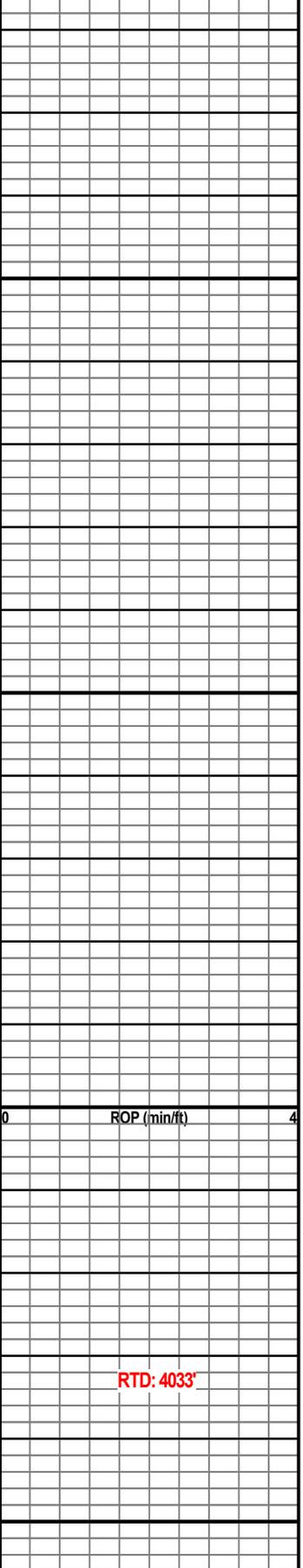
Stop Drilling @ 3592' @ 8:30AM on 11/23/22. Circ 1 hr. Short trip to 1800'. Circ 1.5hr. TOOH for logs.

Rig shut down for Thanksgiving. Fired back up on 11/28/22. Samples not observed, well was deepened for SWD. Ran 40vis and 4-5#LCM till RTD.

ROP (min/ft)







RTD: 4033' @ 9:30AM on 11/30/22  
Circulated for 1 hr coming out laying down drill pipe.

RTD  
4033' (-2795)

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
11/30/2022	6898

<b>Bill To</b>	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	11/30/2022
Lease Information	
J.O. SWD	
County	Cowley
Foreman	KM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	75	5.00	375.00
C203	Pozmix Cement 60/40	185	15.75	2,913.75T
C206	Gel Bentonite	955	0.30	286.50T
C208	Pheno Seal	370	1.55	573.50T
C201	Thick Set Cement	100	24.25	2,425.00T
C207	KolSeal	500	0.56	280.00T
C208	Pheno Seal	200	1.55	310.00T
C108B	Ton Mileage-per mile (one way)	1,009.5	1.50	1,514.25
C404	5 1/2" Top Rubber Plug	1	87.00	87.00T
C761	5 1/2" Type B Basket Shoe	1	1,596.00	1,596.00T
C604	5 1/2" Cement Basket	2	278.00	556.00T
C504	5 1/2" Centralizer	5	59.00	295.00T
D101	Discount on Services		-153.46	-153.46
D102	Discount on Materials		-466.14	-466.14T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$11,772.40
<b>Sales Tax (6.5%)</b>	\$575.68
<b>Total</b>	\$12,348.08
Payments/Credits	\$0.00
<b>Balance Due</b>	\$12,348.08

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6898**  
 Foreman Kevin McCoy  
 Camp EUREKA

AP # 15-035-24770

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-30-22	1217	J.O. SWD	2	34S	5E	Cowley	Ks	
Customer	Mailing Address	City	State	Zip Code	Unit #	Driver	Unit #	Driver
VAL Energy, INC.	125 N. MARKET ST Ste 1110	Wichita	Ks	67202	104	ALAN M.		
					112	SHANNON F.		
					113	DAN K.		

Job Type Logging Hole Depth 4033' K.B. Slurry Vol. 1/2 Bbl Lead, 32 Bbl Tail Tubing \_\_\_\_\_  
 Casing Depth 3573' G.L. Hole Size 7 7/8 Slurry Wt. 13.3" - 13.8" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" 14" / 15.50" Cement Left in Casing 3' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 88.5 EHL Displacement PSI 1100 Bump Plug to 1600 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2" 14" / 15.50" Casing w/ Basket Shoe Set @ 3573' G.L. Rig up to 5 1/2"  
Casing. Drop Brass Ball Set Basket Shoe @ 300 ft. Pump 15 EHL fresh water ahead, mixed  
140 SKS 60/40 Pozmix Cement w/ 6% Gel, 2" Phenoseal 1st @ 13.3" / gal, yield 1.57 = 40 Bbl  
Slurry. Tail in w/ 100 SKS Thick Set Cement w/ 5" Kol-Seal 1st, 2" Phenoseal 1st @ 13.8" / gal,  
yield 1.77 = 32 Bbl Slurry, wash out pump & lines, shut down. Release Plug. Displace Plug to  
Seat w/ 88.5 EHL fresh water. Final Pumping Pressure 1100 PSI. Bump Plug to 1600 PSI.  
wait 2 mins. Release Pressure. Float Held. Good Circulation @ all times while Cementing.  
Job Complete. Rig Down.

Plug R.H. 25 SKS M.H. 20 SKS  
 Centralizers on #12, 34, 5 Baskets on Top of #12, 24

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1180.00	1180.00
C 107	75	Mileage	5.00	375.00
C 203	185 SKS	60/40 Pozmix Cement	15.25	2713.75
C 206	955 #	Gel 6%	.30 #	286.50
C 208	370 #	Phenoseal 2" / SK	1.55 #	573.50
		140 SKS Lead Cement		
		25 SKS R.H. 20 SKS M.H.		
C 201	100 SKS	Thick Set Cement	24.25	2425.00
C 207	500 #	Kol-Seal 5" / SK	.56 #	280.00
C 208	200 #	Phenoseal 2" / SK	1.55 #	310.00
		Tail Cement		
C 103B	13.46 Tons	Ton Mileage 75 miles	1.50	1514.25
C 404	1	5 1/2" Top Rubber Plug	87.00	87.00
C 761	1	5 1/2" Type B Basket Shoe	1596.00	1596.00
C 604	2	5 1/2" Cement Baskets	278.00	556.00
C 504	5	5 1/2" x 7 7/8" Centralizers	57.00	285.00
			Sub Total	12,372.00
		THANK YOU	less 5%	647.90
			Sales Tax 6.5%	605.78
			<b>Total</b>	<b>12,348.08</b>

Authorization By Rich Title Val. Energy Co. Rep. Total 12,348.08

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
11/28/2022	6870

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	11/17/2022
Lease Information	
J.O. SWD	
County	Cowley
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	950.00	950.00
C107	Pump Truck Mileage (one way)	75	5.00	375.00
C200	Class A Cement-94# sack	125	18.55	2,318.75T
C205	Calcium Chloride	350	0.75	262.50T
C206	Gel Bentonite	235	0.30	70.50T
C209	Flo-Seal	30	2.80	84.00T
C108B	Ton Mileage-per mile (one way)	440.25	1.50	660.38
D101	Discount on Services		-99.28	-99.28
D102	Discount on Materials		-136.79	-136.79T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$4,485.06
<b>Sales Tax (6.5%)</b>	\$168.93
<b>Total</b>	\$4,653.99
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,653.99

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



C16 Dely  
 P. 9/2

**Cement or Acid Field Report**  
 Ticket No. **6870**  
 Foreman David Condit  
 Camp Custer

11/1/72 1217 J.O. SWD.

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-1-72	1217	J.O. SWD.	2	34S.	5E.	Cowley	KS
Customer			Unit #	Driver	Unit #	Driver	
Val Energy Inc.			105	Jensen			
Mailing Address			115	Drew			
125 N. Market St. Suite 110							
City	State	Zip Code					
Wichita	KS	67202					

Job Type Surface Hole Depth 215' R.B. Slurry Vol. 30 Bbl Tubing \_\_\_\_\_  
 Casing Depth 201' G.L. Hole Size 12 7/8" Slurry Wt. 15" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 2 3/8" 23" Cement Left in Casing 15' 4" Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 12 7/8 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rg up to 8' to casing. Break circulation w/ 10 Bbl fresh water. Mixed 12 1/2 wt Class II cement w/ 3 1/2 bags 2 1/2 gal 4 1/2 mesh #2 @ 15' depth, yield 1.25 = 36 Bbl slurry. Displace w/ 12 7/8 Bbl fresh water. Mud down. Close casing in. Good cement returns to surface. 11 Bbl slurry to get job complete. Rg down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	950.00	950.00
C101	15	Mileage	5.00	375.00
C200	125 bags	Class II Cement	18.55	2318.75
C205	350"	Cock 3/4"	.75	262.50
C206	235"	Gal 2 1/2"	.30	70.50
C207	30"	Cement 1 1/2"/8"	2.80	84.00
C100B	5.87 Tons	Ton mileage 75 miles	1.96	660.37
		Thank You	Sub Total	4726.12
			Less 5%	244.95
		6.5%	Sales Tax	172.82
			<b>Total</b>	<b>4653.99</b>

Authorization By Willie Michael Title C16 Dely Tool Pusher Total 4653.99

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.