KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34470
Name: Victory Minerals LLC
Address 1: PO Box 414830
Address 2:
City: KANSAS CITY State: MO Zip: 64141 + 4830
Contact Person: Carmon Bonanno
Phone: (816) 223-3712
Lease Name: C M BOGGS
Well Number: 5

API No.: 15-035-30055-00-01
Permit No: E33045.1
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SW - NE Sec. 29 Twp. 34 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
1850 feet from ☑ N / ☐ S Line of Section
1900 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CLEVELAND

Maximum Authorized Injection Rate: 200 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	270	0	0		31
February	240	0	0		28
March	260	0	0		31
April	210	0	0		30
May	180	0	0		31
June	135	0	0		30
July	130	0	0		31
August	220	0	0		31
September	0	0	0		0
October	135	0	0		31
November	135	0	0		30
December	270	0	0		31
TOTAL	2185		0		

Submitted Electronically