

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

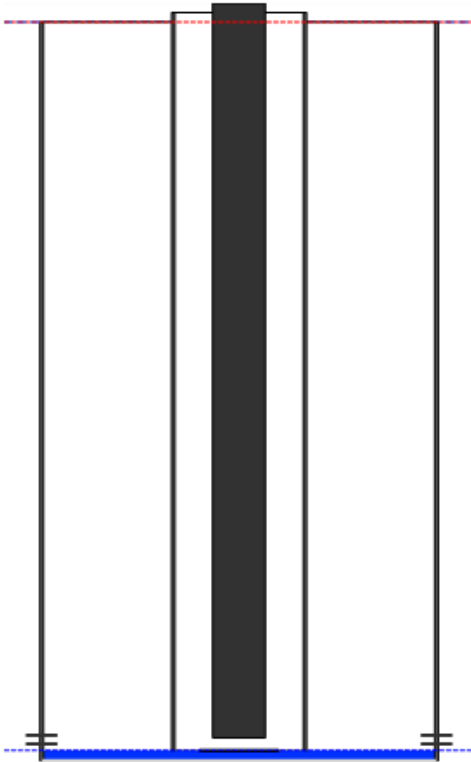
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input**



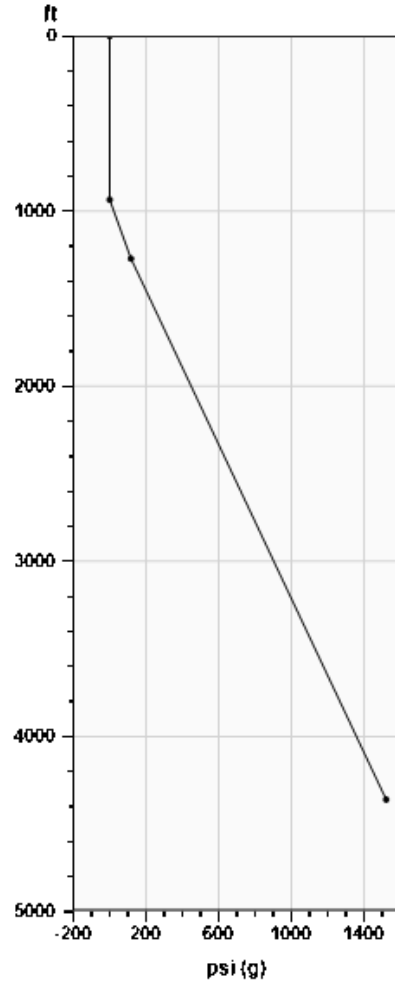
Manually Entered Production

Liquid Level 4300 ft
Percent Liquid 100.00%

**Static Bottomhole Pressure
1490.1 psi (g) @ 4290 ft TVD**

Static Liquid Level 934 ft MD
Oil Column Height 337 ft MD
Water Column Height 3019 ft MD

Pressure Profile (TVD)

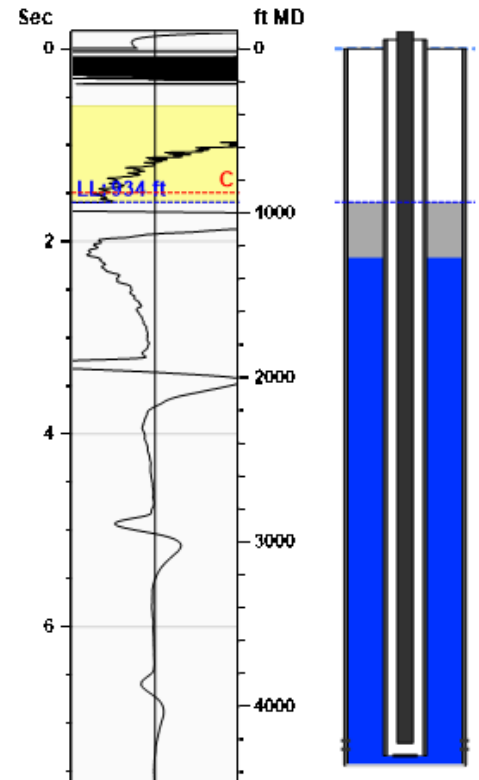


Well Test

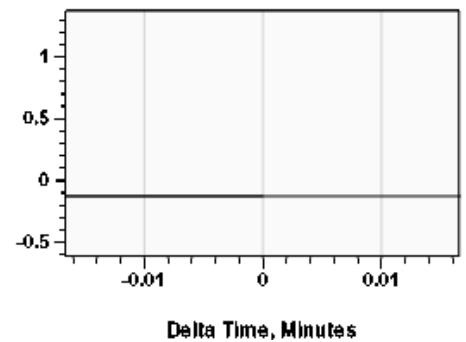
Oil 10 BBL/D
Water 90 BBL/D

**Comments and
Recommendations**

**Static Shot
12/23/2024 10:59:58AM**



Casing Pressure Buildup



Casing Pressure -0.1 psi (g)
Buildup 0.0 psi (g)
Buildup Time 0 sec
Gas Gravity 0.8013 Air = 1

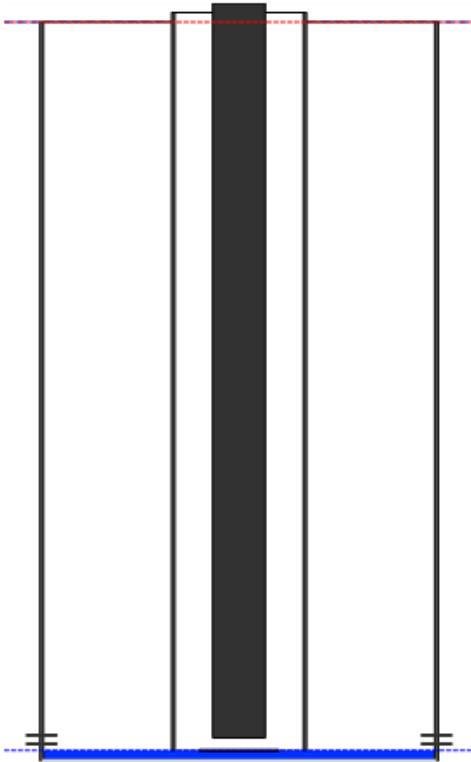
Casing Pressure

Pressure -0.1 psi (g)

Annular Gas Flow

Gas Flow 0.0 Mscf/D

**Producing Shot
Manual Input**



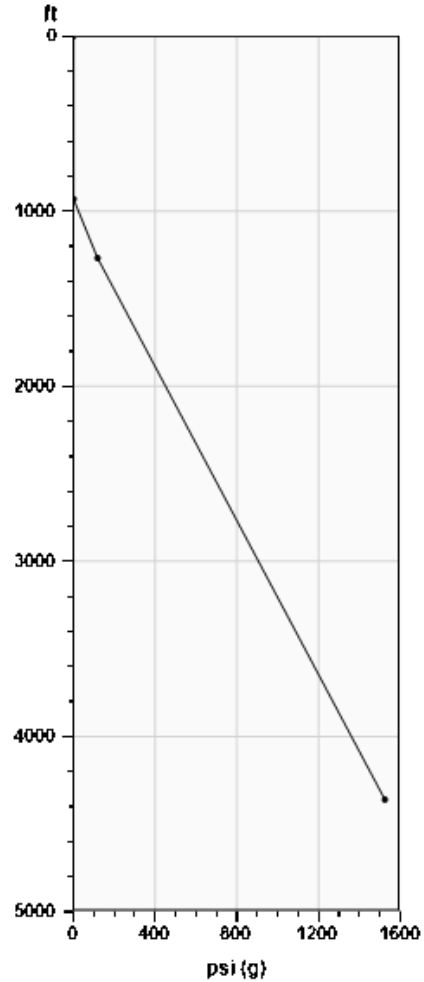
Manually Entered Production

Liquid Level 4300 ft
Percent Liquid 100.00%

**Static Bottomhole Pressure
1492.4 psi (g) @ 4290 ft TVD**

Static Liquid Level 931 ft MD
Oil Column Height 337 ft MD
Water Column Height 3022 ft MD

Pressure Profile (TVD)

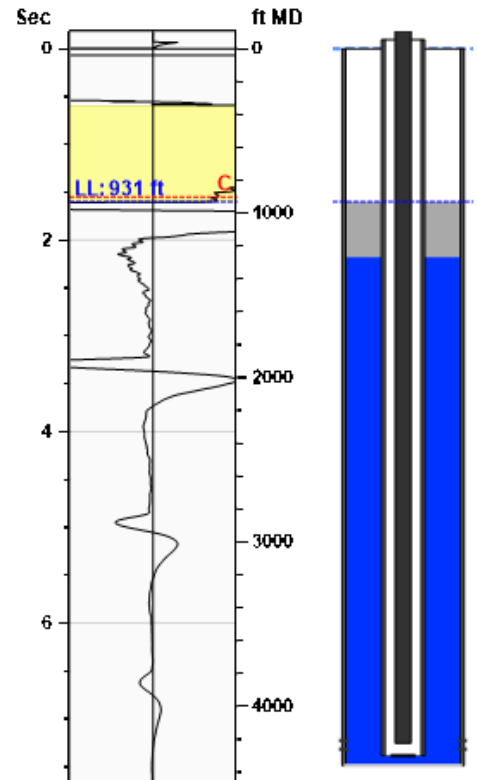


Well Test

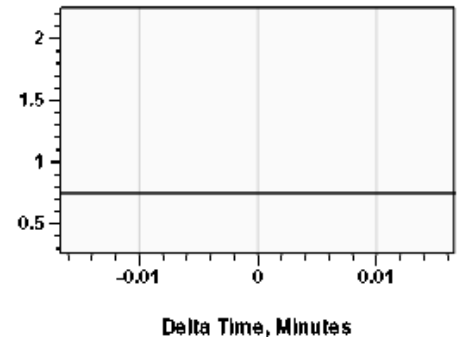
Oil 10 BBL/D
Water 90 BBL/D

**Comments and
Recommendations**

**Static Shot
08/14/2024 04:18:34PM**



Casing Pressure Buildup



Casing Pressure 0.7 psi (g)
Buildup 0.0 psi (g)
Buildup Time 0 sec
Gas Gravity 0.8082 Air = 1

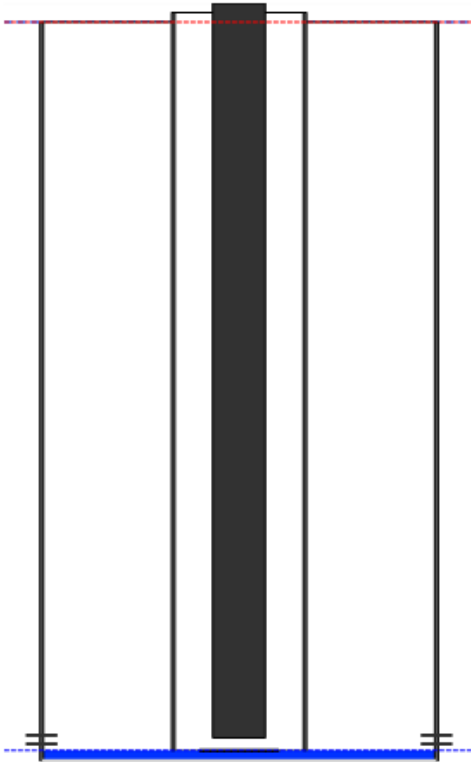
Casing Pressure

Pressure 0.7 psi (g)

Annular Gas Flow

Gas Flow 0.0 Mscf/D

**Producing Shot
Manual Input**



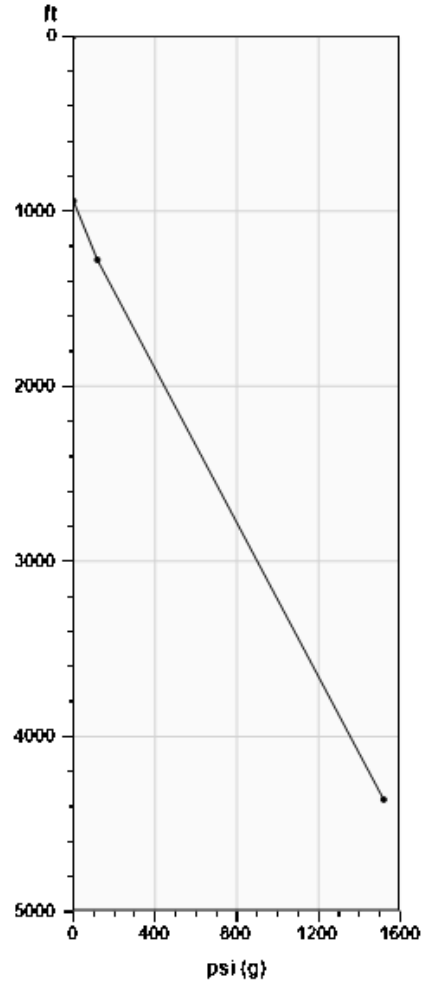
Manually Entered Production

Liquid Level 4300 ft
Percent Liquid 100.00%

**Static Bottomhole Pressure
1486.9 psi (g) @ 4290 ft TVD**

Static Liquid Level 942 ft MD
Oil Column Height 336 ft MD
Water Column Height 3012 ft MD

Pressure Profile (TVD)

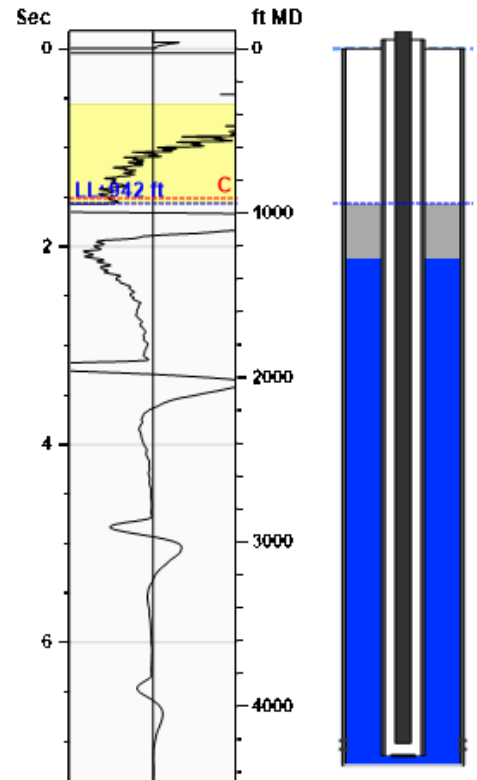


Well Test

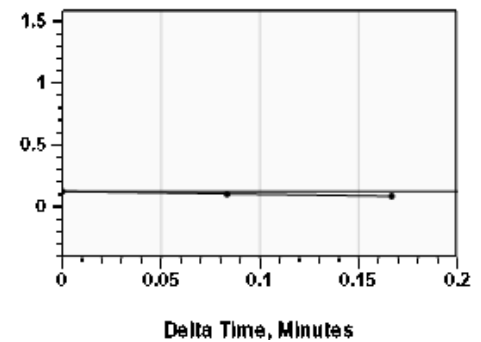
Oil 10 BBL/D
Water 90 BBL/D

**Comments and
Recommendations**

**Static Shot
08/14/2023 04:08:02PM**



Casing Pressure Buildup



Casing Pressure 0.1 psi (g)
Buildup -0.0 psi (g)
Buildup Time 10 sec
Gas Gravity 0.7715 Air = 1

Casing Pressure

Pressure 0.1 psi (g)

Annular Gas Flow

Gas Flow 0.0 Mscf/D

01/02/2025

Cooper Seely
Darrah Oil Company, LLC
125 N MARKET SUITE 1015
WICHITA, KS 67202-1700

Re: Temporary Abandonment
API 15-185-00369-00-01
KNUDSON 1
SW/4 Sec.06-25S-15W
Stafford County, Kansas

Dear Cooper Seely:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/01/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1