

Form	ACO1 - Well Completion
Operator	Knighton Oil Company, Inc.
Well Name	FOOTE CATTLE CO. 1-35
Doc ID	1683479

All Electric Logs Run

DIL
Micro
Sonic
CDL/CNL/PE

Form	ACO1 - Well Completion
Operator	Knighton Oil Company, Inc.
Well Name	FOOTE CATTLE CO. 1-35
Doc ID	1683479

Tops

Name	Top	Datum
B/Anh	2830	479
Topeka	3908	-599
Heebner	4096	-787
Lansing	4142	-959
Stark	4350	-1041
BKC	4440	-1131
Marmaton	4452	-1143
Pawnee	4540	-1231
Cherokee	4635	-1326
Miss	4768	-1459

Form	ACO1 - Well Completion
Operator	Knighton Oil Company, Inc.
Well Name	FOOTE CATTLE CO. 1-35
Doc ID	1683479

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	304	Common	180	3% cc, 2% gel

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

FOREMAN Tom Williams

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-22	5010	Footle cattle Co. 1-35	35	8	35W	Thomas

CUSTOMER		
Knighton Oil Company, Inc.		
MAILING ADDRESS		
1700 N. Waterfront Pkwy Bldg 100 Ste A		
CITY	STATE	ZIP CODE
Wichita	KS	67206

TRUCK #	DRIVER	TRUCK #	DRIVER
102	Tom W		
201	Jack T		
	Chase M		

JOB TYPE <u>Surface</u>	HOLE SIZE _____	HOLE DEPTH <u>304'</u>	CASING SIZE & WEIGHT <u>8 3/4"</u>
CASING DEPTH <u>303'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting & set up on STPH Circuit 224d
Mix 1505 surface blend & displace 18 Bbl & shut in 2:45pm

Thanks Tom & Carol

[illegible]

AUTHORIZATION 10/1/70 TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Knighton Oil Co, Inc**

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206

ATTN: Ryan Davis

35-8s-35w Thomas,KS

Foote Cattle Co #1-35

Start Date: 2022.10.22 @ 23:47:00

End Date: 2022.10.23 @ 07:12:15

Job Ticket #: 69187 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.11.01 @ 15:25:10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Knighton Oil Co, Inc

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

Foote Cattle Co #1-35

35-8s-35w Thomas,KS

Job Ticket: 69187

DST#: 1

Test Start: 2022.10.22 @ 23:47:00

GENERAL INFORMATION:

Formation: **LKC H-I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:53:30

Time Test Ended: 07:12:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley w alter

Unit No: 78

Interval: 4261.00 ft (KB) To 4326.00 ft (KB) (TVD)

Reference Elevations: 3309.00 ft (KB)

Total Depth: 4326.00 ft (KB) (TVD)

3302.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8845 Outside

Press@RunDepth: 134.25 psig @ 4262.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.22

End Date:

2022.10.23

Last Calib.: 2022.10.23

Start Time: 23:47:05

End Time:

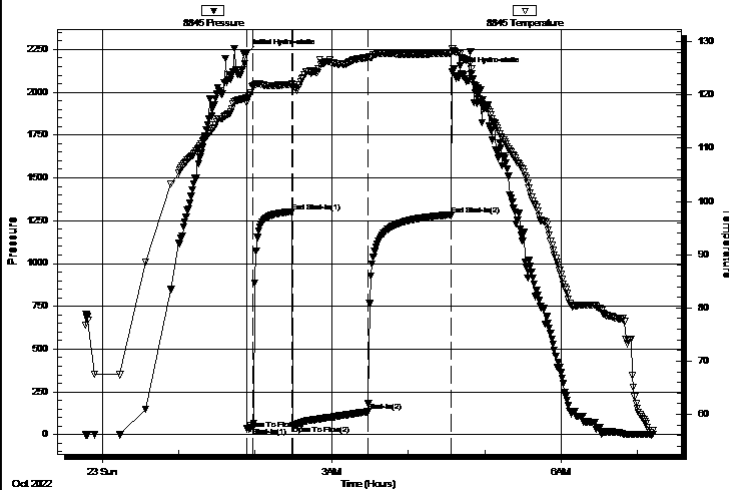
07:12:14

Time On Btm: 2022.10.23 @ 01:53:15

Time Off Btm: 2022.10.23 @ 04:34:45

TEST COMMENT: IF: 1 3/4" blow
IS: No return.
FF: 7" blow .
FS: No return. 5-30-60-60

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2227.58	119.54	Initial Hydro-static
1	33.25	118.60	Open To Flow (1)
6	44.29	121.64	Shut-In (1)
36	1301.89	122.02	End Shut-In (1)
37	52.25	121.48	Open To Flow (2)
96	134.25	127.02	Shut-In (2)
161	1284.34	127.82	End Shut-In (2)
162	2120.50	128.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
230.00	mcw 20m 80w (oil spots)	2.13
0.00	6" oil on top	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Knighton Oil Co, Inc

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

Footo Cattle Co #1-35

35-8s-35w Thomas,KS

Job Ticket: 69187

DST#: 1

Test Start: 2022.10.22 @ 23:47:00

GENERAL INFORMATION:

Formation: **LKC H-I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:53:30

Time Test Ended: 07:12:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley w alter

Unit No: 78

Interval: 4261.00 ft (KB) To 4326.00 ft (KB) (TVD)

Total Depth: 4326.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3309.00 ft (KB)

3302.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 4262.00 ft (KB)

Start Date: 2022.10.22

End Date:

2022.10.23

Start Time: 23:47:05

End Time:

07:12:29

Capacity: 8000.00 psig

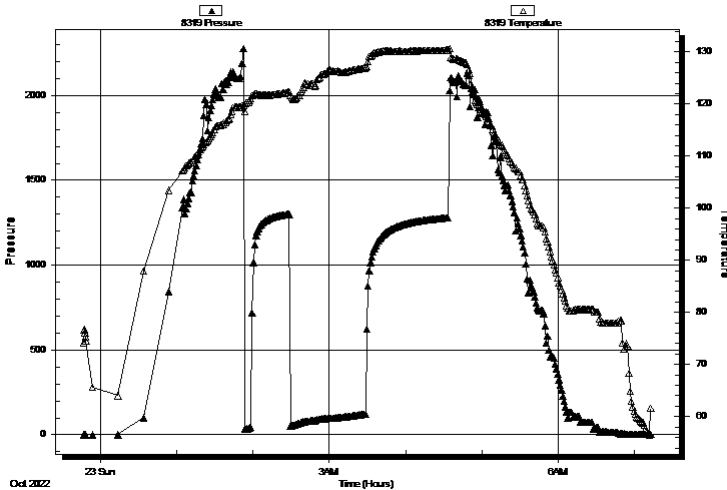
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 1 3/4" blow
IS: No return.
FF: 7" blow .
FS: No return. 5-30-60-60

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
230.00	mcw 20m 80w (oil spots)	2.13
0.00	6" oil on top	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Knighton Oil Co, Inc

Foote Cattle Co #1-35

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

35-8s-35w Thomas,KS

Job Ticket: 69187

DST#: 1

Test Start: 2022.10.22 @ 23:47:00

Tool Information

Drill Pipe:	Length:	4133.00 ft	Diameter:	3.80 inches	Volume:	57.98 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	75000.00 lb
					Total Volume:	58.57 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		22.00 ft					String Weight: Initial	60000.00 lb
Depth to Top Packer:		4261.00 ft					Final	61000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		65.00 ft						
Tool Length:		95.00 ft						
Number of Packers:		2	Diameter:	675.00 inches				
Tool Comments:								

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4232.00		
Shut In Tool	5.00			4237.00		
Hydraulic tool	5.00			4242.00		
Jars	5.00			4247.00		
EM Tool	3.00			4250.00		
Safety Joint	2.00			4252.00		
Packer	5.00			4257.00	30.00	Bottom Of Top Packer
Packer	4.00			4261.00		
Stubb	1.00			4262.00		
Recorder	0.00	8319	Inside	4262.00		
Recorder	0.00	8845	Outside	4262.00		
Perforations	28.00			4290.00		
Change Over Sub	1.00			4291.00		
Drill Pipe	31.00			4322.00		
Change Over Sub	1.00			4323.00		
Bullnose	3.00			4326.00	65.00	Bottom Packers & Anchor
Total Tool Length:	95.00					



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Knighton Oil Co, Inc

Foote Cattle Co #1-35

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

35-8s-35w Thomas,KS

Job Ticket: 69187

DST#: 1

Test Start: 2022.10.22 @ 23:47:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 9.57 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

0 deg API

Water Salinity:

43000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
230.00	mcw 20m 80w (oil spots)	2.133
0.00	6" oil on top	0.000

Total Length: 230.00 ft Total Volume: 2.133 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

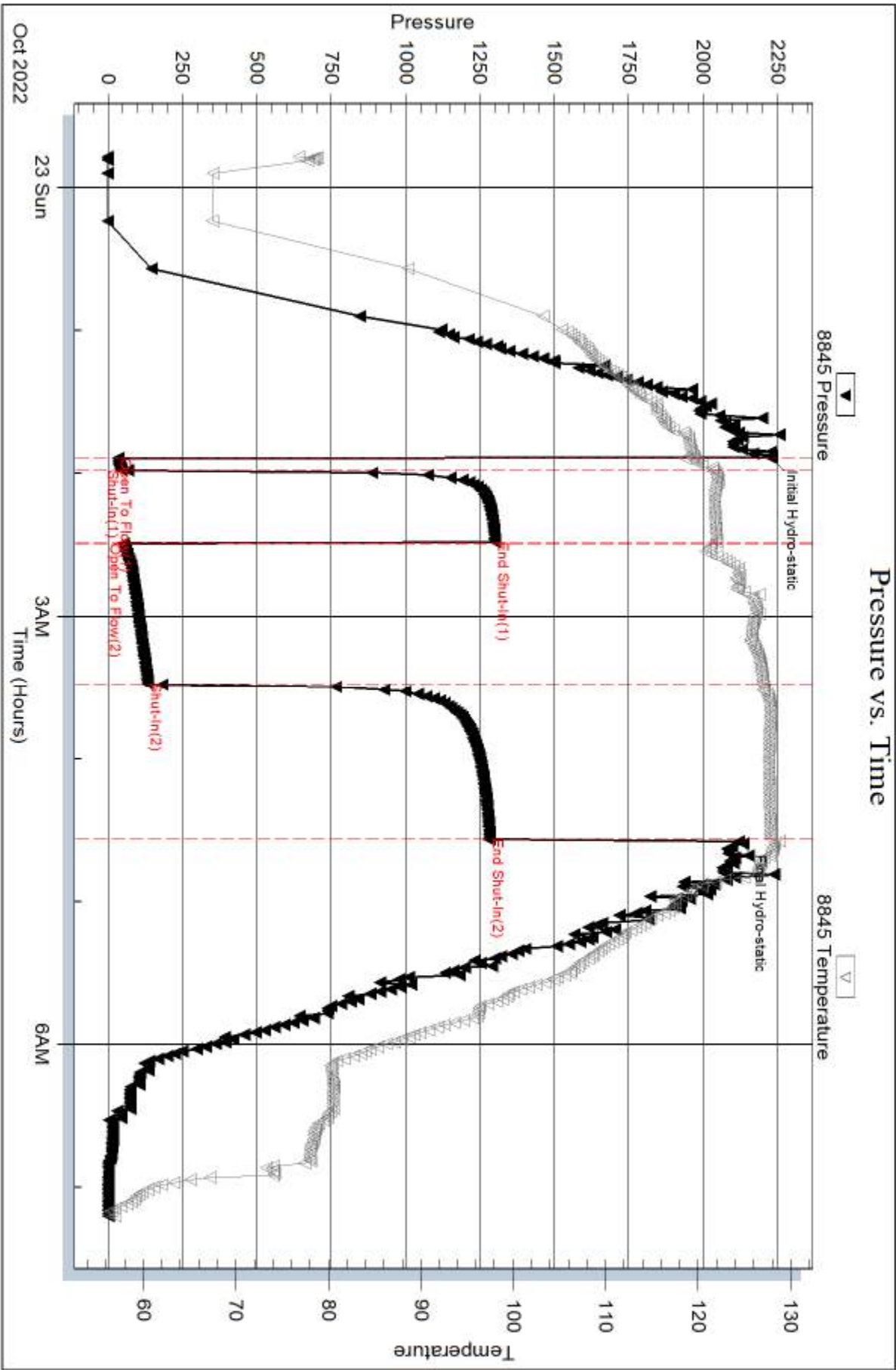
Recovery Comments: rw is .189 @ 61F = 43000ppm

Serial #: 8845

Outside Knighton Oil Co. Inc

35-85-35w Thomas, KS

DST Test Number: 1



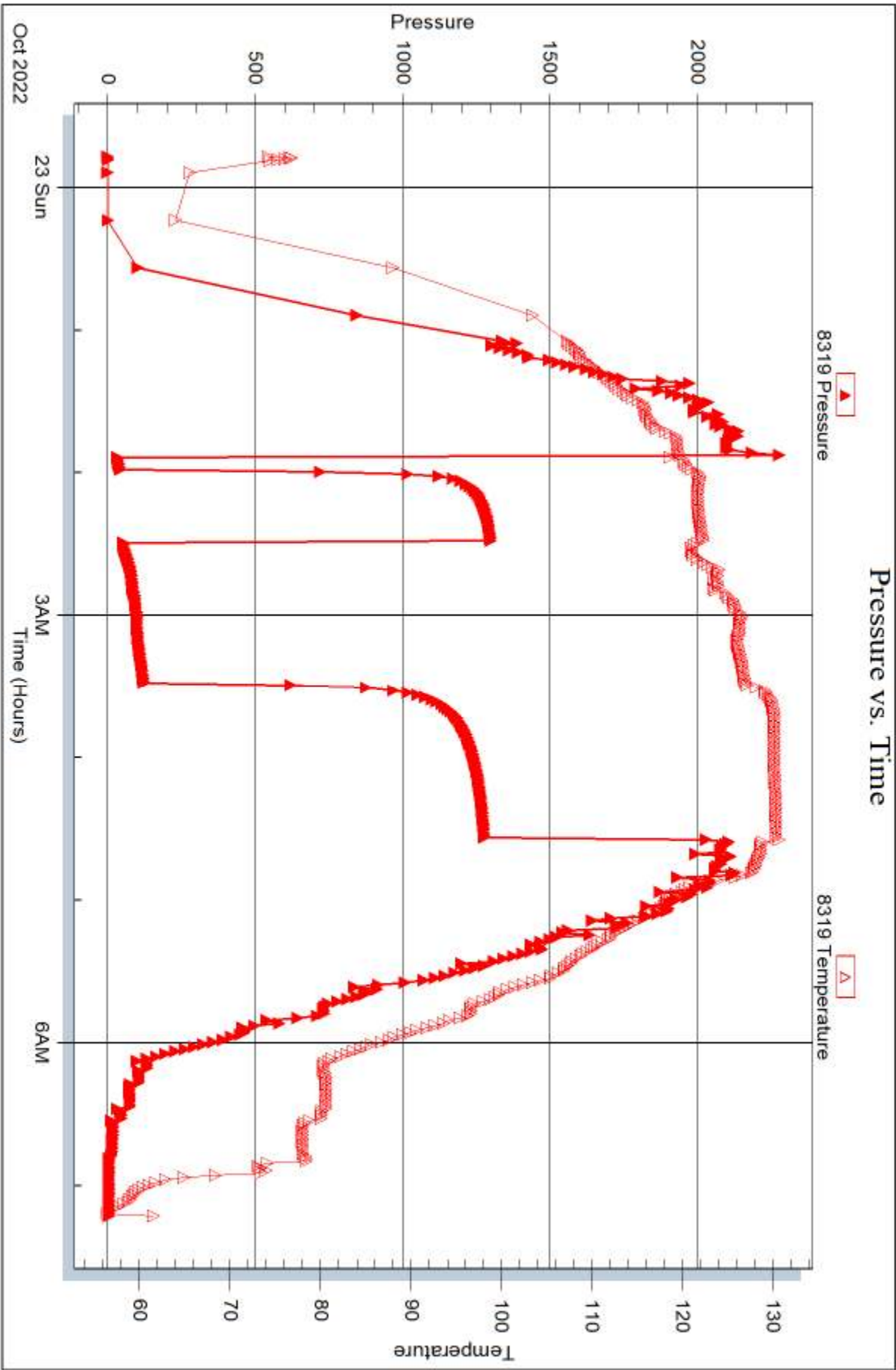
Serial #: 8319

Inside

Knighton Oil Co. Inc

35-85-35w Thomas, KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Knighton Oil Co, Inc**

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206

ATTN: Ryan Davis

35-8s-35w Thomas,KS

Foote Cattle Co #1-35

Start Date: 2022.10.23 @ 21:19:00

End Date: 2022.10.24 @ 05:02:30

Job Ticket #: 69188 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.11.01 @ 15:24:41



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Knighton Oil Co, Inc

1700 N Waterfront Pkw y
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

Footo Cattle Co #1-35

35-8s-35w Thomas,KS

Job Ticket: 69188

DST#: 2

Test Start: 2022.10.23 @ 21:19:00

GENERAL INFORMATION:

Formation: **LKC J - L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:39:15

Time Test Ended: 05:02:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley w alter

Unit No: 78

Interval: 4322.00 ft (KB) To 4400.00 ft (KB) (TVD)

Reference Elevations: 3309.00 ft (KB)

Total Depth: 4400.00 ft (KB) (TVD)

3302.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8845 Outside

Press@RunDepth: 394.76 psig @ 4323.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.23

End Date:

2022.10.24

Last Calib.: 2022.10.24

Start Time: 21:19:05

End Time:

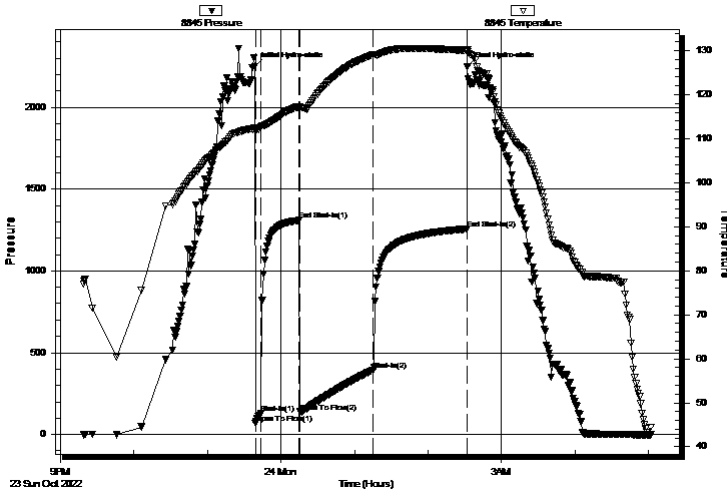
05:02:29

Time On Btm: 2022.10.23 @ 23:38:45

Time Off Btm: 2022.10.24 @ 02:32:15

TEST COMMENT: IF: 7 3/4" Blow
IS: No return.
FF: 45" blow .
FS: No return. 5-30-60-75

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2248.78	112.40	Initial Hydro-static
1	69.17	111.91	Open To Flow (1)
5	126.89	112.74	Shut-In(1)
36	1308.51	117.29	End Shut-In(1)
37	138.31	117.16	Open To Flow (2)
97	394.76	129.12	Shut-In(2)
173	1255.81	130.03	End Shut-In(2)
174	2247.50	130.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
790.00	mcw 5m 95w (oil spots in tool)	9.99

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Knighton Oil Co, Inc

1700 N Waterfront Pkw y
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

Foote Cattle Co #1-35

35-8s-35w Thomas,KS

Job Ticket: 69188

DST#: 2

Test Start: 2022.10.23 @ 21:19:00

GENERAL INFORMATION:

Formation: **LKC J - L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:39:15

Time Test Ended: 05:02:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley w alter

Unit No: 78

Interval: 4322.00 ft (KB) To 4400.00 ft (KB) (TVD)

Total Depth: 4400.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3309.00 ft (KB)

3302.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 4323.00 ft (KB)

Start Date: 2022.10.23

End Date:

2022.10.24

Start Time: 21:19:05

End Time:

05:02:29

Capacity: 8000.00 psig

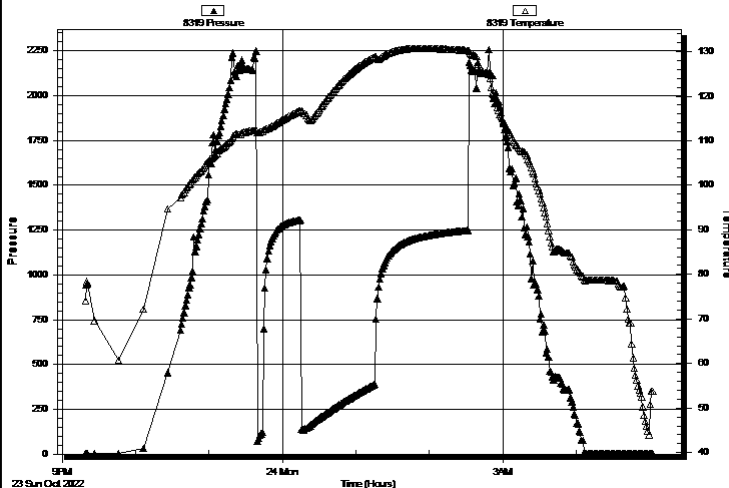
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 7 3/4" Blow
IS: No return.
FF: 45" blow .
FS: No return. 5-30-60-75

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
790.00	mcw 5m 95w (oil spots in tool)	9.99

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Knighton Oil Co, Inc

Foote Cattle Co #1-35

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

35-8s-35w Thomas,KS

Job Ticket: 69188

DST#: 2

Test Start: 2022.10.23 @ 21:19:00

Tool Information

Drill Pipe:	Length:	4197.00 ft	Diameter:	3.80 inches	Volume:	58.87 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	75000.00 lb
					Total Volume:	59.46 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		25.00 ft					String Weight: Initial	60000.00 lb
Depth to Top Packer:		4322.00 ft					Final	62000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		78.00 ft						
Tool Length:		108.00 ft						
Number of Packers:		2	Diameter:	675.00 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4293.00	
Shut In Tool	5.00			4298.00	
Hydraulic tool	5.00			4303.00	
Jars	5.00			4308.00	
EM Tool	3.00			4311.00	
Safety Joint	2.00			4313.00	
Packer	5.00			4318.00	30.00 Bottom Of Top Packer
Packer	4.00			4322.00	
Stubb	1.00			4323.00	
Recorder	0.00	8319	Inside	4323.00	
Recorder	0.00	8845	Outside	4323.00	
Perforations	9.00			4332.00	
Change Over Sub	1.00			4333.00	
Drill Pipe	63.00			4396.00	
Change Over Sub	1.00			4397.00	
Bullnose	3.00			4400.00	78.00 Bottom Packers & Anchor
Total Tool Length:	108.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Knighton Oil Co, Inc

Foote Cattle Co #1-35

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

35-8s-35w Thomas,KS

Job Ticket: 69188

DST#: 2

Test Start: 2022.10.23 @ 21:19:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 64.00 sec/qt

Water Loss: 9.57 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

50000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
790.00	mcw 5m 95w (oil spots in tool)	9.988

Total Length: 790.00 ft Total Volume: 9.988 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .182 @ 55f = 50000ppm

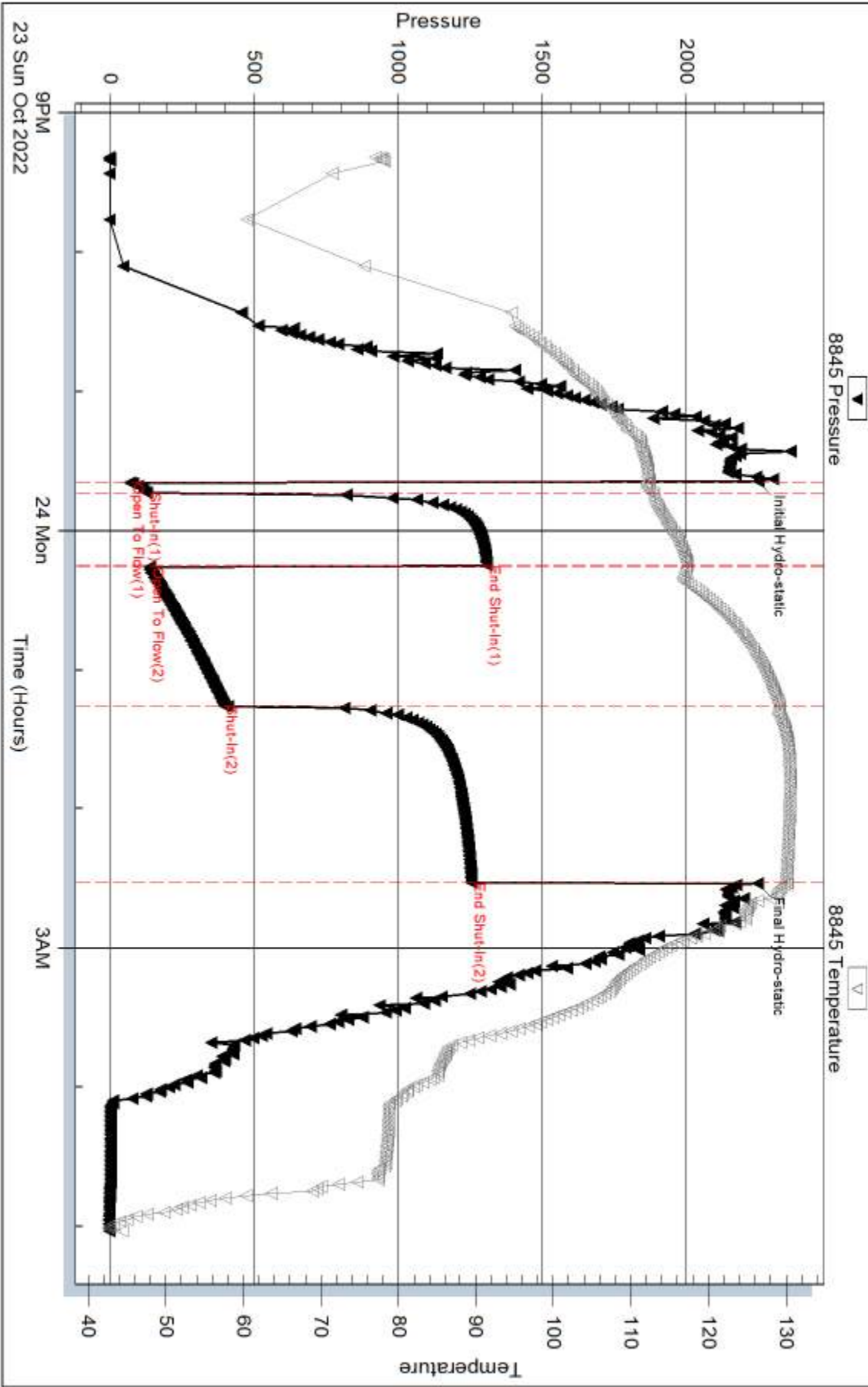
Serial #: 8845

Outside Knighton Oil Co. Inc

35-85-35w Thomas, KS

DST Test Number: 2

Pressure vs. Time



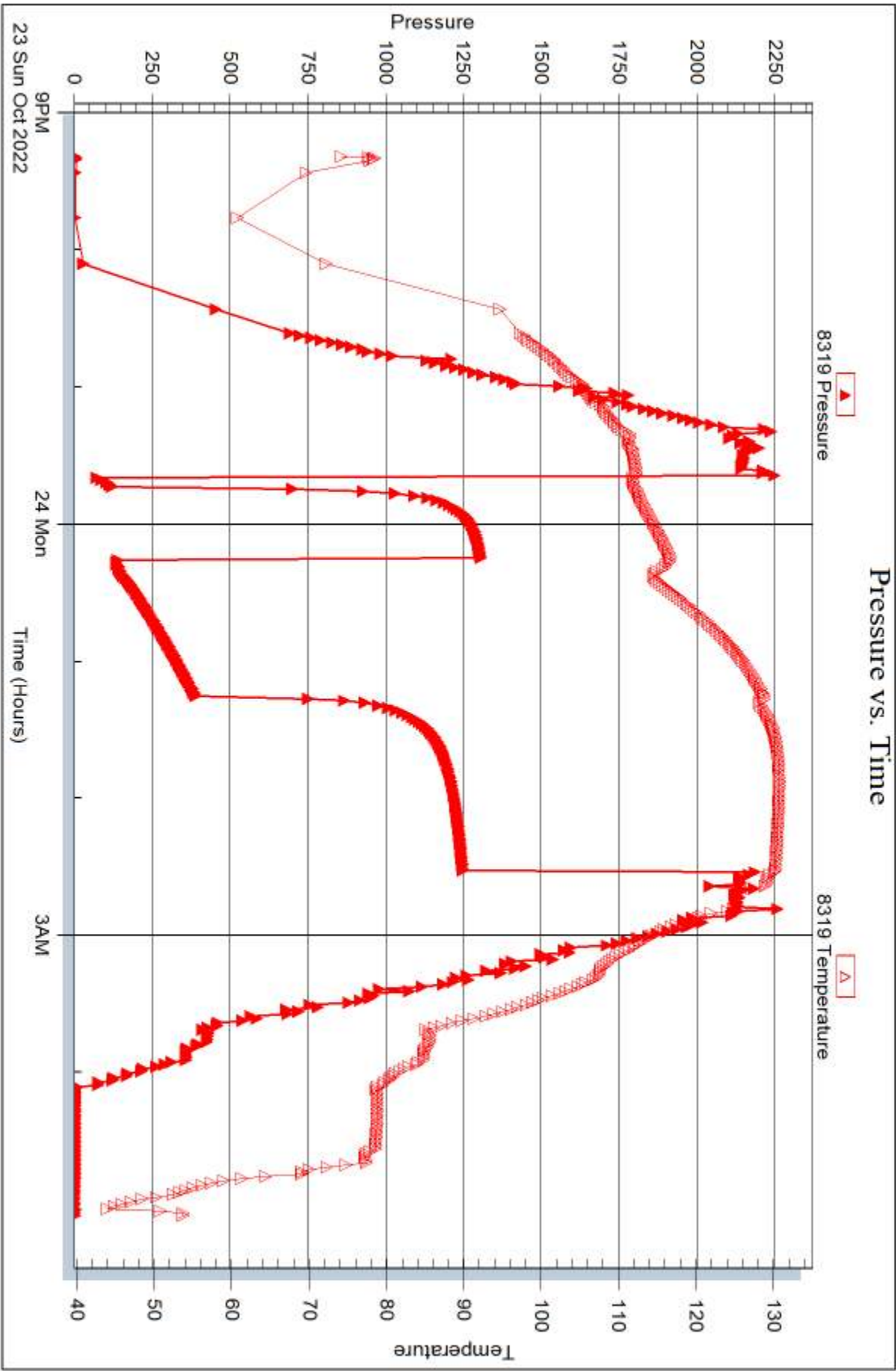
Serial #: 8319

Inside

Knighton Oil Co. Inc

35-85-35w Thomas, KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Knighton Oil Co, Inc**

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206

ATTN: Ryan Davis

35-8s-35w Thomas,KS

Foote Cattle Co #1-35

Start Date: 2022.10.25 @ 14:30:00

End Date: 2022.10.25 @ 22:08:00

Job Ticket #: 69189 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.11.01 @ 15:23:58

Knighton Oil Co, Inc

Foote Cattle Co #1-35

35-8s-35w Thomas,KS

DST # 3

Myric - Johnson

2022.10.25



Knighton Oil Co, Inc

Foote Cattle Co #1-35

Job Ticket: 69189

DST#: 3

Test Start: 2022.10.25 @ 14:30:00

KB to GR/CF: 7.00 ft

Time Off Btm: 2022.10.25 @ 20:11:15

Printed: 2022.11.01 @ 15:23:58



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Knighton Oil Co, Inc

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

Footo Cattle Co #1-35

35-8s-35w Thomas,KS

Job Ticket: 69189

DST#: 3

Test Start: 2022.10.25 @ 14:30:00

GENERAL INFORMATION:

Formation: **Myric - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:30:30

Time Test Ended: 22:08:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley w alter

Unit No: 78

Interval: 4563.00 ft (KB) To 4700.00 ft (KB) (TVD)

Total Depth: 4700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3309.00 ft (KB)

3302.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 4564.00 ft (KB)

Start Date: 2022.10.25

End Date:

2022.10.25

Start Time: 14:30:05

End Time:

22:07:59

Capacity: 8000.00 psig

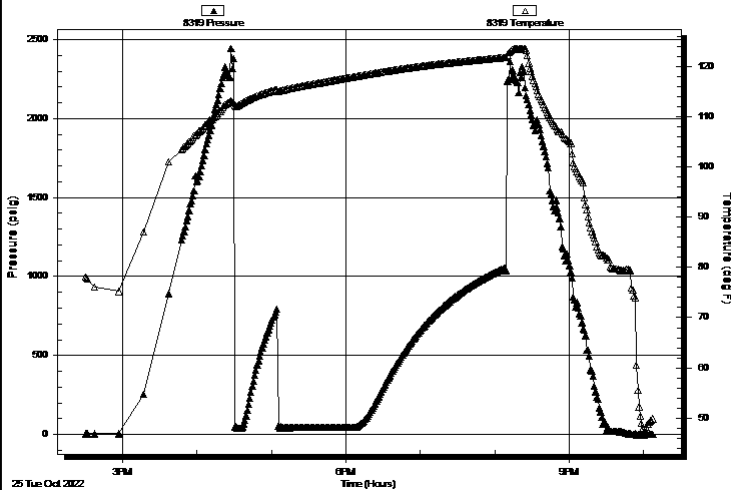
Last Calib.: 2022.10.25

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: Surface blow.
FS: No return, 5-30-60-120

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud 100m	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Knighton Oil Co, Inc

Foote Cattle Co #1-35

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

35-8s-35w Thomas,KS

Job Ticket: 69189

DST#: 3

Test Start: 2022.10.25 @ 14:30:00

Tool Information

Drill Pipe:	Length:	4418.00 ft	Diameter:	3.80 inches	Volume:	61.97 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	90000.00 lb
					Total Volume:	62.56 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		5.00 ft					String Weight: Initial	64000.00 lb
Depth to Top Packer:		4563.00 ft					Final	64000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		137.00 ft						
Tool Length:		167.00 ft						
Number of Packers:		2	Diameter:	675.00 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4534.00	
Shut In Tool	5.00			4539.00	
Hydraulic tool	5.00			4544.00	
Jars	5.00			4549.00	
EM Tool	3.00			4552.00	
Safety Joint	2.00			4554.00	
Packer	5.00			4559.00	30.00 Bottom Of Top Packer
Packer	4.00			4563.00	
Stubb	1.00			4564.00	
Recorder	0.00	8319	Inside	4564.00	
Recorder	0.00	8845	Outside	4564.00	
Perforations	36.00			4600.00	
Change Over Sub	1.00			4601.00	
Drill Pipe	95.00			4696.00	
Change Over Sub	1.00			4697.00	
Bullnose	3.00			4700.00	137.00 Bottom Packers & Anchor
Total Tool Length:	167.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Knighton Oil Co, Inc

Foote Cattle Co #1-35

1700 N Waterfront Pkwy
Bldg 100 Ste A
Wichita, KS 67206
ATTN: Ryan Davis

35-8s-35w Thomas,KS

Job Ticket: 69189

DST#: 3

Test Start: 2022.10.25 @ 14:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 9.39 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

0 deg API

0 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud 100m	0.221

Total Length: 45.00 ft

Total Volume: 0.221 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

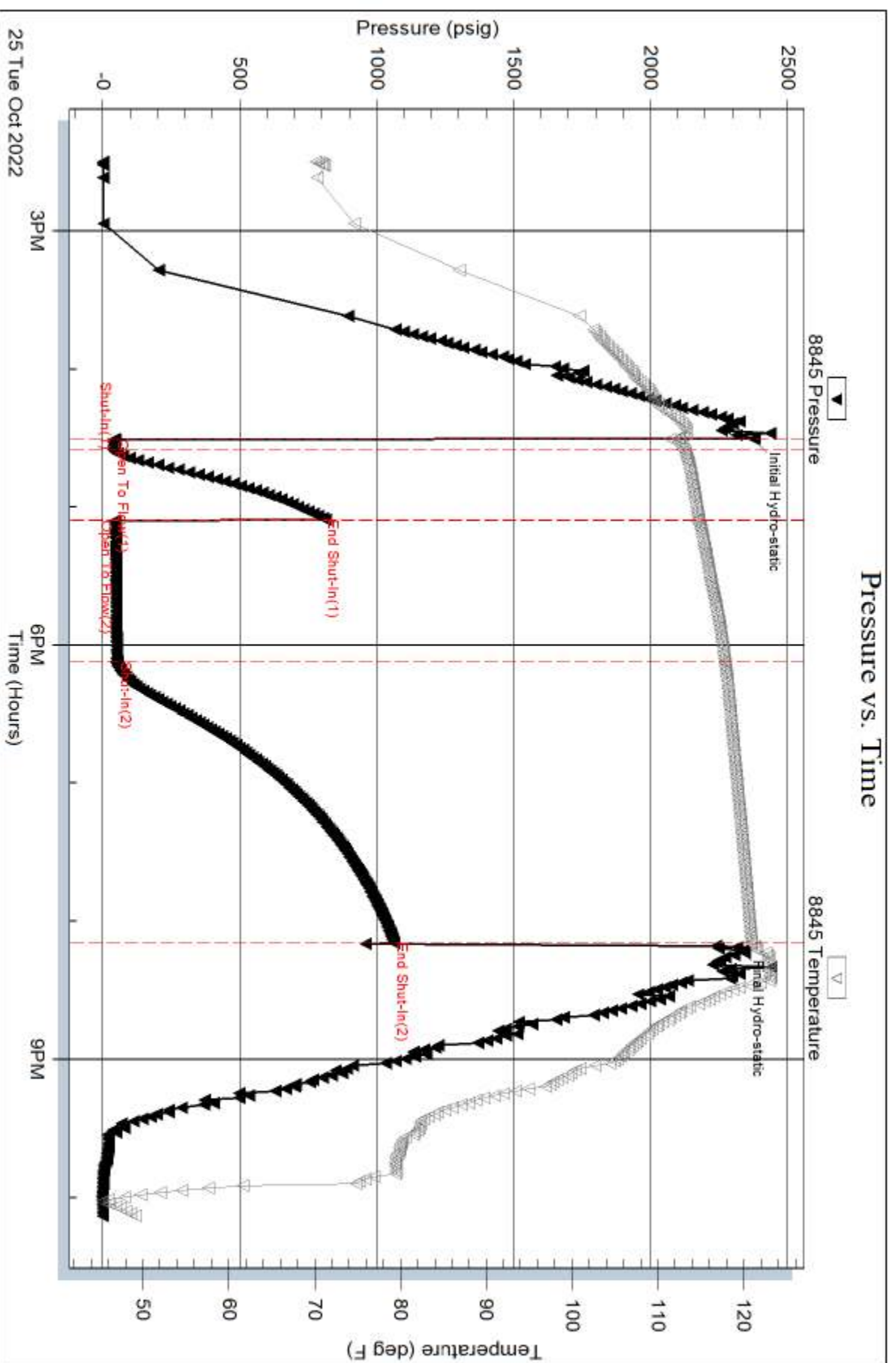
Recovery Comments:

Serial #: 8845

Outside Knighton Oil Co. Inc

35-85-35w Thomas, KS

DST Test Number: 3



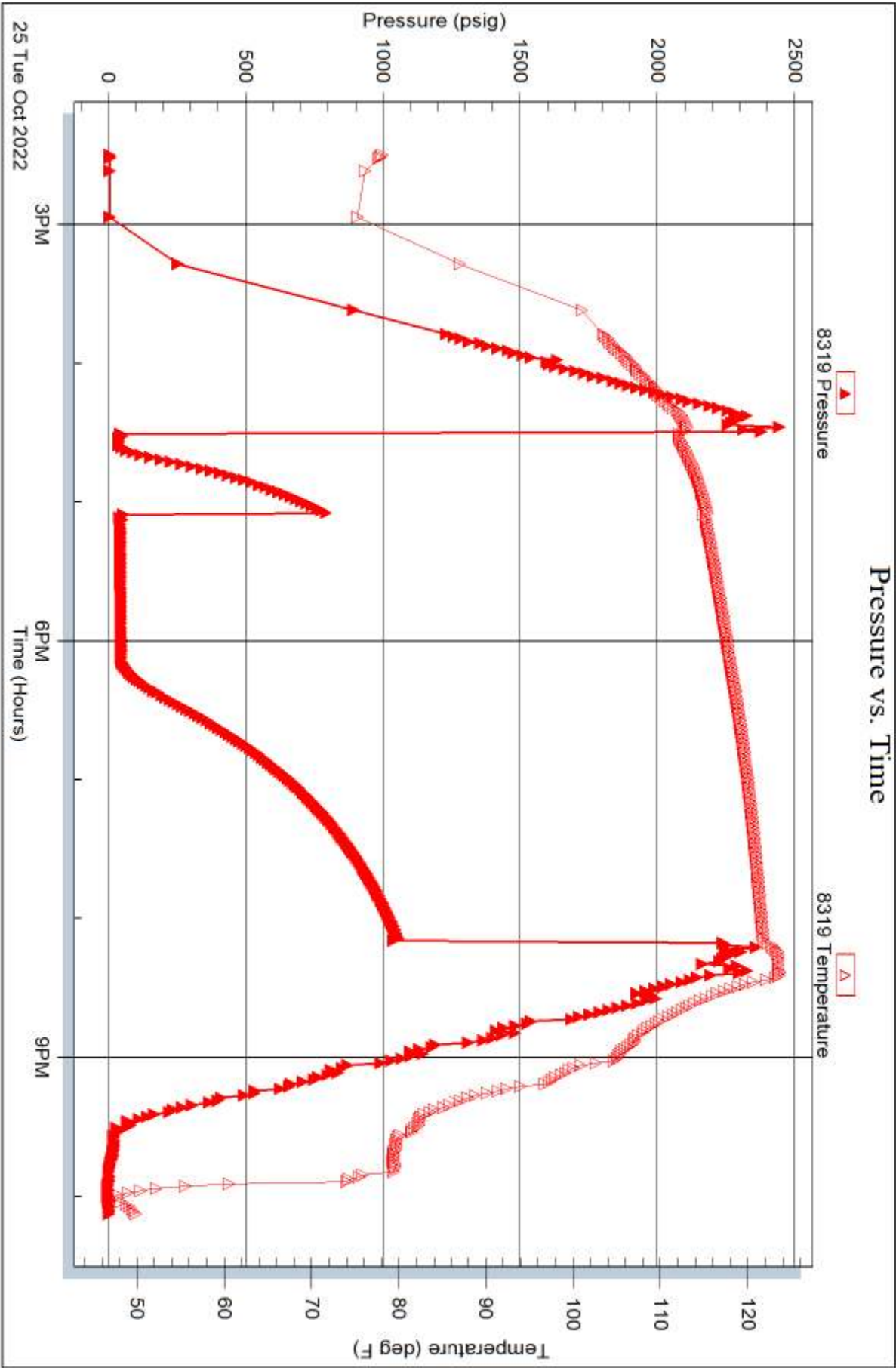
Serial #: 8319

Inside

Knighton Oil Co, Inc

35-85-35w Thomas, KS

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69187

Well Name & No. Foote Cattle Co #1-35 Test No. 1 Date 10/23/2022
 Company Knighon Oil Co, Inc Elevation 5309 KB 5302 GL
 Address 1700 N Waterfront Pkwy Bldg 102 Ste A Wichita KS
 Co. Rep / Geo. Ryan Davis Rig STP #1
 Location: Sec. 35 Twp 8S Rge. 35W Co. Thomas State KS

Interval Tested 4261-4326 Zone Tested LKC H-I
 Anchor Length 65' Drill Pipe Run 433 Mud Wt. 9.0
 Top Packer Depth 4256 Drill Collars Run 120 Vis SS
 Bottom Packer Depth 4261 Wt. Pipe Run — WL 4# 9.6
 Total Depth 4326 Chlorides 2,000 ppm System LCM 4#

Blow Description IF 1 3/4" blow
ISI No return
FF 7" blow
FSI No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>110-230</u>	<u>MCW oil spots</u>		<u>80</u>	<u>20</u>	
<u>120</u>	<u>6" oil on top</u>				

Rec Total 230 BHT 129 Gravity — API RW 189 @ 61 °F Chlorides 43,000 ppm
 (A) Initial Hydrostatic 2227 ☒ Test 1950 T-On Location 2300
 (B) First Initial Flow 33 ☒ Jars 300 T-Started 2347
 (C) First Final Flow 44 ☒ Safety Joint — T-Open 0154
 (D) Initial Shut-In 1301 ☐ Circ Sub — T-Pulled 0430
 (E) Second Initial Flow 52 ☐ Hourly Standby — T-Out 0712
 (F) Second Final Flow 134 ☒ Mileage 164 RT 287 Comments Notes
 (G) Final Shut-In 1284 ☐ Sampler —
 (H) Final Hydrostatic 2120 ☐ Straddle —

☒ Shale Packer 250 ☒ EM Tool —
☐ Extra Packer — ☐ Ruined Shale Packer —
☐ Extra Recorder — ☐ Ruined Packer —
☐ Day Standby — ☐ Extra Copies —
☐ Accessibility — Sub Total 0
 Sub Total 2787 Total 2787 MP/DST Disc't —

Approved By — Our Representative —

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69188

Well Name & No. Foots Cattle Co #1-35 Test No. 2 Date 6/24/2022
 Company Knight Oil Co, Inc Elevation 5309 KB 3302 GL
 Address Wichita KS
 Co. Rep / Geo. Ryan Davis Rig STP #1
 Location: Sec. 35 Twp 8S Rge. 35W Co. Thomas State KS

Interval Tested 4322-4400 Zone Tested LKC J-L
 Anchor Length 78 Drill Pipe Run 4177 Mud Wt. 9.4
 Top Packer Depth 4317 Drill Collars Run 120 Vis 64
 Bottom Packer Depth 4322 Wt. Pipe Run — WL 9.6
 Total Depth 4400 Chlorides 3000 ppm System LCM 24

Blow Description IF 7 3/4" blow
ISI No return
FF 45" blow
FSI No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>790</u>	<u>mcw</u>			<u>95</u>	<u>5</u>
	<u>oil spots in tool</u>				

Rec Total 790 BHT 130 Gravity — API RW 182 @ 55 °F Chlorides 50,000 ppm
 (A) Initial Hydrostatic 2248 ☒ Test 1950
 (B) First Initial Flow 69 ☒ Jars 300
 (C) First Final Flow 126 ☒ Safety Joint
 (D) Initial Shut-In 1308 ☐ Circ Sub
 (E) Second Initial Flow 138 ☐ Hourly Standby
 (F) Second Final Flow 394 ☒ Mileage 30 LT Hotel 52.50
 (G) Final Shut-In 1255 ☐ Sampler
 (H) Final Hydrostatic 2247 ☐ Straddle

Initial Open 5 ☒ Shale Packer 250
 Initial Shut-In 30 ☐ Extra Packer
 Final Flow 60 ☐ Extra Recorder
 Final Shut-In 75 ☐ Day Standby
 Sub Total 2552.50 ☐ Accessibility
 T-On Location 2100 ☐ EM Tool
 T-Started 2119 ☐ Ruined Shale Packer
 T-Open 2340 ☐ Ruined Packer
 T-Pulled 0225 ☐ Extra Copies
 T-Out 0502 Sub Total
 Comments Hotel Total 2552.50
 MP/DST Disc't

Approved By

Our Representative

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69189

Well Name & No. Forte Cattle Co 1-35 Test No. 3 Date 10/25/22
 Company Knighton Oil Co, Inc Elevation 3309 KB 5302 GL
 Address Wichita, Ks
 Co. Rep / Geo. Ryan Davis Rig SIP #1
 Location: Sec. 35 Twp 8s Rge. 35W Co. Thomas State Ks

Interval Tested 4563 - 4700 Zone Tested Myric Station - Johnson
 Anchor Length 137 Drill Pipe Run 44 18 Mud Wt. 9.5
 Top Packer Depth 4558 Drill Collars Run 120 Vls 58
 Bottom Packer Depth 4563 Wt. Pipe Run — WL 9.4
 Total Depth 4700 Chlorides 5000 ppm System LCM 2#

Blow Description IF 1" blow
ISI No return,
EF Surface blow
ESI No return,

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 45 BHT 121 Gravity — API RW — @ — F Chlorides — ppm
 (A) Initial Hydrostatic 2375 ☒ Test 1950 T-On Location 1425
 (B) First Initial Flow 42 ☒ Jars 300 T-Started 1430
 (C) First Final Flow 40 ☒ Safety Joint T-Open 1631
 (D) Initial Shut-In 812 ☐ Circ Sub T-Pulled 2013
 (E) Second Initial Flow 44 ☐ Hourly Standby T-Out 2208
 (F) Second Final Flow 54 ☒ Mileage 30 RT Hotel 52.50 Comments Hotel x2
 (G) Final Shut-In 1063 ☐ Sampler 52.50 PU Tool @ 1800 10/26
 (H) Final Hydrostatic 2316 ☐ Straddle ☒ EM Tool

Initial Open 5 ☒ Shale Packer 250 ☐ Ruined Shale Packer
 Initial Shut-In 30 ☐ Extra Packer ☐ Ruined Packer
 Final Flow 60 ☐ Extra Recorder ☐ Extra Copies
 Final Shut-In 120 ☒ Day Standby Sub Total 0
☐ Accessibility Total 2605
 Sub Total 2605 MP/DST Disc't

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss sustained or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

MUD LOG
WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Foote Cattle Co. #1-35
API: 15-193-21108
Location: 2217' FNL & 330' FEL N2 SE SE NE SEC 35-T8S-R35W
License Number: 5010
Spud Date: 10/17/2022
Surface Coordinates: NAD27 Long: - 101.1864293
NAD27 Lat: 39.3169187
Region: NW KS
Drilling Completed: 10/26/2022
Bottom Hole Coordinates:
Ground Elevation (ft): 3302 K.B. Elevation (ft): 3309
Logged Interval (ft): 3850 To: 4800 Total Depth (ft): 4800
Formation: Mississippian
Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Knighton Oil Company, Inc.
Address: 1700 N Waterfront Pwky, Bldg 100, Ste A
Wichita, KS 67206

GEOLOGIST

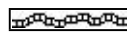
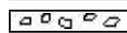
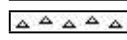
Name: Ryan Davis
Company: Red Oak Energy, Inc.
Address: 7701 E. Kellogg Dr. Ste. 710
Wichita, KS 67207

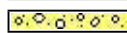
Comments

The Foote Cattle Co. #1-35 ran structurally low to the F/S Frahm #1-35 (reference well). Upon evaluating drill cutting samples, DST results, open hole wireline logs and low structural position, it is recommended to not further test the well through casing and to plug and abandon the well.

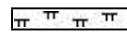
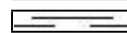
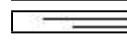
Respectfully Submitted,
-Ryan Davis

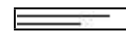
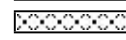
ROCK TYPES

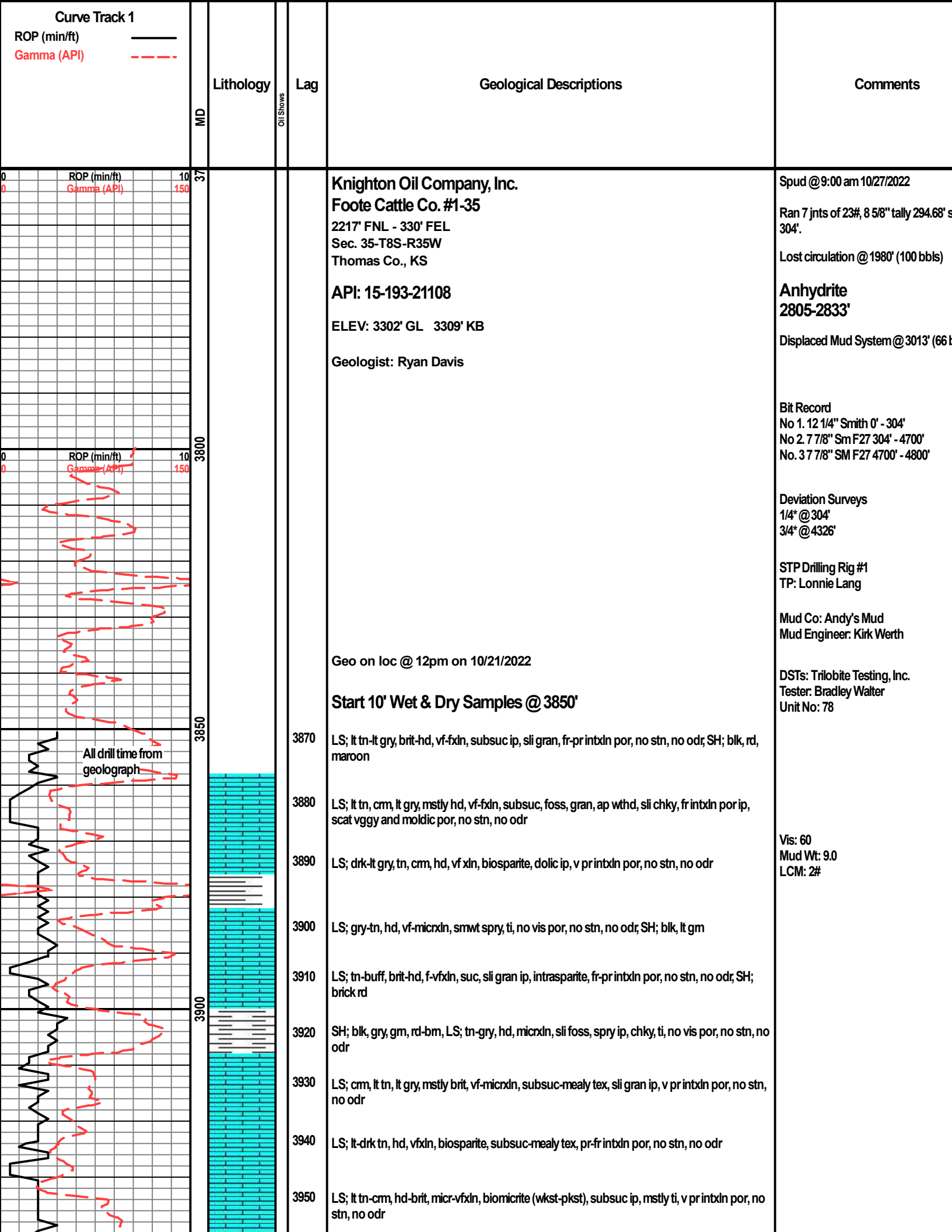
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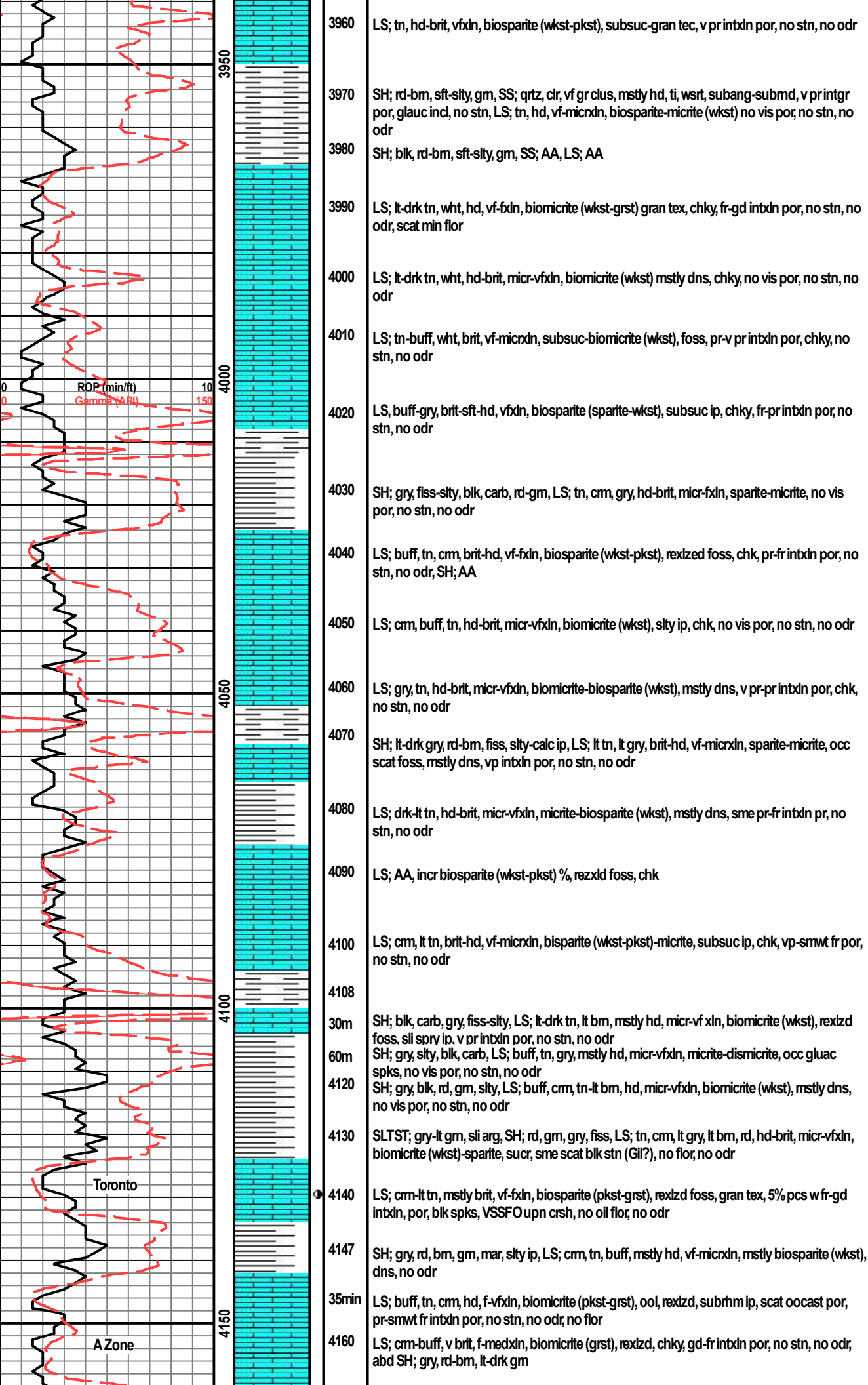
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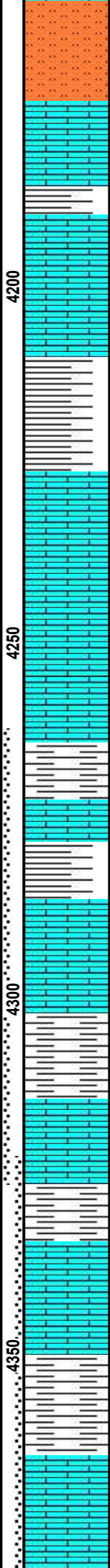
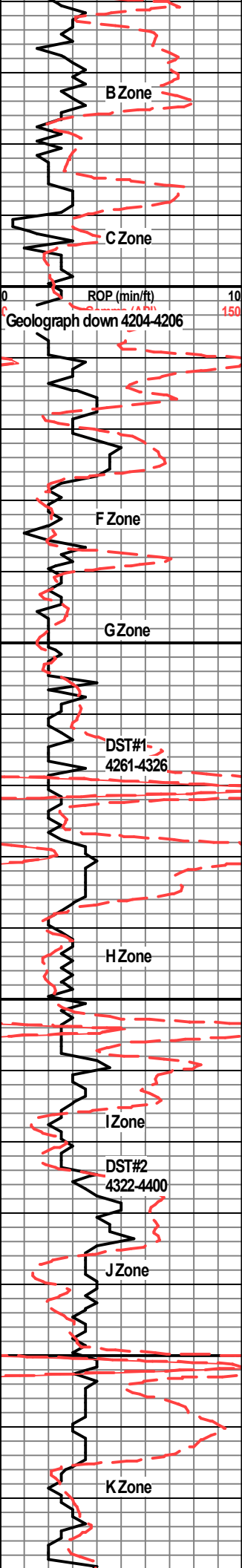
HEEBNER 4098 (-789)

Trip to drill collars @ 4108'
Board: 3592.73'
Strap: 3591.45'
= 1.28' short to board

TORONTO 4125 (-816)

LANSING 4140 (-832)

Vis: 70
Mud Wt: 9.1
LCM: 2#



4170 LS; lt tn, cm, hd, micr-vfxln, biomicrite (wkst-pkst), dns, scat sli vggry por, v pr intxln por, chk, no stn, no odr

4180 SLTST; gry, gm, rd, LS; buff, tn, wht, hd-brit, micrxln, biomicrite (wkst-grst), foss, dns, v pr intxln por, no stn, no odr

4190 LS; buff, tn, mstly hd, vfxln, biosparite (wkst), subsuc-suc, chk, v pr intxln por, no stn, no odr

4197 LS; lt tn, cm, hd-brit, micr-fxln, biomicrite (wkst)-biosparite (wkst-pkst), rezld foss, 1 pc w blk dd stn, VSSFO upn crsh, no odr

30min LS; lt tn, cm, sft-hd, abd chk, vf-micrxln, mstly biomicrite, dns, no vis por, no stn, no odr

4210 LS, lt tn, cm, hd, micr-vfxln, biomicrite (wkst), mealy tex ip, sme suc, chk, p-fr intxln por, occ v sli dd stn, no odr

4220 SH; gry, rd, bm, SLTST; gry, LS; AA, incr micrite%

4230 SH; gry, rd, bm, LS; buff, lt-drk tn, hd, micr-vfxln, biomicrite (wkst-pkst), a few pcs wf xln, fr intxln por, scat blk dd stn, VSSFO upn crsh, no odr, wk flor

4234

30min LS; tn, hd, micr-fxln, biomicrite (wkst-pkst), sme ool, gran tex ip, mstly ti, occ scat fr intxln por, sme scat blk dd stn, sme min flor, VSSFO upn crsh

60min LS; AA, incr micrite %

4250 LS; lt tn, cm, hd, micr-vfxln, biosparite (wkst-gnst), foss, ool, chk, mstly ti, v pr intxln por, no stn, no odr

4260 LS; AA, biosparite (wkst-pkst), chk

4270 LS; cm, brit, vf-fxln, biosparite (wkst-pkst), rexld foss, subsuc ip, chk, v pr intxln por, no stn, no odr

4280 LS; tn, gry, bm, hd, micr-vfxln, mstly biomicrite (wkst), sli foss, sli chty, sme spry pcs, no vis por, SH; gry, blk, rd, gn

4290 LS; bm, tn, hd, micr-fxln, biosparite (sparite-pkst)-micrite, dns, cky ip, no vis por, v rare bm stn on a few eds, no odr

4299 LS; buff, tn, brit-hd, micr-fxln, biomicrite-biosparite (wkst-gnst), rexld foss, mstly dns, a few pcs w lgr gran & fr intxln por, sme rare stn, mstly min flor, no odr, VSSHO upn crsh

30min LS; AA, micrite % & chk % inc

4310 LS; AA

4320 SH; blk, carb, gry, rd, gm, LS; tn, lt bm, brit-hd, micr-vfxln, micrite-biosparite (wkst-pkst); dns, no vis por, no stn, no odr

4326 LS; buff, cm, hd, micr-fxln, biomicrite (pkst-gnst), scat vugs w fr-gd intxln (rhomb) por, fr shw oil slwy cming out of rck, gd shw of oil in tray & smp cup, fr odr, fr flor

30m

60m LS; AA, incr micrite % & chk %

4340 SH; blk, carb, gry, rd, bm, gm; LS; buff, tn, hd, micr-vfxln, rexld foss pkst-grst, ool ip, mstly ti, v pr intxln por, no stn, no odr

4344 LS; buff, brit-hd, micr-vfxln, pkst-grst, rexld foss, scat vgs w pr-fr intxln por, blk dd stn, VSSFO, v fnt odr, fnt flor, FSFO upn crsh (~5%)

30m LS; AA, pcs w shw incr to 15-20% of smp

4360 LS; cm-buff, hd-brit, micr-vfxln, rexld grst-pkst, ool, scat vgs w pr-fr intxln por, fr bm stning, wk flor, fr odr, VSSFO

4370 SH; gry, gm, rd, bm, blk, LS; cm, tn, buff, bm, hd, micr-vfxln, mstly dns, sme suc pcs, no stn, no odr

4376 LS; buff, wht, hd, micrxln-vfxln, ool, grst, ti, chky, v pr intxln por, no stn, fr odr, no-wk flor, VSSFO

30m LS; AA, decr ool, chk % & biomicrite (wkst) % inc

4390 LS; lt tn, cm, hd, micr-fxln, biomicrite (wkst-pkst), dns, scat sli vggry por, v pr intxln por, chk, no stn, no odr

Vis: 58
Mud Wt: 9.1
LCM: 4#

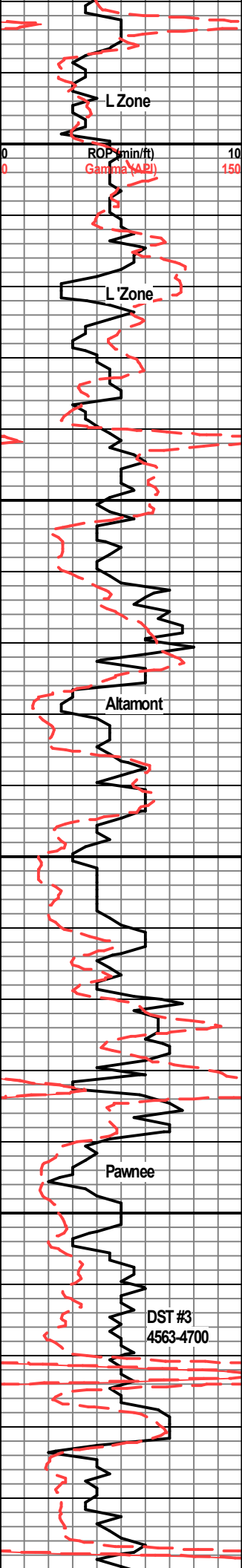
MUNCIE CREEK 4268 (-9)

DST#1
4261-4326
L/KC H-I Zones
5-30-60-60
IF: blow built to 1 3/4"
IS: No Return
FF: blow built to 7"
FS: No Return
Rec: 230' MCW (60%/w20%/m) w oil sp
oil on top
FPs: 33-44#, 52-134#
SIPs: 1301-1284#
BHT: 129*
CHL: 43,000

Vis: 59
Mud Wt: 9.1
LCM: 3#

STARK 4346 (-1037)

DST#2
4322-4400
L/KC J-L Zones
5-30-60-75
IF: blow built to 7 3/4"
IS: No Return
FF: blow built to 45"
FS: No return
Rec:



4400
30m
4410
4420
4430
4440
4450
4460
4470
4480
4490
4500
4510
4520
4530
4540
4550
4560
4570
4580
4590
4600

LS; cm, tn, buff, brit, vf-fxln, biosparite (wkst-pkst), rexld foss, pr intxn por, no stn, no odr
LS; AA, micrite % & chk % incr
SH; blk, carb, gry, bm, rd, gm, LS; AA (20% of smp)
LS; cm, tn, hd-brit, micr-vfxln, biomicrite (wkst), mstly dns, sli chky, n vis por, no stn, no odr
SH; gry, bm, rd, blk, gn. LS, AA
SH; bm, rd, slty, gry, blk, gm, LS; tn, cm, hd, micr-vfxln, biomicrite (micr-wkst)-dismicrite, v p intxn por, SS, qrtz, ark? vf gr clus, smwt fri, subang-subrmd, wlsrt, mstly ti, v p intgr por, no stn, no odr
LS; lt tn, cm, brit-hd, micrvfxln, dismicrite, subsuc ip, v pr intxn por, sli chky, no stn, no odr, abd SH; AA
LS; lt-drk tn, hd, micr-vfxln, dismicrite-biosparite (wkst-pkst), no vis por, SS; ark-qrtz, vf gr clus, smht fri, subang-subrmd, pr intgr por, no stn, no odr
LS; cm, lt gry, tn, rd, hd, micrxln, ool (pkst-grst), ti, sli chty, subsuc ip, occ chky mtrx, no stn, no odr, SH; gry, blk, bm, rd, gm
LS; tn, gry, hd, micr-vfxln, biomicrite (wkst), occ ool, mstly dns, sli chty, abd chk, pyr, SH; bm, rd, prpl, gry, sme slty
LS; tn, buff, brit-fri, f-micrxln, subrhb xln, p-fr intxn por, occ micrite & chk, no stn, no odr
LS; lt-drk tn, hd, crp-micrxln, dns, no vis por, sli chty, sme chk, SH; bm, gry, rd, gn, sme slty
LS; cm, tn, brit-hd, vf-micrxln, biosparite (wkst-pkst), sme ool, rexld foss, micrite, suc ip, mstly pr-sme fr intxn por, no stn, no odr
LS; tn, cm, mstly hd, micr-fxln, mstly micrite, sme biosparite (pkst), rexld foss, mstly dns, 1 pc w scat pr-fr intxn por, scat blk spks & stn, no flor, SSFO upn crsh
LS; lt-drk tn, hd, micr-vfxln, micrite-dismicrite, dns, no vis por, sli chky, SH; blk, carb, gry, rd
SH; blk-drk gry, fiss, LS; lt tn, hd, crp-micrxln, dns, no vis por
LS; lt bm, lt tn, hd-brit, vf-micrxln, biosparite (wkst), scaly tex, subsuc-suc ip, chky mud, v pr-fr intxn por, no stn, no odr, SH; gry, blk, carb, bm-rd
LS; cm, lt tn, brit-hd, micr-vfxln, biomicrite (wkst-grst), rexld foss & ool, v pr intxn por, chky ip, no stn, no odr
LS; lt-drk tn, mstly hd, micr-vfxln, biomicrite (wkst-pkst), mstly rexld, sme ool gran tex, v pr-rare intgran por, sme scat v lt bm stn, v sli flor & odr upn crsh
LS; bm, drk gry, drk-lt tn, brit-hd, vf-micrxln, sparite-biosparite (wkst), scaly tex, no vis por, no stn, no odr, SH; blk, gry, bm, rd
LS; lt bm-drk tn, hd, micrxln, biomicrite (wkst)-dismicrite, dns, no vis por
LS; tn-buff, brit-hd, micr-fxln, mstly biomicrite (wkst), suc ip, fr intxn por, scat evn stn & flor, sli odr, fr shw lt bm oil on pcs & in tray.

LS; drk gry, rd, micrxln, dns, sli chky, no vis por, no stn, no odr

790' MCW (95%w5%am) w oil spots in
FPs: 69-126#, 138-394#
SIPs: 1308-1255#
BHT: 130
CHL: 50,000

Vis: 62
Mud Wt: 9.3
LCM: 2#

B/Kansas City 4436 (-1127)

MARMATON 4452 (-1143)

Vis: 66
Mud Wt: 9.3
LCM: 1#

Vis: 54
Mud Wt: 9.4
LCM: 3#

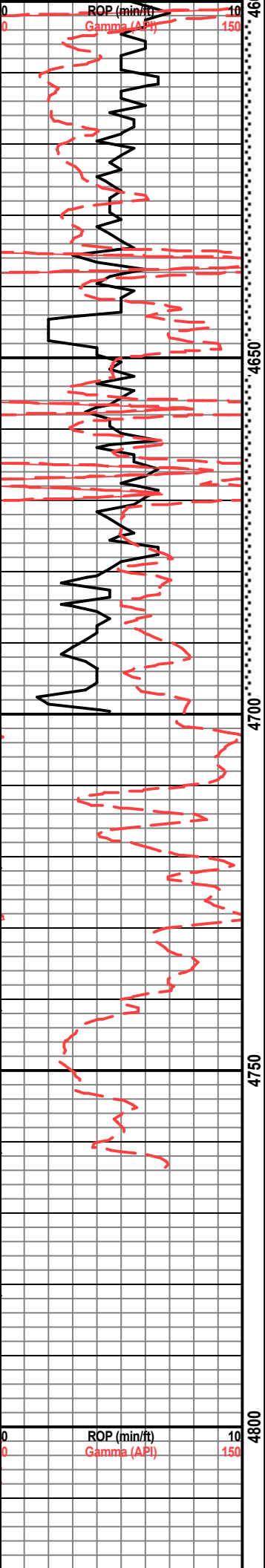
PAWNEE 4539 (-1230)

Vis: 55
Mud Wt: 9.4
LCM: 3#

MYRICK STATION 4370 (-1230)

DST#3
4563-4700 (Myrick Station-Johnson)
5-30-60-120
IF: blow built to 1"
IS: No Return
FF: Surface blow"

Altamont
Pawnee
DST #3
4563-4700



4610 LS; tn, buff, cm, hd, micr-medxln, biomicrite-biosparite (wkst-pkst), mstly dns, few pcs w scat fr-gd intxln por, sli stn-no stn, wk flor, no odr, CHT; wht, gry, shp, opq, foss

4620 LS; drk-lt tn, hd, micr-vfxln, biomicrite-biosparite (wkst), dns, no vis por, CHT, AA

4630 LS; drk-lt tn, hd, micr-vfxln, biomicrite (wkst), dns, no vis por, sme suc, v pr intxln por, no stn, no odr, CHT, gry, tn, opq, shp, foss

4640 LS; drk-lt tn, hd, micrxln, biomicrite (wkst), dns, no vis por, no stn, no odr

4650 LS; lt-drk tn, bm, gry, brit-hd, vf-micrxln, biosparite-biomicrite (wkst), suc ip, v pr intxln por, no stn, no odr, SH; blk, gry, fiss-slty

4660 LS; lt-drk tn, hd, micr-fxln, micrite-sparite, mstly dns, ~3-5% of smp w pcs w bm stn on eds, pr-fr intxln por, gd odr, pr flor, wk flor, fr odr, SSFO, SH

4670 LS; lt-drk tn, bm, hd, micr-vfxln, dismicrite-biosparite (wkst), mstly dns, occ gran tex, v pr intxln por, sme edg stn AA, no odr, SH; gry

4680 LS; AA, biosparite % incr, SH; gry

4690 LS; drk-lt tn, hd, micr-vfxln, biomicrite (wkst), dns, v scat vggg eds w fr-pr intxln por, sli bm-blk stn, v wk flor, SSFHO (drk), SH; gry, bm, rd, gm, fiss-slty

4700 LS; AA, abd scat blk dd stn on 25% of pcs, sme rare lt bm oil in tray, no odr, no flor

30m LS; drk-lt tn, bm, hd-brit, micr-vfxln, dismicrite-biosparite (pkst), mstly dns, subsuc ip, v p intxln por, 3-5% pcs w blk dd stn spks & strks, no odr

60m LS; AA, 1 pc w more sat, hvy oil w gd cut, no odr, SH, blk, gry, gm, rd

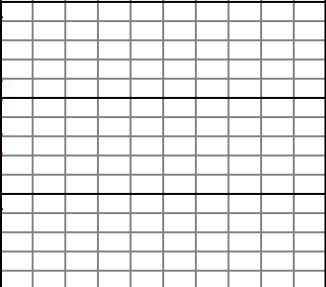
FSI: No return
Rec:
45' M
FPs: 43-41#, 45-54#
SIPs: 812-1063#

CHEROKEE 4626 (-1317)

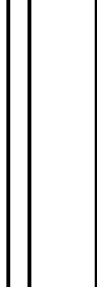
Vis: 65
Mud wt: 9.3
LCM: 2#

Geologist off location @ 4700'
2 pm - 10/25/2022

RTD 4800 9am 10/26/2022
LTD 4802 (ELI)



50



ANKS Oilfield Service

Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269
Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 0767
LOCATION Hoxie
FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-22	5010	Faake Cattle Co. L-85	35	85	35W	Thomas

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Koradon Oil Company Inc.		102	Tom W		
MAILING ADDRESS		201	Chase M		
1700 N Water Street Plaza Bldg 100 Ste A					
CITY	STATE	ZIP CODE			
Wichita	KS	67206			

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & set up on site. Plug as ordered

1) 2825' 50 sf
2) 1800' 100 sf
3) 350' 50 sf
4) 40' 10 sf
5) RIL 30 sf
240 sf

(Plug down 1300' 10-27-22)

Thanks Tom/Chase

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1	PUMP CHARGE <u>PTB</u>	\$1500.00	\$1500.00
MD01	48	MILEAGE	\$6.50	\$312.00
MD02	10.68 tons	Ton Mileage Delivered	\$768.96	\$768.96
CB010	240 sf	60/40 480 gal 1/4" Flashed	\$16.75	\$4020.00
FE005	1	5 1/2" Wooden plug	\$165.00	\$165.00
			subtotal	\$1,715.96
			less 5% disc.	\$358.29
			subtotal	\$1,427.67
			SALES TAX	328.00
			ESTIMATED TOTAL	6755.67

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.