

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	DD FARMS-SIRUTA UNIT 1-2
Doc ID	1683351

All Electric Logs Run

dual induction
micro
triple combo
compensated density neutron

Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	DD FARMS-SIRUTA UNIT 1-2
Doc ID	1683351

Tops

Name	Top	Datum
ANH	2668	490
TOPEKA	3842	-693
HEEB	4054	-899
LANS	4093	-939
B/KC	4375	-1222
PAW	4509	-1355
CHER SH	4593	-1438
JOHNSON	4629	-1472
MISS	4684	-1538



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: DD Farms-Siruta Unit #1-2
 API: 15-193-21109
 Location: SE/4 Section 2-T10S-R33W
 License Number: 9408
 Spud Date: 10/19/2022
 Surface Coordinates: 137' FSL & 410' FEL

Region: Thomas County, KS
 Drilling Completed: 10/27/2022

Bottom Hole Coordinates:
 Ground Elevation (ft): 3141' K.B. Elevation (ft): 3149'
 Logged Interval (ft): 3750' To: TD Total Depth (ft): 4748'
 Formation: LKC, Johnson
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com






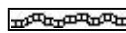



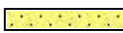
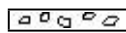








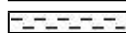
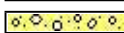


OPERATOR

Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St. Suite #200
 Wichita, KS 67202

GEOLOGIST

Name: Nick Hixon
 Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St. Suite #200
 Wichita, KS 67202

ROCK TYPES

 Anhy	 Blksh	 Dol	 Mrlst	 Slstst
 Bent	 Slstsn	 Gyp	 Salt	 Ss
 Brec	 Grysh	 Igne	 Shale	 Till
 Cht	 Dolm	 Lmst	 Shcol	
 Clyst	 Congl	 Meta	 Shgy	

ACCESSORIES

- MINERAL**
- Anhy
 - Arggrn
 - Arg
 - Bent
 - Bit
 - Breclfrag
 - Calc
 - Carb
 - Chtdk
 - Chtlt
 - Dol
 - Feldspar
 - Ferrpel
 - Ferr
 - Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

- FOSSIL**
- Algae
 - Amph
 - Belm
 - Bioclst
 - Brach
 - Bryozoa
 - Cephal
 - Coral
 - Crin
 - Echin
 - Fish
 - Foram
 - Fossil
 - Gastro
 - Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

- STRINGER**
- Anhy
 - Arg
 - Bent
 - Coal
 - Dol
 - Gyp
 - Ls
 - Mrst

- Sltstrg
- Ssstrg

- TEXTURE**
- Boundst
 - Chalky
 - Cryxln
 - Earthy
 - Finexln
 - Grainst
 - Lithogr
 - Microxln
 - Mudst
 - Packst
 - Wackest

OTHER SYMBOLS

- POROSITY**
- Earthy
 - Fenest
 - Fracture
 - Inter
 - Moldic
 - Organic
 - Pinpoint

- Vuggy
- SORTING**
- Well
 - Moderate
 - Poor

- ROUNDING**
- Rounded
 - Subrnd
 - Subang
 - Angular

- OIL SHOW**
- Gas

- Even
- Spotted
- Ques
- Dead

- INTERVAL**
- Dst1
 - Core

- Dst

- EVENT**
- Rft
 - Sidewall

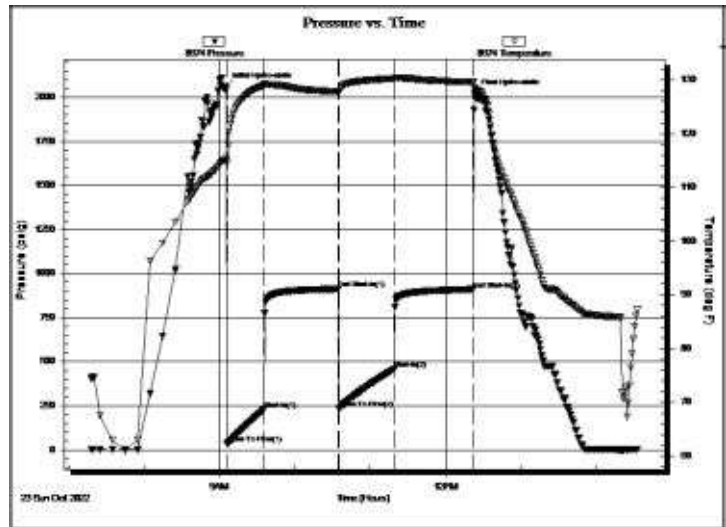
DST #1

LKC "D" & "E"
4155'-4170'
30-60-45-60

IF: BOB 7 MIN, BUILT TO 39"
ISI: NORETURN
FF: BOB 9 MIN, BUILT TO 39"
FSI: NORETURN

REC: 209' WCM (40% W) & 756' WATER

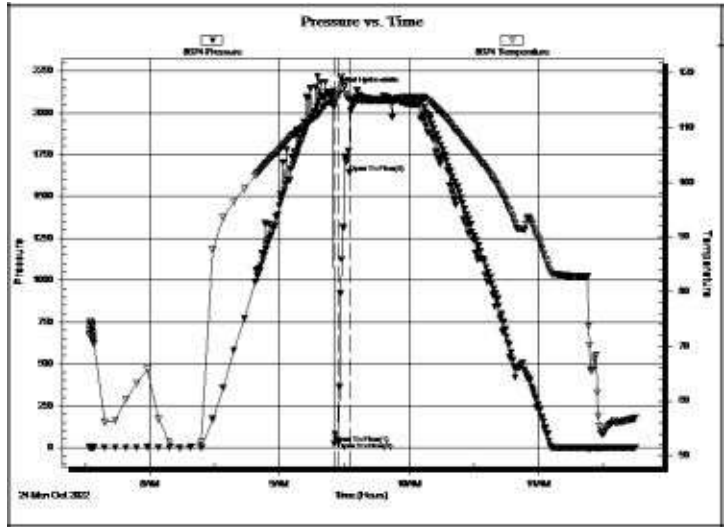
HSP: 2058-2020 PSI
IF: 37-227 PSI
FF: 235-457 PSI
SIP: 912-911 PSI



DST #2

LKC "I"-"J"
4242'-4300'

MISRUN



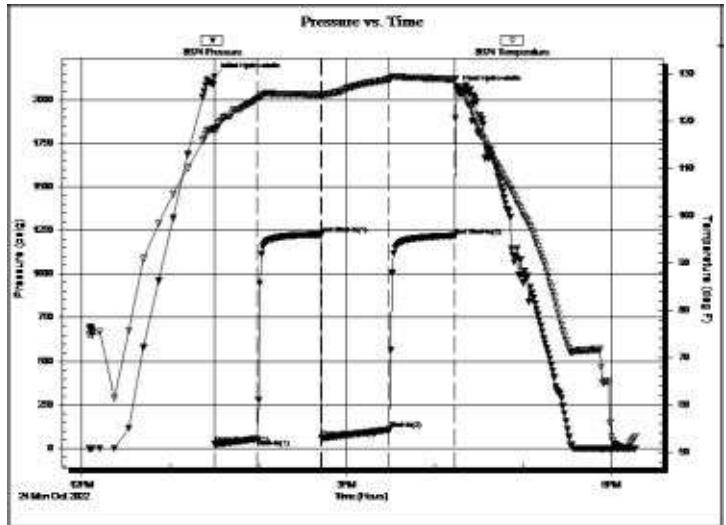
DST #3

LKC "I"-"J"
4213'-4300'
30-45-45-45

IF: 1/2" BLOW, BUILT TO 6"
ISI: NO RETURN
FF: 1/2" BLOW, BUILT TO 8"
FSI: NO RETURN

REC: 1' FREE OIL, 189' MUDDY-CUT
WATER (70% W)

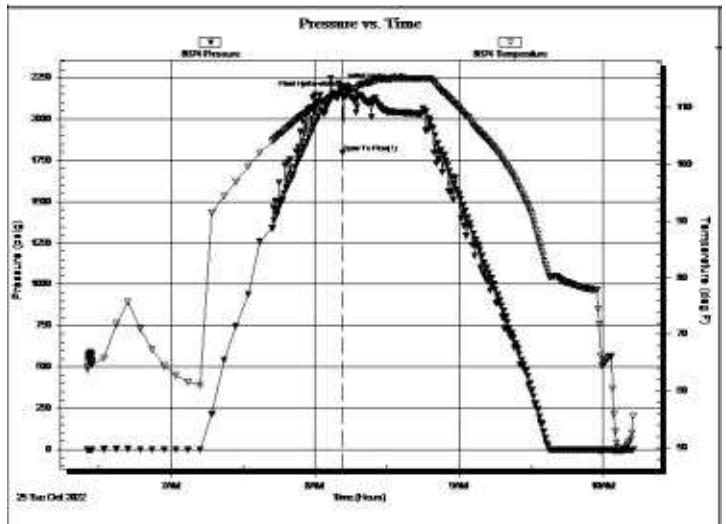
HSP: 2132-2057 PSI
IF: 24-54 PSI
FF: 57-107 PSI
SIP: 1226-1220 PSI



DST #4

LKC "K"-"L"
4294'-4365'

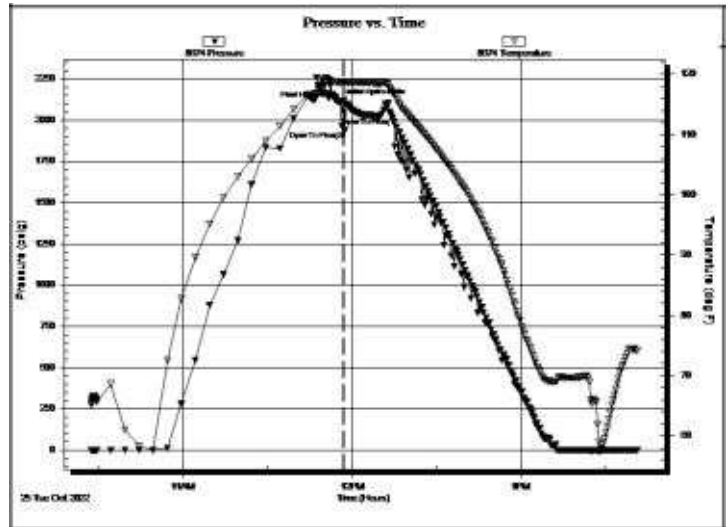
MISRUN



DST #5

LKC "K"- "L"
4290'-4365'

MISRUN



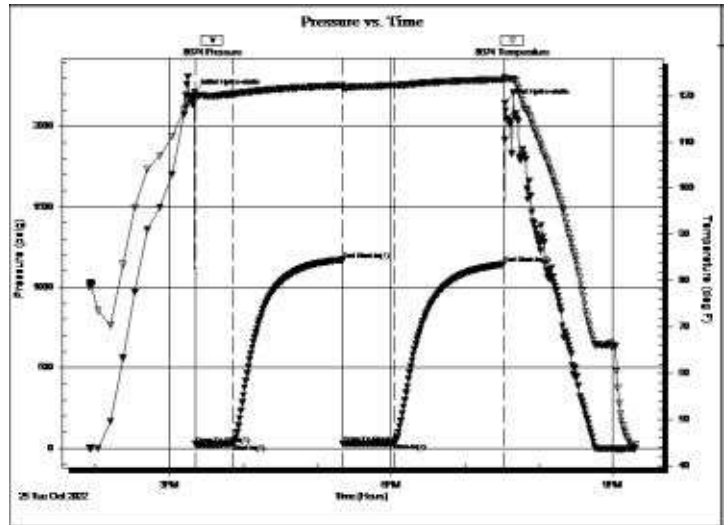
DST #6

LKC "K"- "L"
4271'-4365'
30-90-40-90

IF: 1/2" BLOW, BUILT TO 1"
ISI: NO RETURN
FF" SURFACE BLOW, BUILT TO 1/2"
FSI: NO RETURN

REC: 20' MUD W/ OIL SPOTS

HSP: 2208-2145 PSI
IF: 25-27 PSI
FF: 30-32 PSI
SIP: 1171-1143 PSI



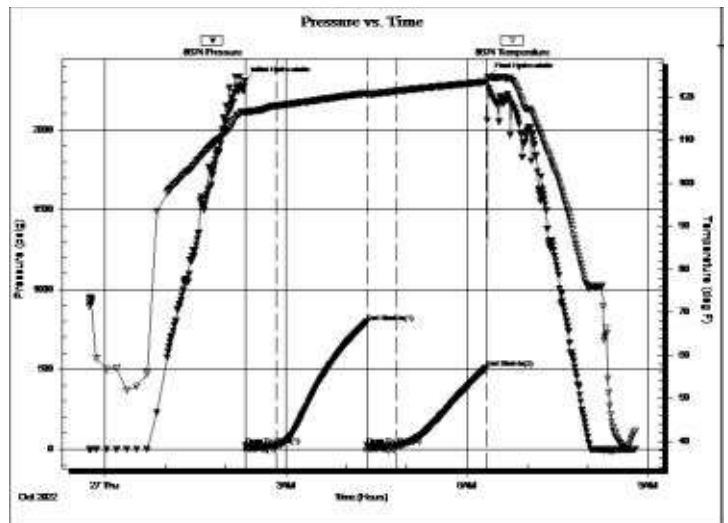
DST #7

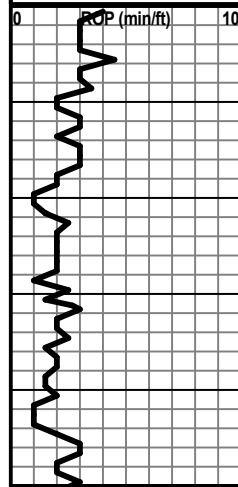


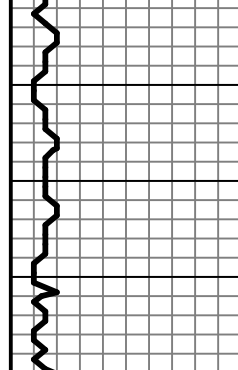
JOHNSON
4556'-4650'
30-90-30-90

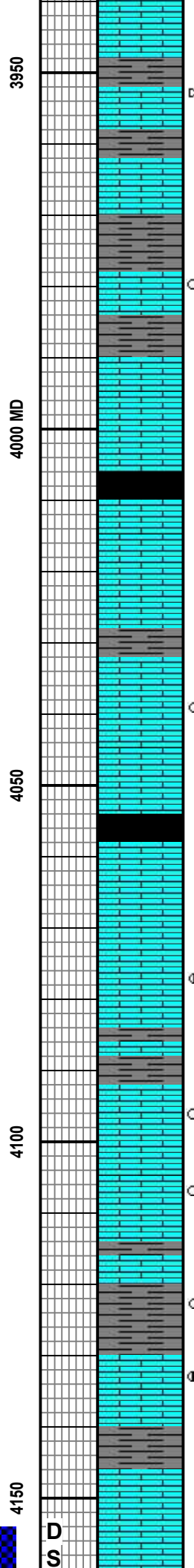
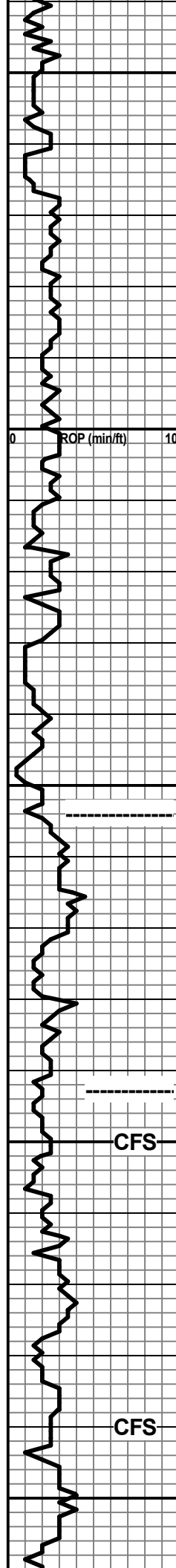
IF: 1/4" BLOW, BUILT TO 1"
ISI: NO RETURN
FF: SURFACE BLOW, BUILT TO 1/8"
FSI: NO RETURN

REC: 10' MUD

HSP: 2309-2333 PSI
IF: 22-23 PSI
FF: 23-22 PSI
SIP: 795-509 PSI



Curve Track 1 ROP (min/ft) _____	MD	Porosity 24% 18% 12% 6%	Lithology	Oil Shows	Geological Descriptions	Comments
	37				<p style="text-align: center;">GEO ON LOCATION @ 7:30 PM 10/21/2022</p> <p>LS: TAN - CRM, F XLN, DSE, PR PPT - INT XLN POR, FEW FOSS, NSFO. SLI CHLKY IN PT. SH: ORG - RD, SFT.</p> <p>LS: OFF WHT - TAN, F XLN, PR - FR INT XLN POR, SUB CHLKY IN PT, NSFO, NO ODOR. SH: GRY - ORG - RD, SFT.</p>	<p>ANHYDRITE 2668' (+481')</p> <p>BASE ANHYDRITE 2694' (+455')</p>
	3800 MD				<p>LS: GRY - DRK GRY, SME TAN, F XLN, DSE, PR PPT & INT XLN POR, NSFO. SH: AA.</p> <p>LS: DRK GRY, F XLN, DSE, PR POR, FOSS IN PT, NS. SH: GRY - ORG - RD, SFT.</p> <p>LS: GRY, F XLN, DSE, PR - FR INT XLN POR, NSFO. SH: GRY - ORG, SFT, GUMMY IN PT.</p> <p>LS: LT GRY - GRY, F XLN, PR - FR INT XLN POR, SME PR PPT POR, NSFO. SH: GRY, GUMMY, SME ORG PCS, SFT.</p> <p style="text-align: center;">TOP: 3842' (-693') ELOG 3842' (-693')</p>	
	3850				<p>LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, NSFO, NO ODOR. SUB CHLKY IN PT.</p> <p>LS: OFF WHT - GRY, F XLN, PR - FR INT XLN POR & PR PPT POR, SUB CHLKY IN PT, NS. SH: GRY, FEW ORG PCS, SFT.</p> <p>LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, FEW PCS W/ PR INT XLN POR, NSFO.</p> <p>LS: OFF WHT - GRY, F XLN, DSE, POOR POR, SUB CHLKY PCS IN PT, FEW FOSS. FEW PCS VF GRN SND, FRI, NS. SH: GRY, SFT.</p> <p>LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, NSFO, SUB CHLKY. SH: GRY - SME ORG PCS, SFT.</p>	<p>MUD PROP. @ 3895' WT: 9# VIS: 51 WL: 6.0 CC: 1,300 LCM: 2#</p>
	3900				<p>LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SUB CHLKY THRUOUT, NS.</p> <p>LS: AA. FEW FOSS & PYR IN PT.</p> <p>LS: OFF WHT, F XLN, DSE, PR PPT POR, FEW PCS W/ PR INT XLN POR, SUB CHLKY THRUOUT, 2-3 PCS W/ DRK BLK DEAD STN IN PT, NSFO.</p> <p>LS: OFF WHT - GRY, SUB CHLKY IN PT, F XLN, DSE, PR</p>	



PPT POR, NSFO. SH: GRY, SME ORG PCS, SFT - FIRM.

SH: GRY - BLK, CARB, ORG - RED PCS THRUOUT, SFT - FIRM. LS: BRN, F XLN, DSE, PR PPT & INT XLN POR, FEW PCS W/ DRK BLK STN, NSFO, NO ODOR.

SH: GRY - BLK - RED, SFT - FIRM, CARB. LS: GRY - BRN, F XLN, DSE, PR PPT POR, SUB CHLKY IN PT, NS.

LS: OFF WHT - GRY, SME BRN PCS, F XLN, DSE, PR - FR PPT & INT XLN POR, 2-3 PCS W/ DRK BRN STN & VSSFO ON BRK, FEW GAS BUB, NO ODOR. SME PCS W/ RARE DEAD BLK SPOTTY STN.

LS: OFF WHT, F XLN, DSE, PR PPT POR - NO VIS POR, SUB CHLKY IN PT, NS.

LS: OFF WHT - GRY, F XLN, PR POR, NSFO. SH: GRY, SME ORG - RD PCS IN PT, SFT - FIRM.

LS: OFF WHT - GRY, F XLN, DSE, PR POR, NS. SH: GRY - BLK - ORG - RED, SFT - FIRM.

LS: GRY - TAN, F XLN, DSE, PR PPT POR, FEW SMALL VUGS, FEW FOSS, NS. SH: AA.

LS: GRY, F XLN, PR - FR INT XLN POR, NSFO. CHLKY IN PT.

LS: GRY - TAN, SME BRN PCS, F XLN, DSE, PR - FR PPT & INT XLN POR, FEW PCS W/ DRK BLK - BRN STN, NSFO, NO ODOR.

HEEB. 4046' (-897')
ELOG 4054' (-905')

ABUND. BLK, CARB SH: FIRM.

LS: GRY - TAN - BRN, F XLN, DSE, PR PPT POR, SME W/ NO VIS POR, NS. SH: GRY - ORG - RD.

LS: GRY - TAN, SME BRN F XLN, DSE, PR PPT & INT XLN POR, FEW PCS W/ FR INT XLN POR, 4-5 PCS W/ DRK BRN SPOTTY STN, 4-5 PCS W/ VSSFO ON BRK, NO ODOR.

LKC 4080' (-931')
ELOG 4093' (-944')

GRNSTN: OFF WHT - CRM, OOLITIC, CHLKY THRUOUT, PR - FR INT OOL POR, LT BRN STN THRUOUT, NSFO, NO ODOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, OOL PCS THRUOUT, RARE VIS POR, LT BRN STN IN PT, NSFO, NO ODOR.

ABUNDANT GRY - ORG - RD SH, SFT, GUMMY IN PT.

LS: TAN - BRN, F XLN, DSE, PR PPT POR, NSFO, NO ODOR.

LS: TAN - BRN, F XLN, PR PPT POR, SME DRK BRN STN IN PT, NSFO, NO ODOR.

SH: GRY - BLK - ORG - RD, SFT - FIRM, GUMMY IN PT.

LS: TAN - BRN, NS, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, FEW PCS W/ PR - FR INT XLN POR, SPOTTY BRN STN IN PT, 2-3 PCS W/ VSSFO, NO ODOR.

SH: GRY - BLK - ORG - RD, SFT - FIRM.

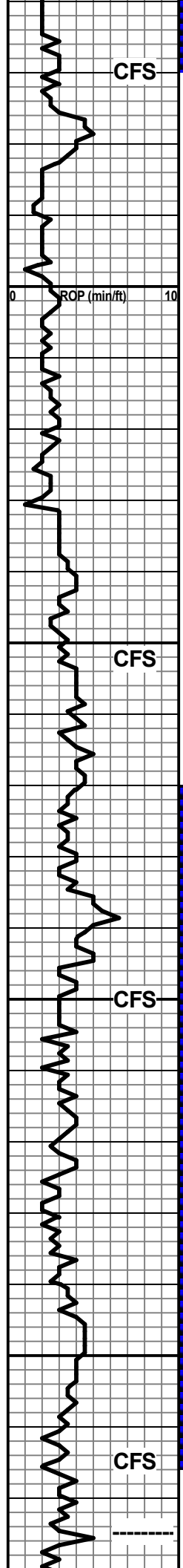
LS: OFF WHT - GRY, CHLKY THRUOUT, F XLN, DSE, PR PPT POR, FEW PCS W/ PR - FR INT XLN POR, NSFO, NO ODOR.

SH: GRY - BLK - ORG - RD.

CFS

CFS

D
S



T #	Interval (MD)	Notes
1	4200 - 4250	LS: GRY - TAN, SME BRN PCS, F XLN, FR INT XLN POR W/ FEW SMALL VUGS, FR SFO & GAS BUB ON BRK, FR ODOR, DULL - FR YEL FLUOR. LS: GRY - TAN, F XLN, DSE, FR - GD INT XLN POR, GD VUGGY POR IN PT, GD BRN STN & FR - GD SFO, FAINT ODOR. SH: GRY - BLK - ORG - RD, GUMMY IN PT.
DST # 3	4250 - 4294	ABUND. OFF WHT - GRY LS: F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, NSFO, NO ODOR. LS: OFF WHT - GRY, SME BRNISH PCS, F XLN, DSE, PR PPT & INT XLN POR, SME PCS W/ FR INT XLN POR, NSFO, NO ODOR. SH: GRY - BLK. LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, NSFO, NO ODOR. LS: OFF WHT - GRY, F XLN, DSE, PR - FR INT XLN POR, PR PPT POR THRUOUT, V CHLKY, 1-2 PCS W/ DRK BRN STN, NSFO, NO ODOR. LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SUB CHLKY IN PT, NSFO, NO ODOR. SH: GRY - BLK. SH: GRY - BLK, GUMMY IN PT. LS: GRY - BRN, F XLN, DSE, PR PPR & INT XLN POR, SME FR INT XLN POR, SPOTTY DRK BRN STN THRUOUT, VSSFO ON BRK, NO ODOR.
	4294 - 4300	LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, NSFO, 2-3 PCS W/ SPOTTY BRN STN, NO ODOR. SH: GRY - BLK - ORG - RD.
	4300 - 4350	LS: OFF WHT - GRY, F XLN, V DSE, PR PPT POR, SUB CHLKY IN PT, NSFO, NO ODOR. LS: OFF WHT - GRY, F XLN, V DSE, SUB CHLKY IN PT, PR PPT POR - NO VIS POR, NSFO, NO ODOR. LS: OFF WHT - GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, SPOTTY BRN STN IN PT, PR - FR SFO ON BRK, NO ODOR. LS: OFF WHT - GRY, F XLN, DSE, SUB CHLKY IN PT, RARE SPOTTY BRN STN IN PT, FEW PCS W/ VSSFO ON BRK, FR ODOR.
DST # 6	4350 - 4365	LS: OFF WHT - GRY - TAN - BRN, F XLN, DSE, PR PPT & INT XLN POR, NSFO, NO ODOR. SH: GRY - BLK - ORG - RD, CARB. LS: TAN - GRY - BRN, F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, RARE SPOTTY BRN STN IN PT, 3-4 PCS W/ VSSFO ON BRK, FAINT ODOR. LS: AA. LS: OFF WHT - GRY, F XLN, DSE, PR - FR INT XLN POR, SPOTTY BRN STN IN PT, SSFO ON BRK, FR ODOR, SUB CHLKY IN PT. SH: GRY - BLK - RD. LS: OFF WHT - GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, RARE SPOTTY BRN STN IN PT, VSSFO ON BRK, FAINT ODOR. SH: AA.

LS: GRY - TAN, SME BRN PCS, F XLN, FR INT XLN POR W/ FEW SMALL VUGS, FR SFO & GAS BUB ON BRK, FR ODOR, DULL - FR YEL FLUOR.
 LS: GRY - TAN, F XLN, DSE, FR - GD INT XLN POR, GD VUGGY POR IN PT, GD BRN STN & FR - GD SFO, FAINT ODOR. SH: GRY - BLK - ORG - RD, GUMMY IN PT.

ABUND. OFF WHT - GRY LS: F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, NSFO, NO ODOR.

LS: OFF WHT - GRY, SME BRNISH PCS, F XLN, DSE, PR PPT & INT XLN POR, SME PCS W/ FR INT XLN POR, NSFO, NO ODOR. SH: GRY - BLK.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR - FR INT XLN POR, PR PPT POR THRUOUT, V CHLKY, 1-2 PCS W/ DRK BRN STN, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SUB CHLKY IN PT, NSFO, NO ODOR. SH: GRY - BLK.

SH: GRY - BLK, GUMMY IN PT.

LS: GRY - BRN, F XLN, DSE, PR PPR & INT XLN POR, SME FR INT XLN POR, SPOTTY DRK BRN STN THRUOUT, VSSFO ON BRK, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, NSFO, 2-3 PCS W/ SPOTTY BRN STN, NO ODOR. SH: GRY - BLK - ORG - RD.

LS: OFF WHT - GRY, F XLN, V DSE, PR PPT POR, SUB CHLKY IN PT, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, V DSE, SUB CHLKY IN PT, PR PPT POR - NO VIS POR, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, SPOTTY BRN STN IN PT, PR - FR SFO ON BRK, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, SUB CHLKY IN PT, RARE SPOTTY BRN STN IN PT, FEW PCS W/ VSSFO ON BRK, FR ODOR.

LS: OFF WHT - GRY - TAN - BRN, F XLN, DSE, PR PPT & INT XLN POR, NSFO, NO ODOR. SH: GRY - BLK - ORG - RD, CARB.

LS: TAN - GRY - BRN, F XLN, DSE, PR PPT & INT XLN POR, SME W/ FR INT XLN POR, RARE SPOTTY BRN STN IN PT, 3-4 PCS W/ VSSFO ON BRK, FAINT ODOR.

LS: AA.

LS: OFF WHT - GRY, F XLN, DSE, PR - FR INT XLN POR, SPOTTY BRN STN IN PT, SSFO ON BRK, FR ODOR, SUB CHLKY IN PT. SH: GRY - BLK - RD.

LS: OFF WHT - GRY, F XLN, DSE, PR - FR PPT & INT XLN POR, RARE SPOTTY BRN STN IN PT, VSSFO ON BRK, FAINT ODOR. SH: AA.

LS: DRK GRY - BRN, F XLN, DSE, PR PPT & INT XLN POR, SME W/ NO VIS POR, SPOTTY BRN STN IN PT, 3-4 PCS W/ VSSFO, NO ODOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, SUB CHLKY THRUOUT, PR - FR PPT & INT XLN POR, FEW PCS W/ SPOTTY BRN STN, VSSFO ON BRK, NO ODOR. SH: GRY - BLK, CARB.

MUD PROP. @ 4170'
 WT: 8.9#
 VIS: 50
 WL: 6.8
 CC: 1,900
 LCM: 2#

DST #2
 4242'-4300'
 MISRUN

DST #3
 4213'-4300'
 SEE HEADER FOR RESULTS

DST #4
 4294'-4365'
 MISRUN

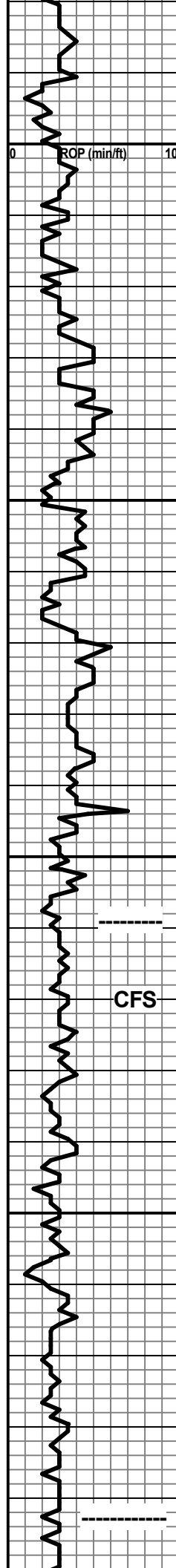
MUD PROP. @ 4300'
 WT: 9.2#
 VIS: 59
 WL: 7.2
 CC: 2,100
 LCM: 2#

DST #5
 4290'-4365'
 MISRUN

DST #6
 4271'-4365'
 SEE HEADER FOR RESULTS

MUD PROP. @ 4365'
 WT: 9.3#
 VIS: 55
 WL: 7.2
 CC: 2,500
 LCM: 1#

BKC 4375' (-1226')
 ELOG 4375' (-1226')



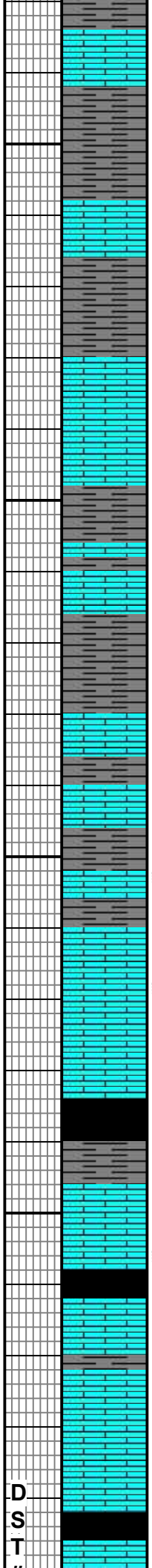
4400 MD

4450

4500

4550

MD



SH: GRY - BLK - RD - SME ORG, SFT - FIRM. LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, NSFO, NO ODOR.
 LS & SH: AA.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR PPT POR, PR - FR INT XLN POR, NSFO, SUB CHLKY IN PT. SH: GRY - BLK.

LS: OFF WHT - GRY, F XLN, DSE, PR POR, NSFO, NO ODOR. SH: GRY - BLK - RED - ORG - TEAL, SFT.

LS: GRY - TAN, F XLN, DSE, PR INT XLN POR, NSFO, NO ODOR. SH: AA.

LS: TAN - GRY, F XLN, DSE, PR - FR INT XLN POR, NSFO, NO ODOR. SH: GRY - BLK - RED - ORG - TEAL.

SH: GRY - BLK - RED - ORG - TEAL, ABUNDANT GUMMY CLAY. LS IN PT: GRY - TAN, F XLN, DSE, NS.

LS: GRY - BRN, F XLN, DSE, PR INT XLN POR, FEW SMALL VUGS, FEW FOSS, NSFO, NO ODOR.

ABUNDANT GRY GUMMY CLAY. SH: GRY - BLK - RED, SFT. LS IN PT: AA.

LS: OFF WHT - GRY, F XLN, DSE, CHLKY IN PT, PR PPT & INT XLN POR, NS. SH: GRY - BLK.

LS: TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, FEW PCS W/ DRK BRN STN IN PT, NSFO, NO ODOR, SLI CHALKY. SH: BLK, CARB.

LS: AA. SH: BLK, CARB, RD, GUMMY IN PT.

LS: TAN - GRY, F XLN, DSE, PR POR, NSFO, NO ODOR, CHLKY IN PT. SH: GRY - BLK - RED, SFT, GUMMY IN PT.

LS: TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME FR INT XLN POR, 3-4 PCS W/ LT BRN STN, NSFO, NO ODOR.
PAWNEE 4509' (-1360')
ELOG 4509' (-1360')

LS: TAN - GRY, F XLN, PR - FR PPT & INT XLN POR, RARE SPOTTY BRN STN IN PT, NSFO, NO ODOR.

LS: DRK GRY, SME DRK BRN PCS, F - M XLN, DSE, PR PPT POR, SME W/ NO VIS POR, NSFO, NO ODOR. SH: GRY - BLK - YEL - RD.

LS: DRK GRY - DRK BRN, F XLN, DSE, PR PPT POR, SME W/ NO VIS POR, NSFO, NO ODOR.

LS: OFF WHT - GRY - TAN, F XLN, DSE, PR - FR PPT & INT XLN POR, SUB CHLKY IN PT, RARE SPOTTY BRN STN IN PT, NSFO, NO ODOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR PPT & INT XLN POR, RARE SPOTTY BRN STN IN PT, NSFO, NO ODOR. ABUNDANT BLK, CARB SH THRUOUT.

LS: GRY - TAN, F XLN, DSE, PR PPT POR, SPOTTY STN IN PT, NSFO, NO ODOR. WHT CHRT THRUOUT, NS. SH: RD, SFT - FIRM.

LS: GRY - DRK GRY, F - M XLN, DSE, PR POR, SME W/ NO VIS POR, NS. SH: GRY - BLK - DRK RD, SFT - FIRM.

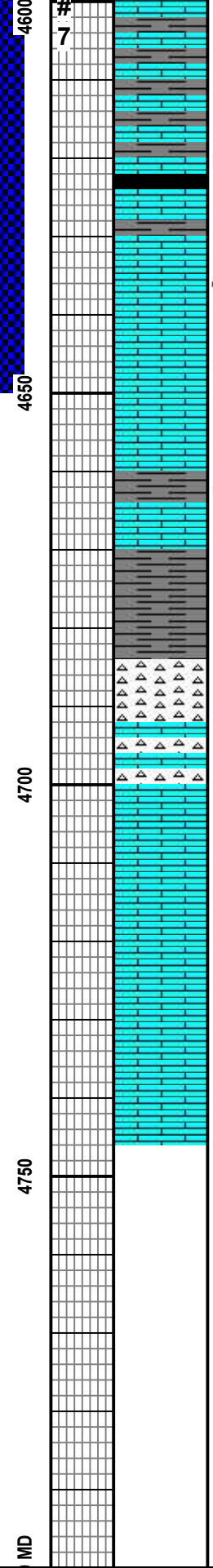
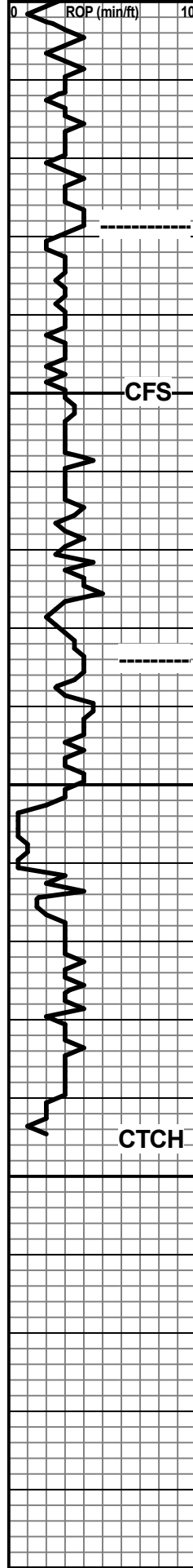
CHER. SH 4593' (-1444')
ELOG 4593' (-1444')

LS: GRY - TAN, F XLN, DSE, PR PPT & INT XLN POR,

MUD PROP. @
 4499'
 WT: 9.2#
 VIS: 55
 WL: 6.0
 CC: 2,100
 LCM: 2#

BLK SH THRUOUT.

DST #7
 4556-4650'
 SEE HEADER FOR RESULTS



NSFO, NO ODOR. GRY, GUMMY CLAY IN PT. SH: GRY - BLK, CARB, SME RD PCS.

LS: OFF WHT - GRY - TAN, F XLN, DSE, PR PPT & INT XLN POR, FEW SMALL VUGS, RARE SPTTY STN IN PT, NSFO, NO ODOR. SUB CHLKY IN PT. SH: GRY - BLK - RED.

LS: TAN - GRY - BRN, F XLN, DSE, PR PPT INT XLN POR, SPOTTY BRN STN IN PT, NSFO, NO ODOR.

JOHNSON 4629' (-1480')
ELOG 4629' (-1480')

LS: BRN, F XLN, DSE, PR PPT & INT XLN POR, FR INT XLN POR IN PT, SPOTTY DRK BRN STN THRUOUT, SSFO & GAS BUB ON BRK, V FAINT ODOR.

LS: BRN, F XLN, DSE, PR - FR INT XLN POR, SME PR PPT POR IN PT, SPOTTY BRN STN THRUOUT, FR SHOW HEAVY BRN OIL ON BRK, FR ODOR. 2-3 PCS SND: GRY, F GRN, DEAD GILSONITE IN PT, FRI.

LS: OFF WHT - GRY - BRN, F XLN, DSE, SUB CHLKY IN PT, PR - FR INT XLN POR & FEW SMALL VUGS, SPOTTY BRN STN IN PT, VSSFO ON BRK, FAINT ODOR.

SH: GRY - BLK - RED - TEAL, SFT - FIRM.

MISS. 4684' (-1535')
ELOG 4684' (-1535')

FLUSH IN ORG - YEL CHRT, FRESH, NSFO. LS: TAN - GRY, F XLN, DSE, NSFO. SH: GRY - BLK.

CHRT: ORG - YEL - WHT, FRESH, NS. LS: TAN - GRY, F XLN, PR PPT & INT XLN POR, NSFO, NO ODOR. SH: GRY - BLK.

LS: OFF WHT - TAN - GRY, F XLN, PR - FR INT XLN POR, V CHLKY, NSFO, NO ODOR. CHRT IN PT: WHT - ORG - YEL.

LS: OFF WHT - TAN - GRY, F XLN, CHLKY IN PT, DSE, PR - FR PPT & INT XLN POR, SLI DOLM, RARE DEAD BLK STN IN PT, NSFO, NO ODOR.

LS: OFF WHT - TAN - GRY, F XLN, DSE, PR POR, SLI CHLKY IN PT, NS. FRESH CHRT IN PT: OFF WHT - GRY, NS.

LS: AA. FRESH CHRT IN PT: OFF WHT - GRY, NS. SH IN PT: RED.

LS: TAN - GRY, F XLN, DSE, PR POR, NSFO, NO ODOR, SLI CHLKY IN PT. SH: GRY - BLK - RED, SFT - FIRM.

RTD 4745' LTD 4748'

MUD PROP. @ 4650' WT: 9.4# VIS: 52 WL: 7.2 CC: 2,500 LCM: 2#



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
100 S Main St Ste 200
Wichita, Ks 67871
ATTN: Nick Hixon

2-10s-33w Thomas, Ks
DD Farms-Siruta Unit
Job Ticket: 69229 **DST#: 1**
Test Start: 2022.10.23 @ 07:17:40

GENERAL INFORMATION:

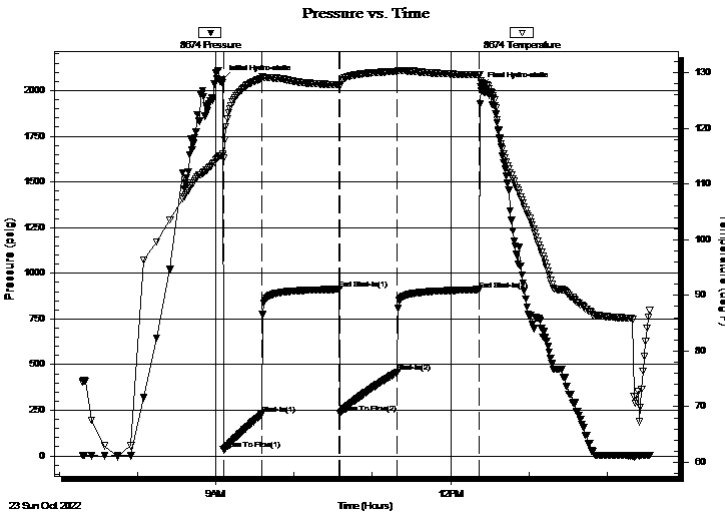
Formation: **Lansing E**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:05:40
Time Test Ended: 14:32:40
Interval: **4155.00 ft (KB) To 4170.00 ft (KB) (TVD)**
Total Depth: 4170.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 79
Reference Elevations: 3149.00 ft (KB)
3141.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8674 Outside

Press@RunDepth: 457.06 psig @ 4156.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.10.23 End Date: 2022.10.23 Last Calib.: 2022.10.23
Start Time: 07:17:40 End Time: 14:32:40 Time On Btm: 2022.10.23 @ 09:05:10
Time Off Btm: 2022.10.23 @ 12:23:10

TEST COMMENT: IF: BOB in 7 mins. 39"
IS: No return.
FF: BOB in 9 mins. 39"
FS: No return. 30-60-45-60

PRESSURE SUMMARY



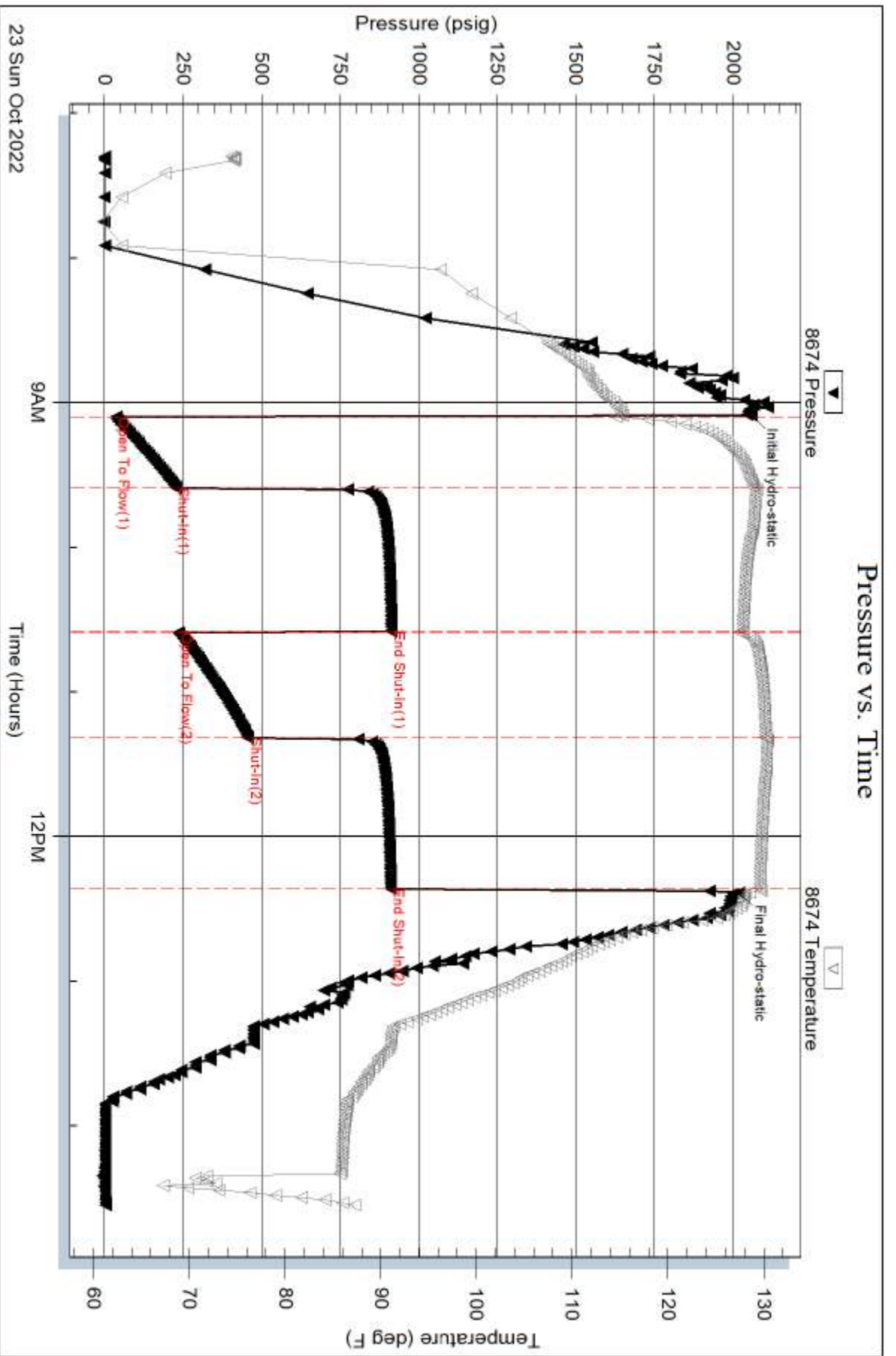
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.44	115.34	Initial Hydro-static
1	37.36	114.60	Open To Flow (1)
30	227.31	128.95	Shut-In(1)
90	912.55	127.80	End Shut-In(1)
90	235.37	127.49	Open To Flow (2)
134	457.06	130.20	Shut-In(2)
197	910.57	129.67	End Shut-In(2)
198	2019.83	128.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
756.00	water 100%w	10.60
209.00	w cm 40%w 60%m	2.93

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
100 S Main St Ste 200
Wichita, Ks 67871
ATTN: Nick Hixon

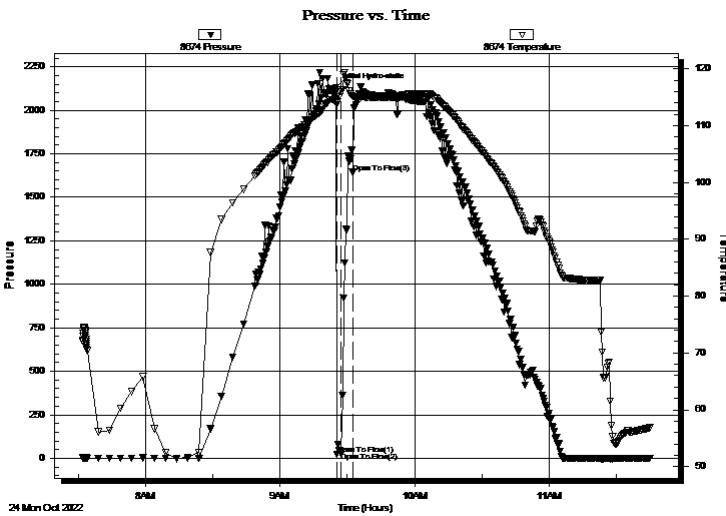
2-10s-33w Thomas, Ks
DD Farms-Siruta Unit
Job Ticket: 69230 **DST#: 2**
Test Start: 2022.10.24 @ 07:31:52

GENERAL INFORMATION:

Formation: **LKC I-J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:25:22
Time Test Ended: 11:44:52
Interval: **4242.00 ft (KB) To 4300.00 ft (KB) (TVD)**
Total Depth: 4300.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79
Reference Elevations: 3149.00 ft (KB)
3141.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8674 Outside
Press@RunDepth: psig @ 4243.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.10.24 End Date: 2022.10.24 Last Calib.: 2022.10.24
Start Time: 07:31:52 End Time: 11:44:52 Time On Btm: 2022.10.24 @ 09:24:52
Time Off Btm: 2022.10.24 @ 09:32:52

TEST COMMENT: IF: 1/2 open Packers failed after 2 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2130.70	114.78	Initial Hydro-static
1	22.44	113.70	Open To Flow (1)
3	35.80	116.35	Open To Flow (2)
8	1642.64	115.08	Open To Flow (3)
8	2014.14	115.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1130.00	mud 100%m	15.85

* Recovery from multiple tests

Gas Rates

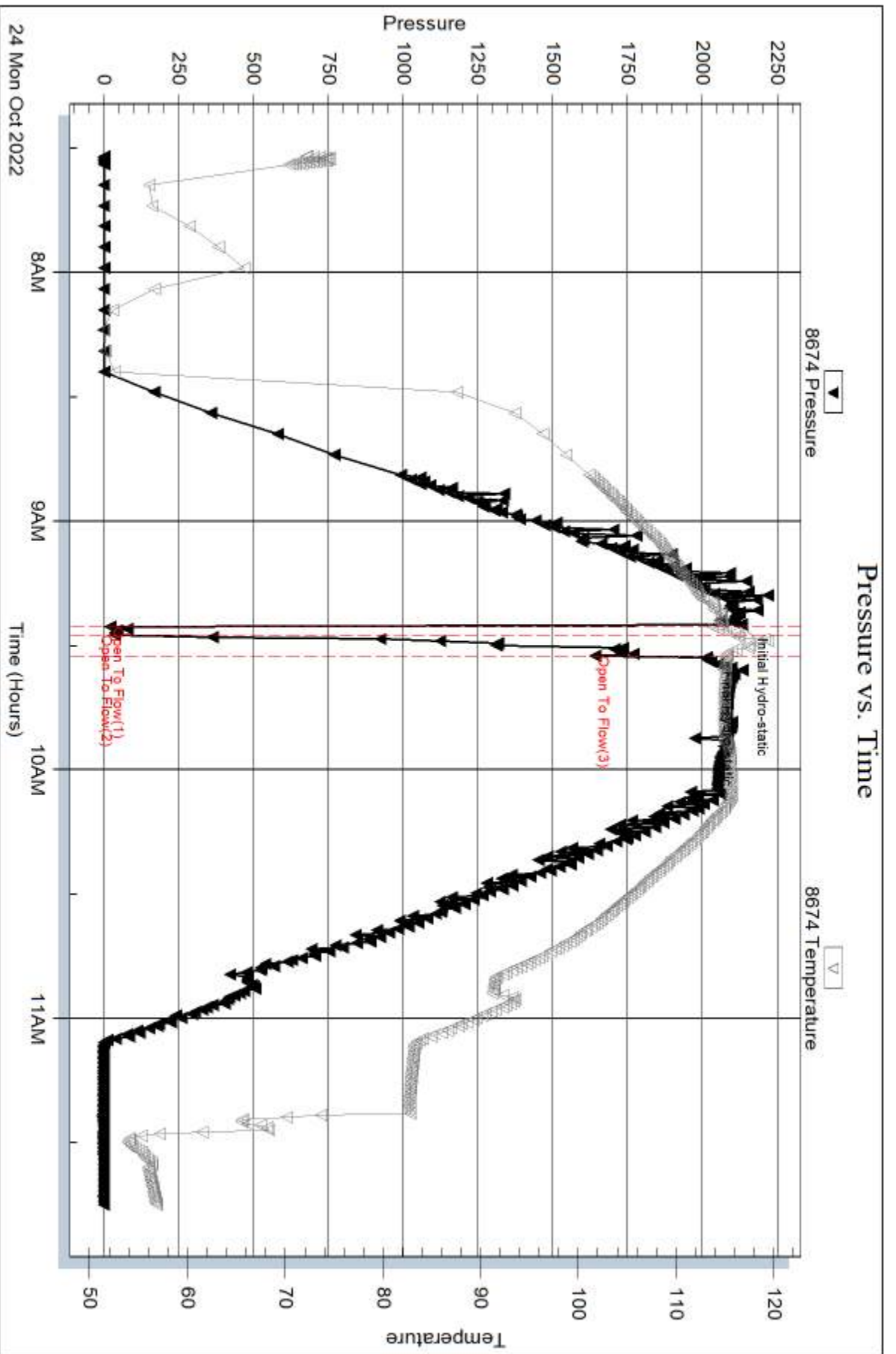
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8674

Outside Trans Pacific Oil Corp

DD Farms-Siruta Unit

DST Test Number: 2



Trilobe Testing, Inc

Ref. No: 69230

Printed: 2022.10.24 @ 16:28:39



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
 100 S Main St Ste 200
 Wichita, Ks 67871
 ATTN: Nick Hixon

2-10s-33w Thomas, Ks
DD Farms-Siruta Unit
 Job Ticket: 69231 **DST#: 3**
 Test Start: 2022.10.24 @ 12:05:00

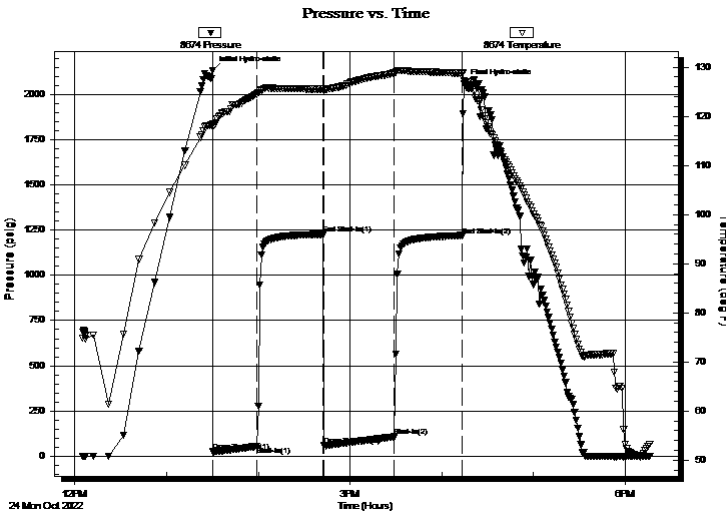
GENERAL INFORMATION:

Formation: **LKC I-J**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:30:30 Tester: Brandon Turley
 Time Test Ended: 18:16:30 Unit No: 79
 Interval: **4213.00 ft (KB) To 4300.00 ft (KB) (TVD)** Reference Elevations: 3149.00 ft (KB)
 Total Depth: 4300.00 ft (KB) (TVD) 3141.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8674 Outside
 Press@RunDepth: 107.43 psig @ 4214.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.10.24 End Date: 2022.10.24 Last Calib.: 2022.10.24
 Start Time: 12:05:00 End Time: 18:16:30 Time On Btm: 2022.10.24 @ 13:30:00
 Time Off Btm: 2022.10.24 @ 16:14:30

TEST COMMENT: IF: 1/2 blow built to 6.
 IS: No return.
 FF: 1/2 blow built to 8.
 FS: No return. 30-45-45-45

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.31	118.53	Initial Hydro-static
1	24.34	117.95	Open To Flow (1)
29	54.57	124.56	Shut-In(1)
73	1226.67	125.52	End Shut-In(1)
73	57.87	125.14	Open To Flow (2)
119	107.43	128.82	Shut-In(2)
164	1219.99	128.74	End Shut-In(2)
165	2057.55	127.29	Final Hydro-static

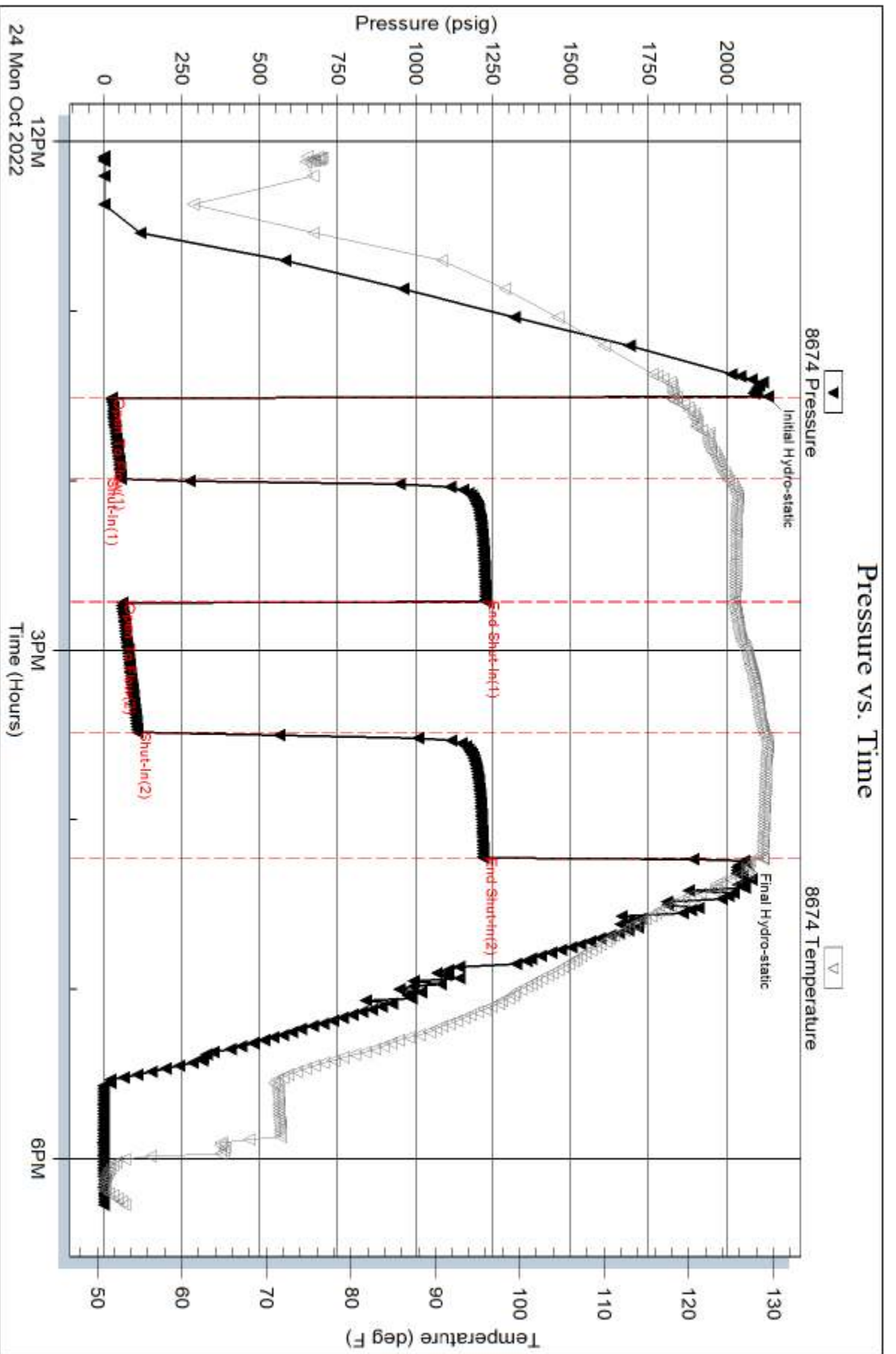
Recovery

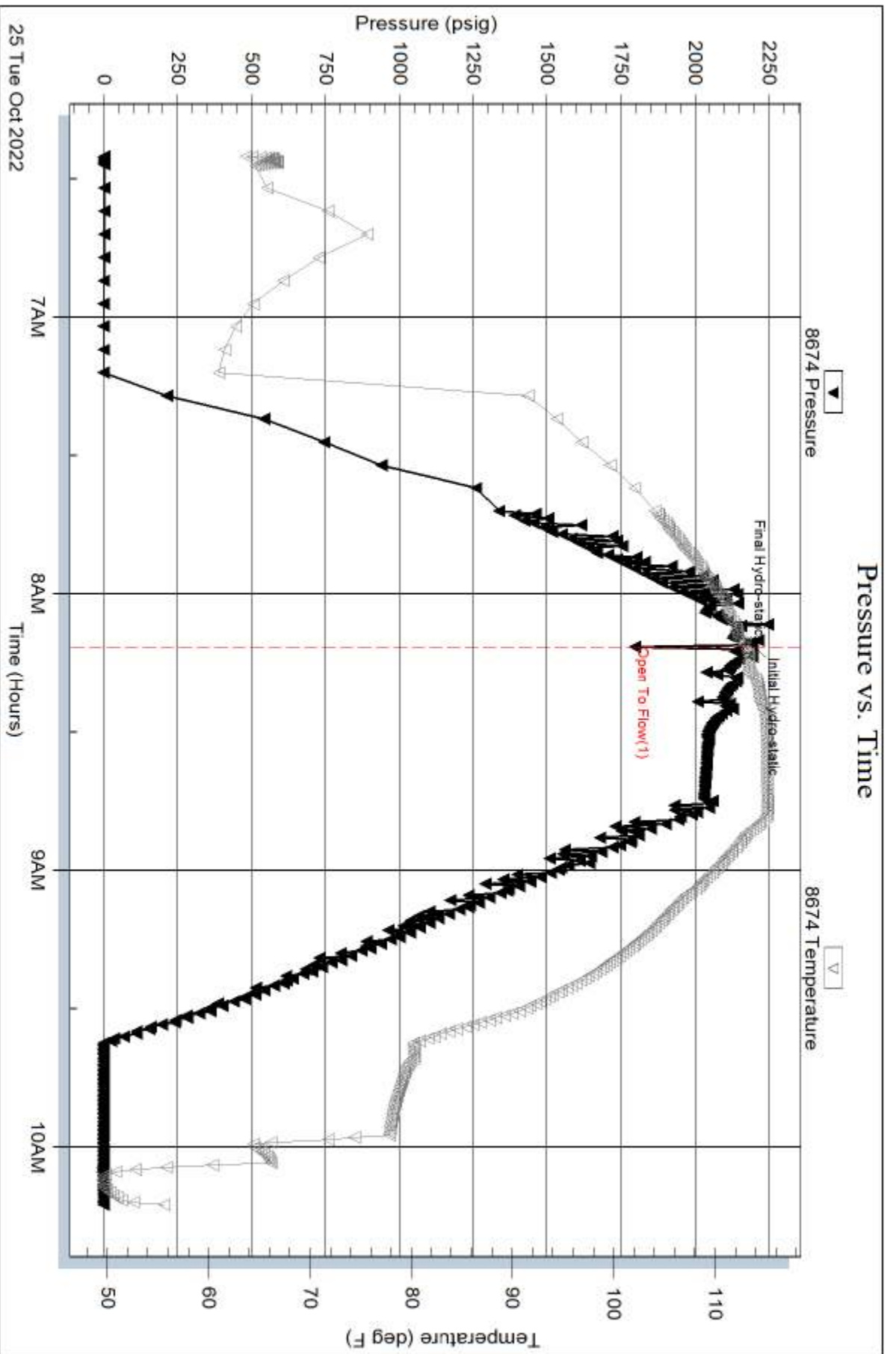
Length (ft)	Description	Volume (bbl)
189.00	mcw 70%w 30%m	2.65
1.00	free oil 100%o	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
100 S Main St Ste 200
Wichita, Ks 67871
ATTN: Nick Hixon

2-10s-33w Thomas, Ks
DD Farms-Siruta Unit
Job Ticket: 69233 **DST#: 5**
Test Start: 2022.10.25 @ 10:27:17

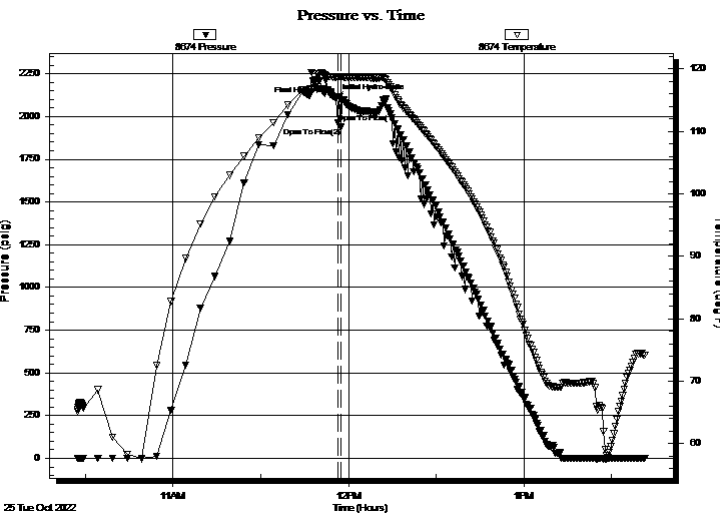
GENERAL INFORMATION:

Formation: **LKC K-L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:56:17
Time Test Ended: 13:41:17
Interval: **4290.00 ft (KB) To 4365.00 ft (KB) (TVD)**
Total Depth: 4365.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79
Reference Elevations: 3149.00 ft (KB)
3141.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8674 Outside

Press@RunDepth: psig @ 4291.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.10.25 End Date: 2022.10.25 Last Calib.: 2022.10.25
Start Time: 10:27:17 End Time: 13:41:17 Time On Btm: 2022.10.25 @ 11:55:47
Time Off Btm: 2022.10.25 @ 11:57:47

TEST COMMENT: Packers failed on open



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2106.37	118.70	Initial Hydro-static
1	1966.18	118.63	Open To Flow (1)
2	1937.47	118.70	Open To Flow (2)
2	2088.52	118.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	mud 100%m	1.40

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

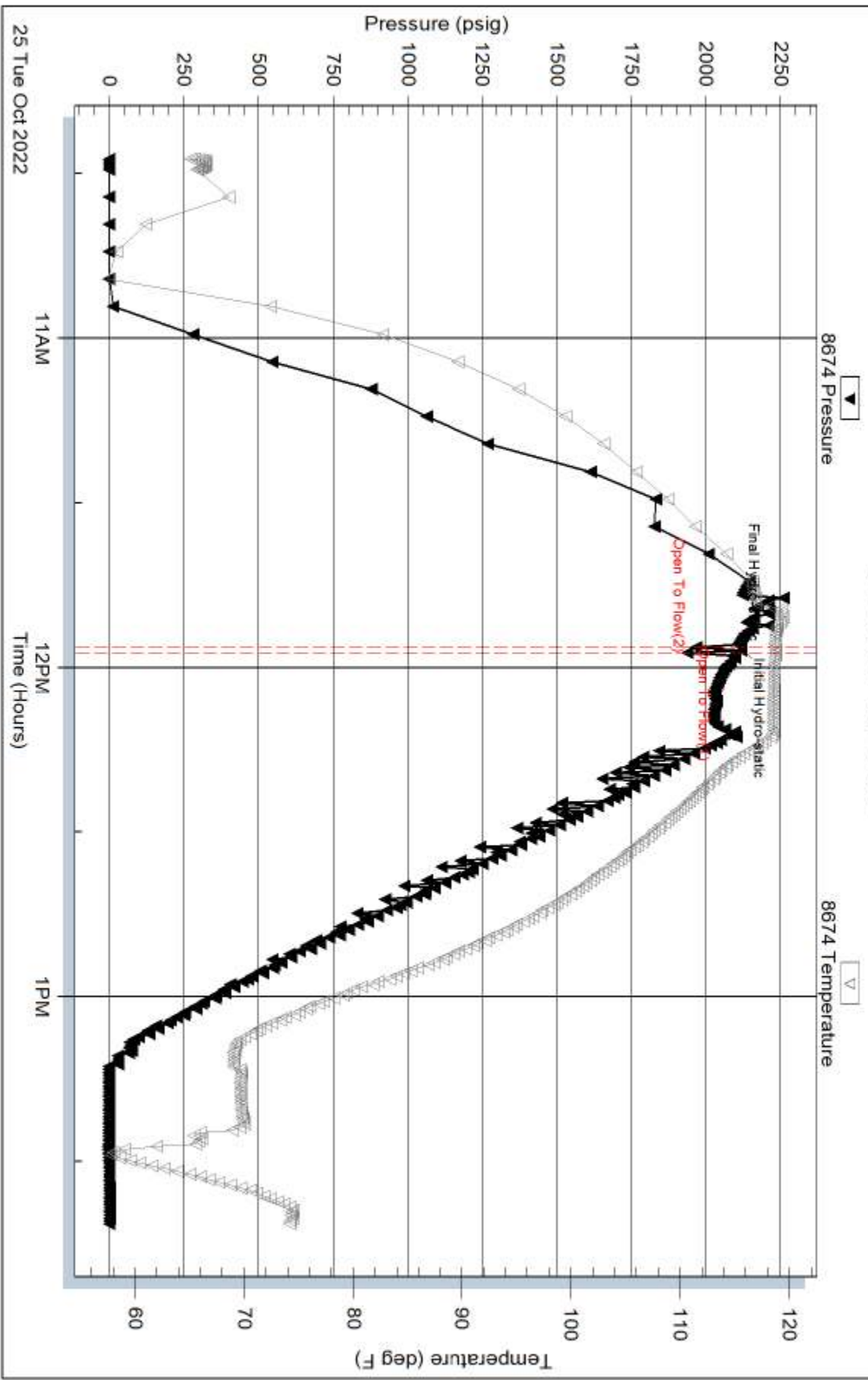
Serial #: 8674

Outside Trans Pacific Oil Corp

DD Farms-Siruta Unit

DST Test Number: 5

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 69233

Printed: 2022.10.25 @ 13:45:53



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
 100 S Main St Ste 200
 Wichita, Ks 67871
 ATTN: Nick Hixon

2-10s-33w Thomas, Ks
DD Farms-Siruta Unit
 Job Ticket: 69234 **DST#: 6**
 Test Start: 2022.10.25 @ 13:55:06

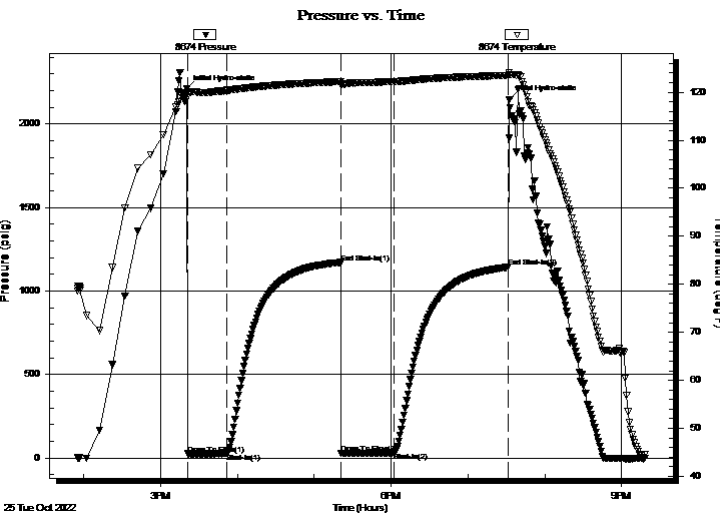
GENERAL INFORMATION:

Formation: **LKC K-L**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 15:21:06 Tester: Brandon Turley
 Time Test Ended: 21:18:06 Unit No: 79
 Interval: **4271.00 ft (KB) To 4365.00 ft (KB) (TVD)** Reference Elevations: 3149.00 ft (KB)
 Total Depth: 4365.00 ft (KB) (TVD) 3141.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8674 Outside

Press@RunDepth: 32.16 psig @ 4272.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.10.25 End Date: 2022.10.25 Last Calib.: 2022.10.25
 Start Time: 13:55:06 End Time: 21:18:06 Time On Btm: 2022.10.25 @ 15:20:06
 Time Off Btm: 2022.10.25 @ 19:32:36

TEST COMMENT: IF: 1/2 blow built to 1.
 IS: No return.
 FF: Surface blow built to 1/2.
 FS: No return. 30-90-40-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.48	119.63	Initial Hydro-static
1	25.51	119.05	Open To Flow (1)
32	27.42	120.38	Shut-In(1)
121	1171.25	122.22	End Shut-In(1)
121	29.98	121.47	Open To Flow (2)
162	32.16	122.24	Shut-In(2)
252	1142.85	123.51	End Shut-In(2)
253	2145.50	123.67	Final Hydro-static

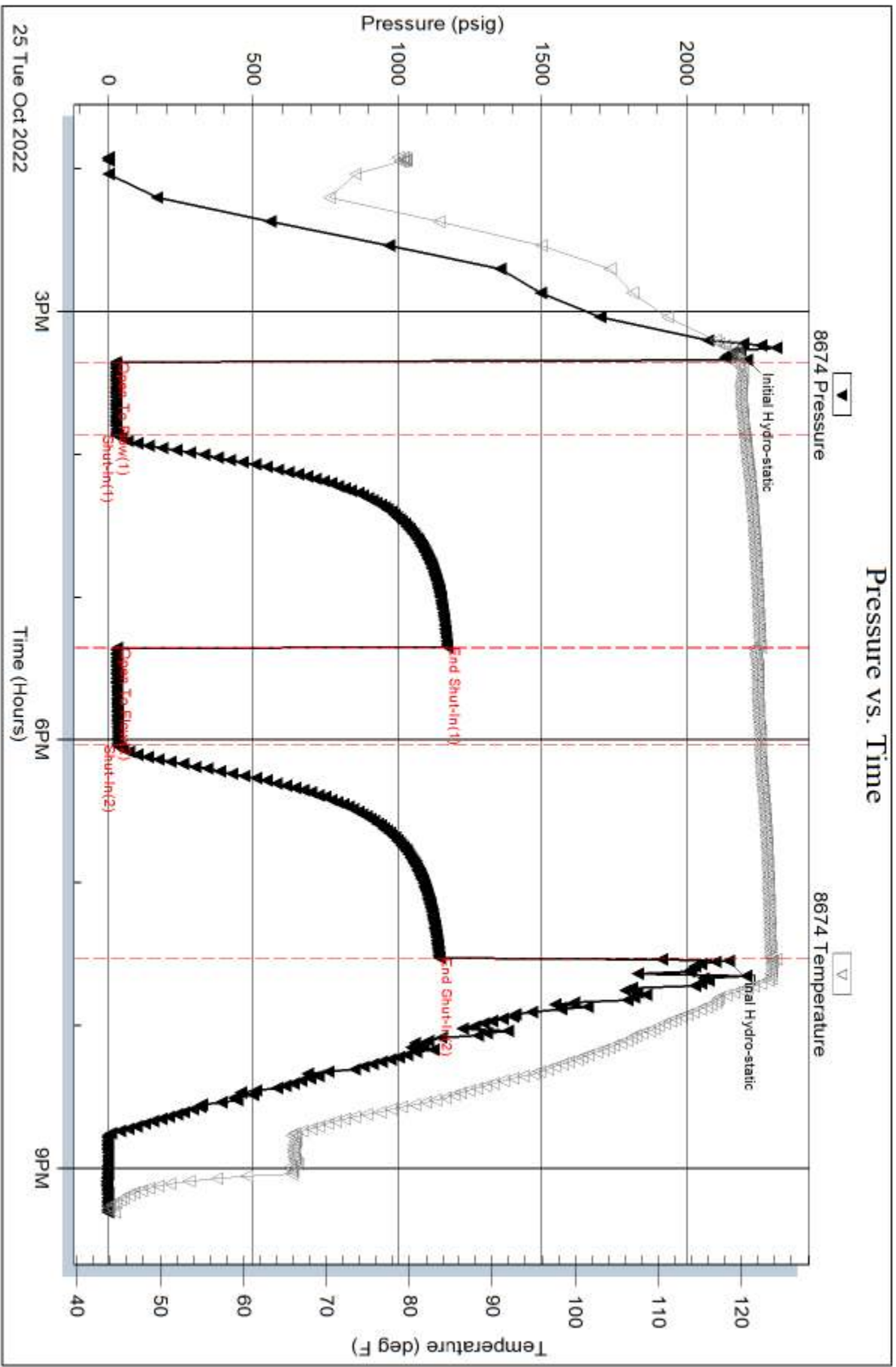
Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud oil spots 100%m	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp
 100 S Main St Ste 200
 Wichita, Ks 67871
 ATTN: Nick Hixon

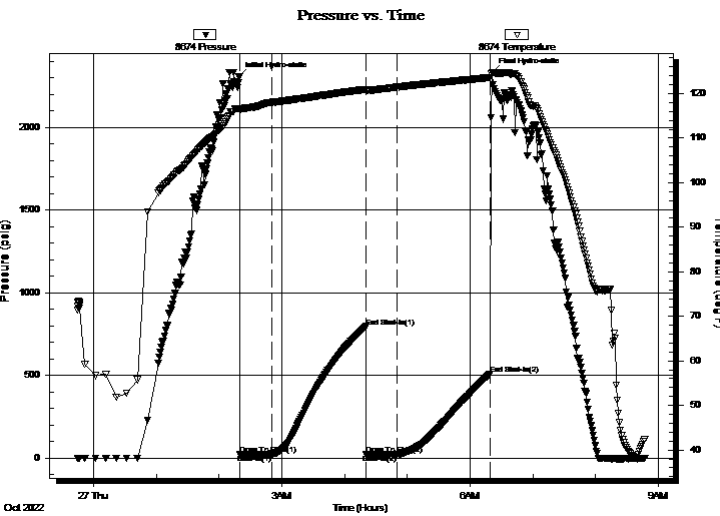
2-10s-33w Thomas, Ks
DD Farms-Siruta Unit
 Job Ticket: 69235 **DST#: 7**
 Test Start: 2022.10.26 @ 23:44:56

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:20:26
 Time Test Ended: 08:47:26
 Interval: **4556.00 ft (KB) To 4650.00 ft (KB) (TVD)**
 Total Depth: 4650.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 3149.00 ft (KB)
 3141.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8674 Outside
 Press@RunDepth: 22.74 psig @ 4557.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.10.26 End Date: 2022.10.27 Last Calib.: 2022.10.27
 Start Time: 23:44:56 End Time: 08:47:26 Time On Btm: 2022.10.27 @ 02:19:26
 Time Off Btm: 2022.10.27 @ 06:20:56

TEST COMMENT: IF: 1/4 blow built to 1.
 IS: No return.
 FF: Surface blow built to 1/8.
 FS: No return. 30-90-30-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2309.95	116.66	Initial Hydro-static
1	22.47	116.26	Open To Flow (1)
31	23.05	118.03	Shut-In(1)
121	795.76	120.96	End Shut-In(1)
122	23.69	120.60	Open To Flow (2)
151	22.74	121.44	Shut-In(2)
240	509.53	123.60	End Shut-In(2)
242	2333.36	124.63	Final Hydro-static

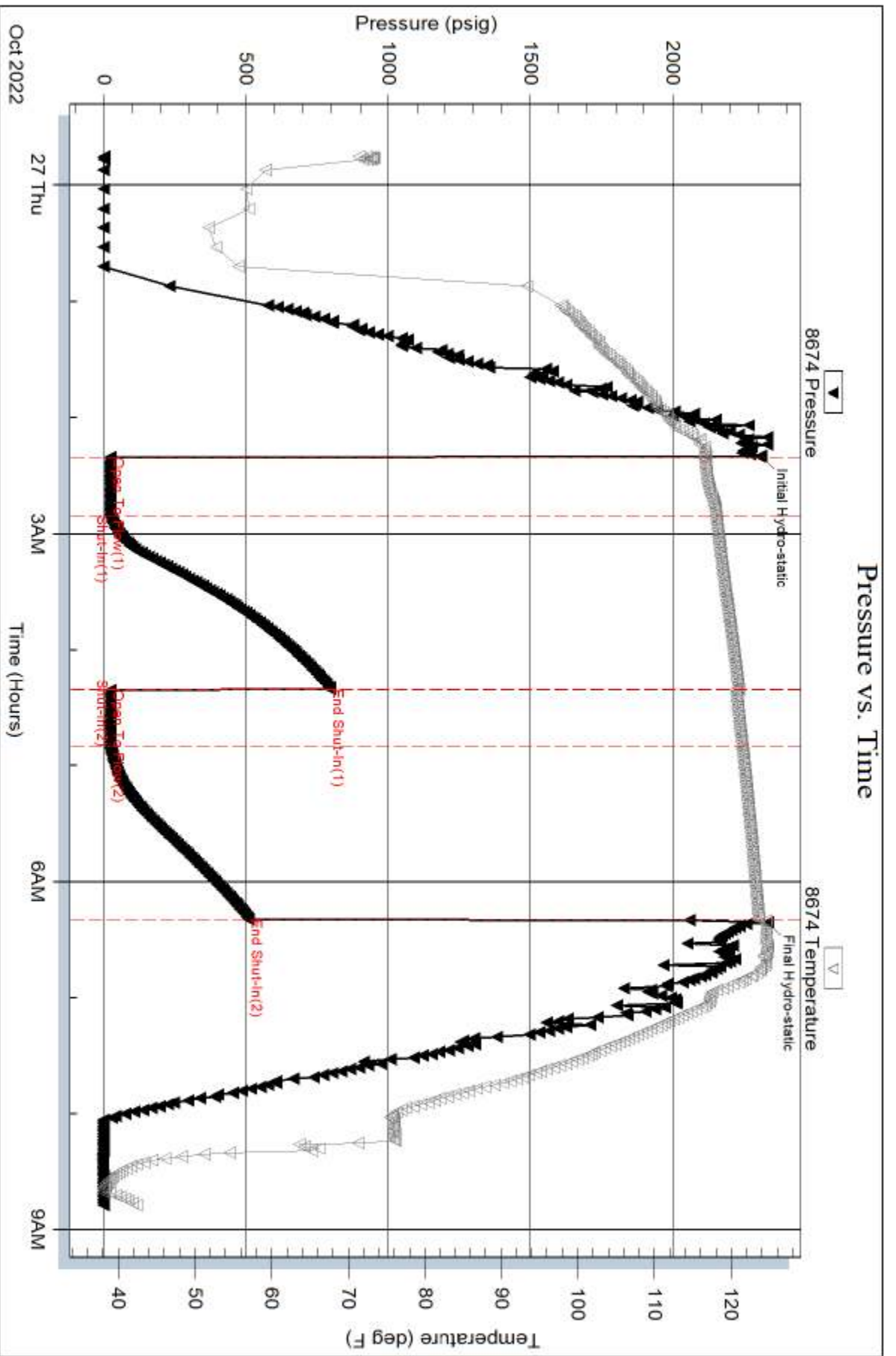
Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
TRANS PACIFIC OIL CORP.
100 S. MAIN, STE 200
WICHITA, KS 67202-3734

Invoice Date: 10/19/2022
Invoice #: 0364146
Lease Name: DD Farms-Siruta Unit
Well #: 1-2 (New)
County: Thomas, Ks
Job Number: WP3528
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	270.000	22.500	6,075.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage	254.000	1.500	381.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	270.000	1.400	378.00
Service Supervisor	1.000	275.000	275.00

OCT 26 2022

Total 102 8,309.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Trans Pacific	Lease & Well #	DD Farms-Siruta unit # 1-2	Date	10/19/2022
Service District	Oakley KS	County & State	Thomas KS	Legals S/T/R	2-10S-33W
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

78	Jesse	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
230	Michael	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
208	Tyler	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

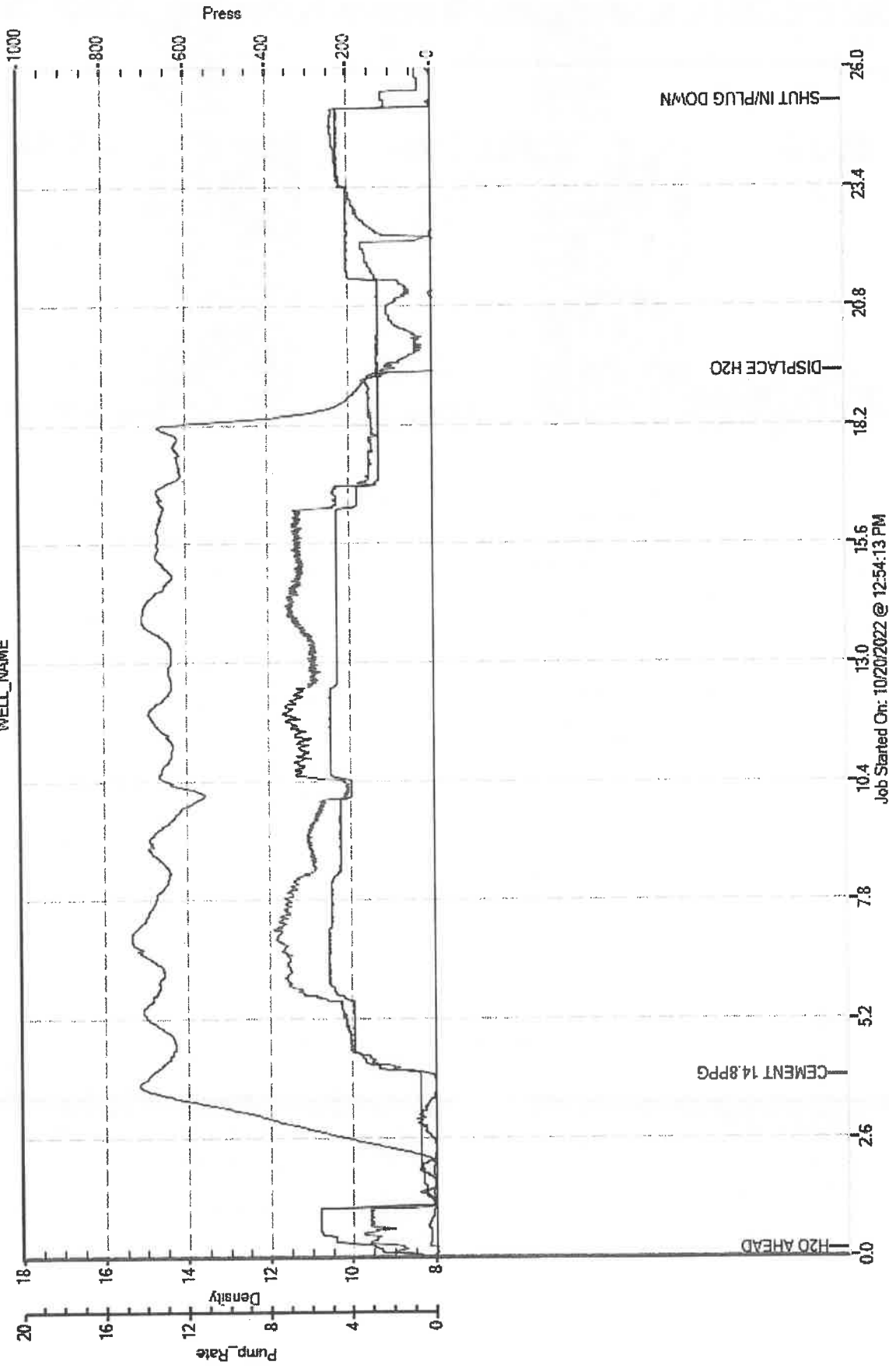
Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	270.00	\$6,075.00
M015	Light Equipment Mileage	mi	20.00	\$40.00
M010	Heavy Equipment Mileage	mi	40.00	\$160.00
M020	Ton Mileage	tm	254.00	\$381.00
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00
C060	Cement Blending & Mixing Service	sack	270.00	\$378.00
R061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc ?		Net:	\$8,309.00	
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Tax Rate:		
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -
			Total:	\$ 8,309.00
		HSI Representative: <i>Jesse Jones</i>		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

Trans Pacific
WELL_NAME



Job Started On: 10/20/2022 @ 12:54:13 PM



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
TRANS PACIFIC OIL CORP.
100 S. MAIN, STE 200
WICHITA, KS 67202-3734

Invoice Date: 10/29/2022
Invoice #: 0364375
Lease Name: DD Farms-Siruta Unit
Well #: 1-2
County: Thomas, Ks
Job Number: WP3566
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	255.000	14.000	3,570.00
Heavy Eq Mileage	40.000	4.000	160.00
Light Eq Mileage	20.000	2.000	40.00
Ton Mileage	227.000	1.500	340.50
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Cement Blending & Mixing	255.000	1.400	357.00
Service Supervisor	1.000	275.000	275.00
Wooden plug 8 5/8"	1.000	175.000	175.00

NOV 6 2022
NOV 0 2022

Net Invoice 6,917.50
Sales Tax: 428.57
Total 124 7,346.07

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer		Trans Pacific		Lease & Well #		DD Farms-Siruta Unit 1-2		Date		10/29/2022					
Service District		Oakley KS		County & State		Thomas KS		Legals S/T/R		2-10S-33W					
Job Type		PTA		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> No		Job #					
										Ticket #					
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures											
914		Jimmie		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves		<input type="checkbox"/> Lockout/Tagout		<input type="checkbox"/> Warning Signs & Flagging					
528/520		Christian		<input checked="" type="checkbox"/> H2S Monitor		<input checked="" type="checkbox"/> Eye Protection		<input type="checkbox"/> Required Permits		<input type="checkbox"/> Fall Protection					
194/235		Michael		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input checked="" type="checkbox"/> Specific Job Sequence/Expectations					
				<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations					
				<input type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Additional concerns or issues noted below							
Comments															
Product/Service Code															
Description															
Unit of Measure															
Quantity															
Net Amount															
CP055		H-Plug				sack		255.00				\$3,570.00			
M010		Heavy Equipment Mileage				mi		40.00				\$180.00			
M015		Light Equipment Mileage				mi		20.00				\$40.00			
M020		Ton Mileage				tm		227.00				\$340.50			
D013		Depth Charge: 2001'-3000'				job		1.00				\$2,000.00			
C060		Cement Blending & Mixing Service				sack		255.00				\$357.00			
R061		Service Supervisor				day		1.00				\$275.00			
FE290		8 5/8" Wooden Plug				ea		1.00				\$175.00			
Customer Section: On the following scale how would you rate Hurricane Services Inc.?															
Based on this job, how likely is it you would recommend HSI to a colleague?										Total Taxable		\$ -		Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>										State tax laws deem certain products and services used on new wells to be sales tax exempt.		Sale Tax:		\$ -	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely										Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total:		\$ 6,917.50	
HSI Representative: <i>Jimmie Cottrell</i>															

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

Mark Suchy
311 S Walnut
Medicine Lodge, KS 67104

INVOICE

Transpacific Oil Corporation
100 S. Main
Suite 200
Wichita, KS 67202

Invoice # 0000182
Invoice Date 11/03/2022
Due Date 11/03/2022

Item	Description	Unit Price	Quantity	Amount
Service	10-6-22 Evans a Drove to pipeline location and removed all 4 pipeline markers. Fabricated and replaced with new markers.	65.00	1.50	97.50
Service	10-6-23 Miller trust a Assisted roustabout crew with damaged well head and lining up reins on pumping unit head .	65.00	2.00	130.00
Service	10-14-22 State of Oklahoma. Drove to location. Removed and replaced carburetor bowl, 6 spark plugs and plug wires, then started well.	65.00	2.00	130.00
Service	10-19-22 Dougherty 1 Drove to location. Removed and replaced ounce regulator. Started well.	65.00	1.00	65.00
Service	10-19-22 Lucky Star 1 Drove to location, removed and replaced ounce regulator, removed carburetor from head and replaced all gaskets and silicone and replaced carburetor onto head. Started well.	65.00	2.00	130.00
Service	10-20-22 Schwartz A-2	65.00	2.00	130.00

	Drove to location. Wires electric fence around the reserve pit.			
Service	10-21-22	65.00	1.00	65.00
	T-3			
	Drove to location. Repaired and required pumping unit fence.			
Service	10-21-22	65.00	4.00	260.00
	Southern Star 2-31			
	Drove to location. Removed and replaced all carburetor gaskets, ounce regulator plumbed in 1 inch tee bushing and added a 60 lb. gauge on volume pot. Removed and replaced head, head gasket, set valves, started well.			

NOTES: October 2022

	Subtotal	1,007.50
	Total	1,007.50
	Amount Paid	0.00
	Balance Due	\$1,007.50