KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34470
Name: Victory Minerals LLC
Address 1: PO Box 414830
Address 2:
City: KANSAS CITY State: MO Zip: 64141 + 4830
Contact Person: Carmon Bonanno
Phone: (816) 223-3712
Lease Name: LAGREE
Well Number: 1

API No.: 15-113-19199-00-01
Permit No: D30198.0
Reporting Year: 2024
(January 1 to December 31)

____ - NE - NW - NW Sec. 31 Twp. 19 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
4629 feet from ☐ N / ☑ S Line of Section
4549 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11400	0	0		31
February	10150	0	0		28
March	11200	0	0		31
April	11000	0	0		30
May	11400	0	0		31
June	11200	0	0		30
July	8600	0	0		31
August	8600	0	0		31
September	9800	0	0		30
October	11400	0	0		31
November	11100	0	0		30
December	11000	0	0		31
TOTAL	126850		0		

Submitted Electronically