

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (<i>Explain</i>) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL:	
		Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	ANDERSON 2-28
Doc ID	1808821

All Electric Logs Run

Sonic
Induction
Microlog
Porosity
Rag

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	ANDERSON 2-28
Doc ID	1808821

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1701	65/35 poz (Lead), Class A (Tail)	750	6% gel, 3% CC, 1/4# flakes (Lead), 2% gel, 2% CC, 1/4# flakes (Tail)
Production	7.875	5.5	15.5	4898	50/50 poz (Lead), Class H (Tail)	245	8% gel, 1/4# flakes (Lead), 10% gyp, 10% salt, 5# tactical blitz, 5% fluid loss (Tail)
Production	7.875	5.5	15.5	3200	50/50 poz (Lead), Class H (Tail)	250	8% gel, 3% fluid loss, 1/4# flakes (Lead), 10% gyp, 10% salt, 5% fluid loss, 5# tactical blitz (Tail)

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | gesi@geserve.com

Form 185-2a

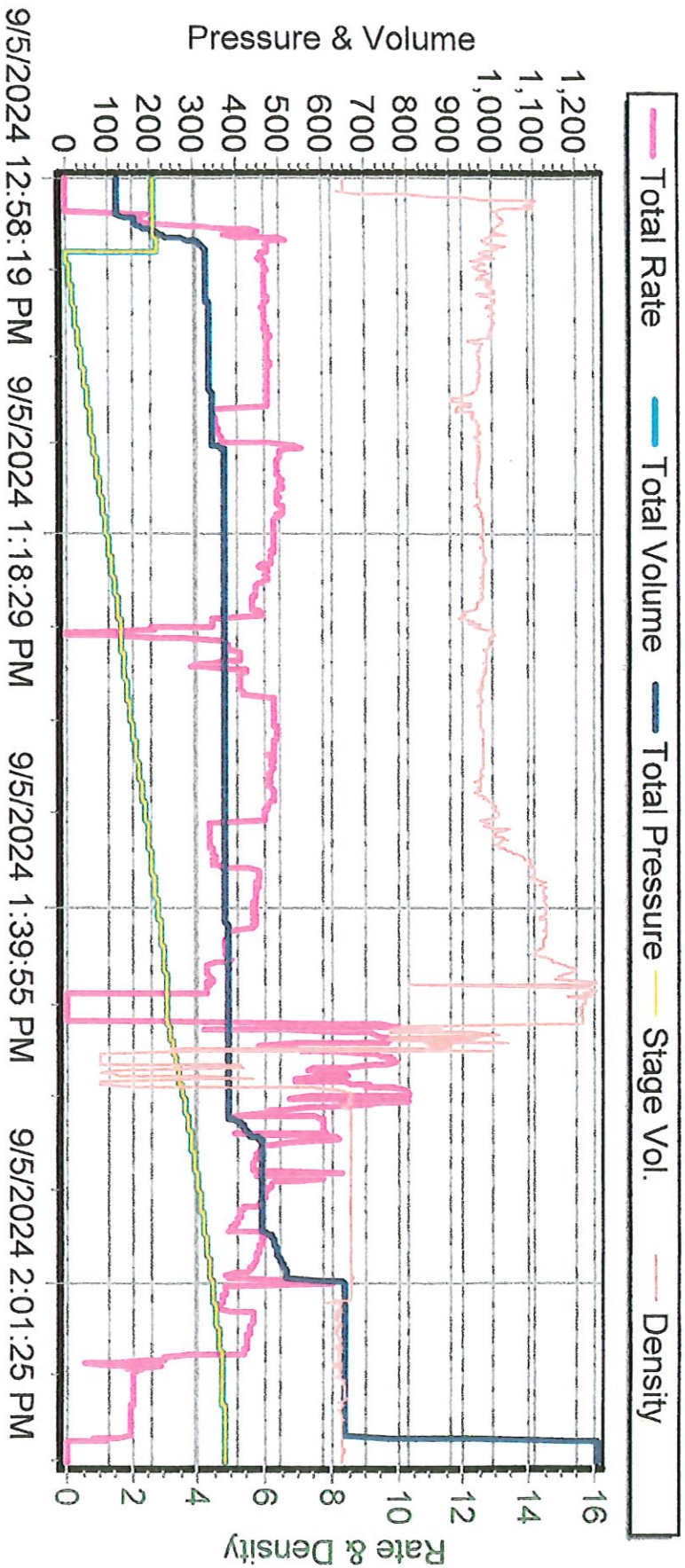
9/5/24

CEMENTING JOB LOG

CEMENTING JOB LOG

[illegible]

BEREXCO LLC
ANDERSON 2-28
SURDFACE 9-5-24





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Form 185-2q

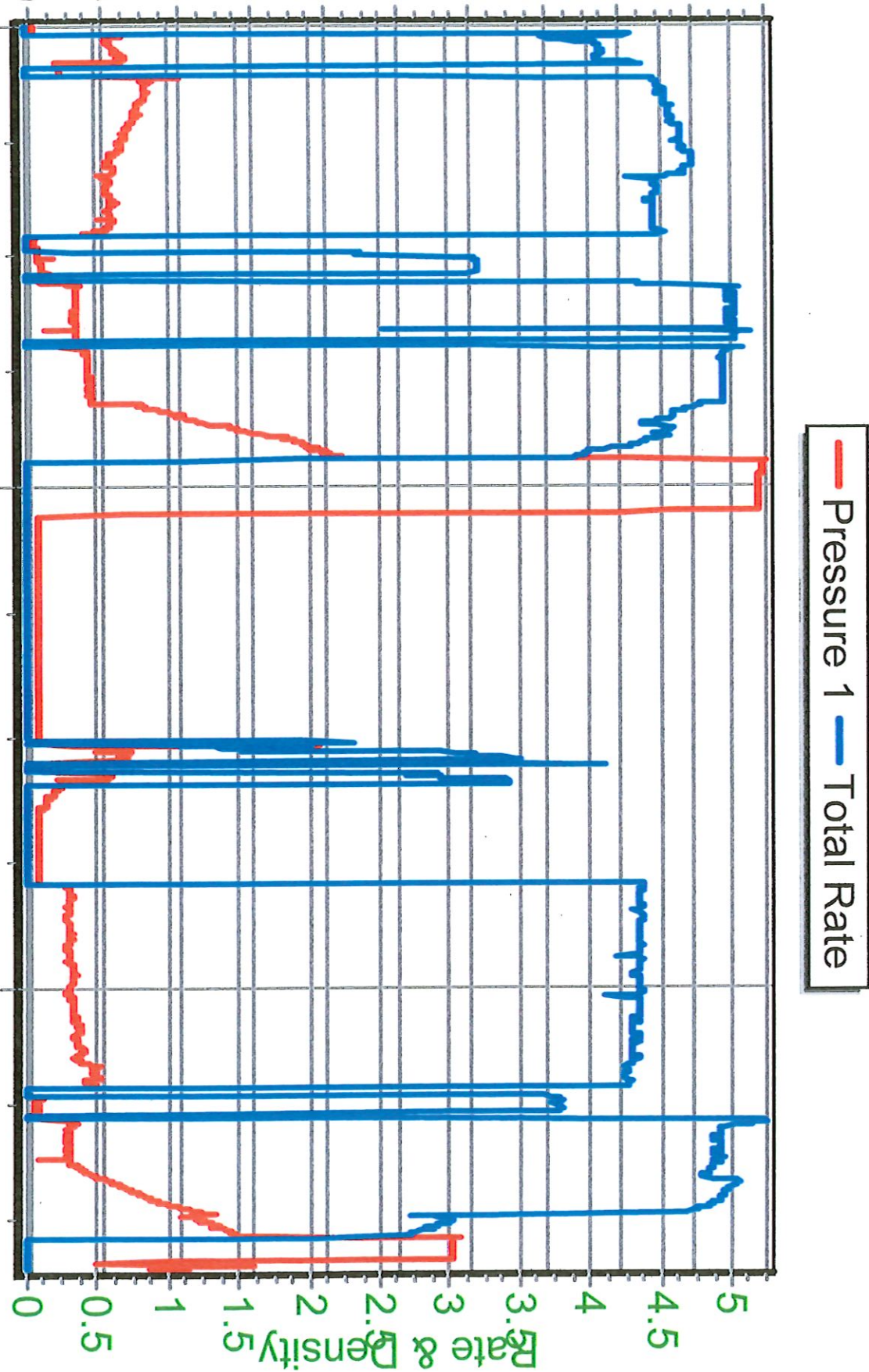
9/13/24

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: BEREXCO INC				Well Name: ANDERSON 2-28			
Type Job: LONG STRING				AFE #: 0			
CASING DATA							
Size: 5 1/2		Grade: J55		Weight: 15.5			
Casing Depths		Top: 0		Bottom: 4902.7			
Drill Pipe:		Size: 0		Weight: 0			
Tubing:		Size: 0		Weight: 0		Grade: 0	
Open Hole:		Size: 7 7/8		T.D. (ft): 4900		TD (ft): 4900	
Perforations		From (ft): 0		To: 0		Packer Depth(ft): 3200.64 D.V.TOOL	
CEMENT DATA							
Spacer Type:		MUD FLUSH					
Amt.	10	Sks Yield		ft³/sk		Density (PPG)	
LEAD:	CLASS A 50/50/8 .3%C19, 1/4#POLY						Excess
Amt.	75/250	Sks Yield	3.2	ft³/sk		Density (PPG)	10.77
TAIL:	CLASS H 10%GY, 10%SALT, 2#BLITZ, .5%C17						Excess
Amt.	170/50	Sks Yield	1.53	ft³/sk		Density (PPG)	14.73
WATER:							
Lead:	20	gals/sk:	36/119	Tail:	7.3	gals/sk:	29.5/9
Total (bbls):		193.5					
Pump Trucks Used:		210-DP11					
Bulk Equipment:		229 660-23 227 660-25					
Disp. Fluid Type:		FRESH/MUD		Amt. (Bbls.): 39.5/76.18		Weight (PPG): 8.3/9.2	
Mud Type:		WB		Weight (PPG):			
COMPANY REPRESENTATIVE:				CEMENTER: CHAD HINZ			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE		
0930						ON LOC, SAFETY MTG, R.U.	
1507	3000					TEST LINES	
1510	214				4	PUMP MUD FLUSH	
1516	330			10	4.5	START LEAD	
1527	211			43	4.7	START TAIL	
1540				46.4		SHUT DOWN, DROP PLUG, WASHUP	
1545	120				5	START DISPLACEMENT	
1553	150			40	5	START MUD	
1608	800-1980			115.68		PLUG DOWN	
1615						RELEASE PSI, FLOAT HELD	
1619						DROP BOMB	
1639	800-200			10	4	OPEN TOOL	
1700						CIRC W/RIG 4 HRS	
2052						PLUG RAT & MOUSE	
2101	180				4.5	START LEAD	
2132	170			114	4.3	START TAIL	
2137				13.6		SHUT DOWN, DROP PLUG, WASHUP	
2141	150				5	START DISPLACEMENT	
2157	600-1200			76		PLUG DOWN	
2200	2500					PSI UP CLOSE TOOL	
2204						RELEASE PSI, TOOL SHUT	
2230						JOB COMPLETE	

BEREXCO INC





Company: Berexco, LLC

Lease: Anderson #2-28

SEC: 28 TWN: 22S RNG: 34W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 1
Elevation: 2946 GL
Field Name: Amazon Ditch East
Pool: Infield
Job Number: 757
API #: 15-055-22617

Operation:

Uploading recovery &
pressures

DATE

September
09
2024

DST #1

Formation:
Marmaton "B"

Test Interval: 4318 -
4334'

Total Depth: 4334'

Time On: 11:37 09/09

Time Off: 20:22 09/09

Time On Bottom: 14:23 09/09

Time Off Bottom: 18:23 09/09

Electronic Volume
Estimate:
11'

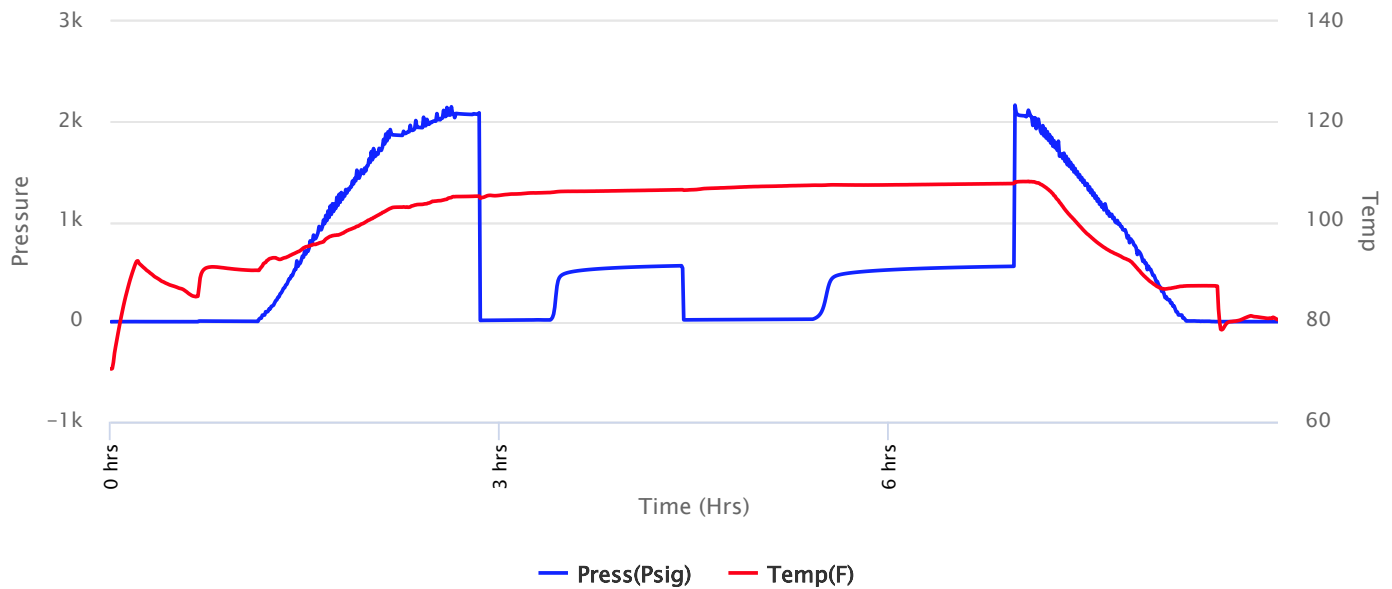
1st Open
Minutes: 30
Current Reading:
0.7" at 30 min
Max Reading: 0.7"

1st Close
Minutes: 60
Current Reading:
0.0" at 60 min
Max Reading: 0.0"

2nd Open
Minutes: 60
Current Reading:
0.2" at 60 min
Max Reading: 0.2"

2nd Close
Minutes: 90
Current Reading:
0.0" at 90 min
Max Reading: 0.0"

Inside Recorder





Company: Berexco, LLC

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County: FINNEY
State: Kansas
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Company, Inc - Rig 1
Elevation: 2946 GL
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DATE

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4334' Total Depth: 4334'

Time On: 11:37 09/09

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Time On Bottom: 14:23 09/09

Time Off Bottom: 18:23 09/09

Recovered

Foot	BBLS
15	0.21345

Description of Fluid
MCW (trace O)

Gas %
0

Oil %
0.01

Water %
74.99

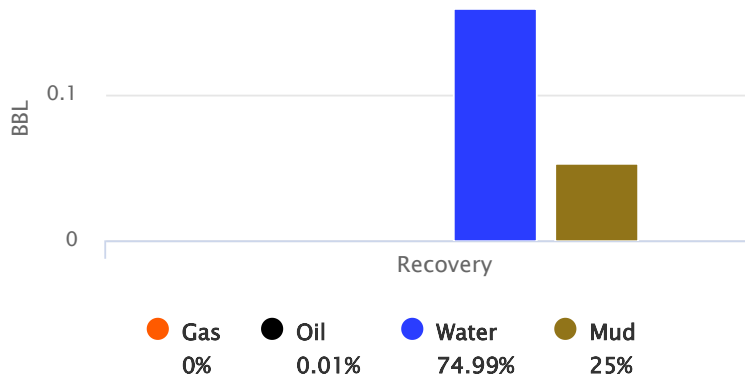
Mud %
25

Total Recovered: 15 ft

Total Barrels Recovered: 0.21345

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2088	PSI
Initial Flow	13 to 18	PSI
Initial Closed in Pressure	560	PSI
Final Flow Pressure	19 to 25	PSI
Final Closed in Pressure	554	PSI
Final Hydrostatic Pressure	2089	PSI
Temperature	108	°F
Pressure Change Initial Close / Final Close	1.1	%

GIP cubic foot volume: 0



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Pool: Infield
Job Number: 757
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Operation:

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DST #1

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Time On Bottom: 14:23 09/09

Time Off Bottom: 18:23 09/09

BUCKET MEASUREMENT:

1st Open: Weak surface blow, built to .5" in 15 minutes, final built to .75".

1st Close: No blow back.

2nd Open: Weak surface blow after 8 minutes, final built to .25".

2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 0.5% Oil 49.5% Water 50% Mud

Chlorides: 31300 ppm



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Total Depth: 4334'

Time On: 11:37 09/09

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Time On Bottom: 14:23 09/09

Time Off Bottom: 18:23 09/09

Down Hole Makeup

Heads Up: 33.74 FT

Packer 1: 4313 FT

Drill Pipe: 4319.17 FT

Packer 2: 4318 FT

ID-3 1/2

Top Recorder: 4302.42 FT

Weight Pipe: FT

Bottom Recorder: 4335 FT

ID-2 7/8

Collars: FT

Well Bore Size: 7 7/8

ID-2 1/4

Surface Choke: 1"

Test Tool: 33.57 FT

Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 16

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 15 FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/2

Change Over: FT

Perforations: (below): FT

4 1/2-FH



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Test Interval: 4318 -
4334' **Total Depth: 4334'**

Time On: 11:37 09/09

Time Off: 20:22 09/09

Time On Bottom: 14:23 09/09

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Mud Properties

Mud Type: Chem

Weight: 9.2

Viscosity: 52

Filtrate: 8.0

Chlorides: 925 ppm



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DST #1

Formation:
Marmaton "B"

Test Interval: 4318 -
4334'

Total Depth: 4334'

Time On: 11:37 09/09

Time Off: 20:22 09/09

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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Operation:

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September
11
2024

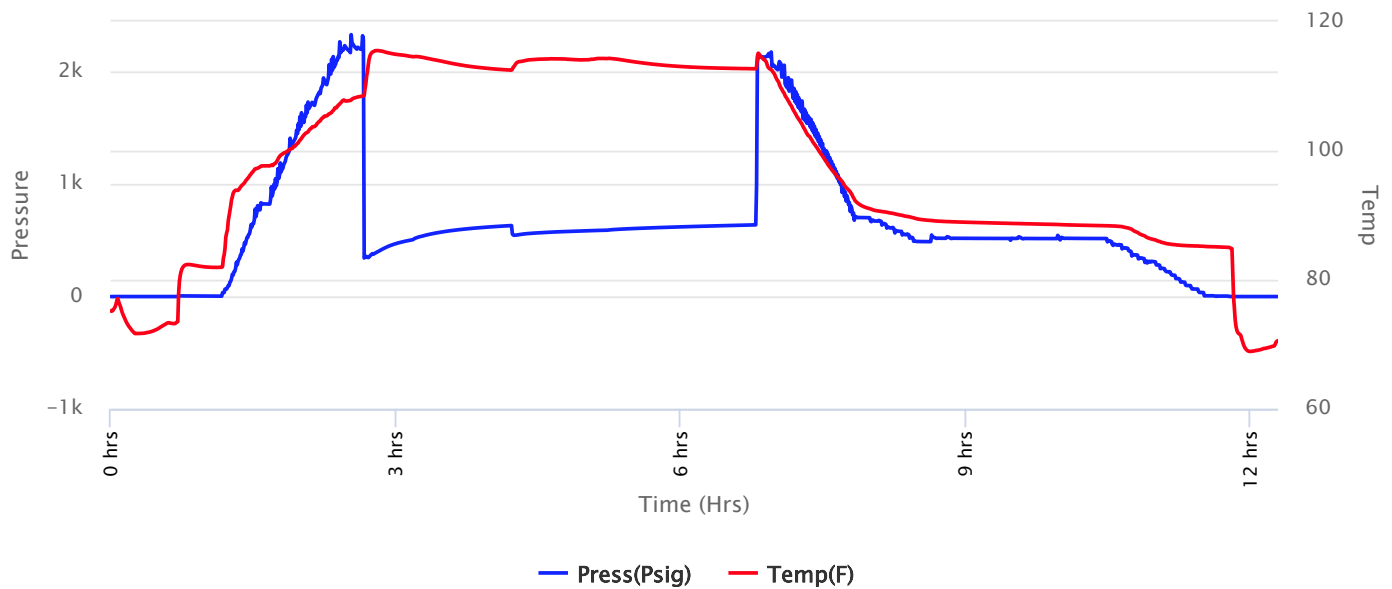
DST #2 Formation: Morrow Test Interval: 4604 - 4740' Total Depth: 4740'

Time On: 09:36 09/11 Time Off: 21:34 09/11
Time On Bottom: 12:12 09/11 Time Off Bottom: 16:12 09/11

Electronic Volume
Estimate:
3499'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 60	Minutes: 60	Minutes: 90
Current Reading: 216.3" at 30 min	Current Reading: 50.2" at 60 min	Current Reading: 60.3" at 60 min	Current Reading: 67.3" at 90 min
Max Reading: 216.3"	Max Reading: 50.2"	Max Reading: 60.3"	Max Reading: 67.3"

Inside Recorder





Company: Berexco, LLC

Lease: Anderson #2-28

SEC: 28 TWN: 22S RNG: 34W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 1
Elevation: 2946 GL
Field Name: Amazon Ditch East
Pool: Infield
Job Number: 757
API #: 15-055-22617

Operation:

Uploading recovery &
pressures

DATE

September
11
2024

DST #2 Formation: Morrow Test Interval: 4604 - 4740' Total Depth: 4740'

Time On: 09:36 09/11 Time Off: 21:34 09/11
Time On Bottom: 12:12 09/11 Time Off Bottom: 16:12 09/11

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
2646	37.65258	G	100	0	0	0
630	8.9649	SLGCO	15	85	0	0
315	4.48245	SLOCSLGCM	5	5	0	90
126	1.79298	SLMCSLGCO	5	93	0	2
189	2.68947	SLOCSLGCM	5	5	0	90

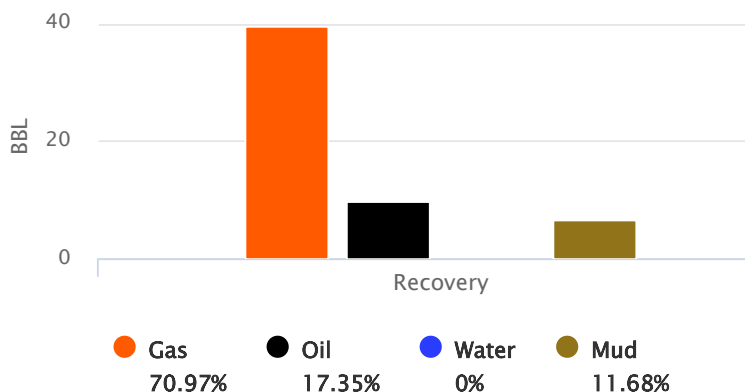
Total Recovered: 3906 ft

Total Barrels Recovered: 55.58238

Reversed Out
NO

Initial Hydrostatic Pressure	2289	PSI
Initial Flow	344 to 508	PSI
Initial Closed in Pressure	633	PSI
Final Flow Pressure	547 to 592	PSI
Final Closed in Pressure	640	PSI
Final Hydrostatic Pressure	2139	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 221.4671



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Lease: Anderson #2-28

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Company, Inc - Rig 1
Elevation: 2946 GL
Field Name: Amazon Ditch East
Pool: Infield
Job Number: 757
API #: 15-055-22617

Operation:

Uploading recovery &
pressures

DATE

September

11

2024

DST #2

Formation: Morrow

**Test Interval: 4604 -
4740'**

Total Depth: 4740'

Time On: 09:36 09/11

Time Off: 21:34 09/11

Time On Bottom: 12:12 09/11

Time Off Bottom: 16:12 09/11

BUCKET MEASUREMENT:

1st Open: 2" blow built to BOB in 1 minute, final built to 216.3".

1st Close: Weak surface blow, built to BOB in 12 minutes, final built to 50.2".

2nd Open: Weak surface, built to BOB in 2 minutes, final built to 60.3".

2nd Close: Weak surface blow, built to 2" in 10 minutes, BOB in 25 minutes, final built to 67.3".

REMARKS:

Could not circulate Out due to sediment in pipe.

Gravity: 27.4 @ 60 °F



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API #: 15-055-22617

Operation:

Uploading recovery &
pressures

DATE

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2024

DST #2 **Formation: Morrow** **Test Interval: 4604 - 4740'** **Total Depth: 4740'**
Time On: 09:36 09/11 Time Off: 21:34 09/11
Time On Bottom: 12:12 09/11 Time Off Bottom: 16:12 09/11

Down Hole Makeup

Heads Up: 29.78 FT

Packer 1: 4599 FT

Drill Pipe: 4601.21 FT
ID-3 1/2

Packer 2: 4604 FT

Weight Pipe: FT
ID-2 7/8

Top Recorder: 4588.42 FT

Collars: FT
ID-2 1/4

Bottom Recorder: 4738 FT

Test Tool: 33.57 FT
ID-3 1/2-FH
Jars
Safety Joint

Well Bore Size: 7 7/8

Surface Choke: 1"

Bottom Choke: 5/8"

Total Anchor: 136

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 36 FT
4 1/2-FH

Change Over: 0.5 FT

Drill Pipe: (in anchor): 95 FT
ID-3 1/2

Change Over: 0.5 FT

Perforations: (below): 3 FT
4 1/2-FH



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Operation:

Uploading recovery &
pressures

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September
11
2024

DST #2 Formation: Morrow Test Interval: 4604 - Total Depth: 4740'
4740'

Time On: 09:36 09/11 Time Off: 21:34 09/11
Time On Bottom: 12:12 09/11 Time Off Bottom: 16:12 09/11

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 47 **Filtrate:** 8.4 **Chlorides:** 1150 ppm



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DST #2 **Formation: Morrow** **Test Interval: 4604 - 4740'** **Total Depth: 4740'**
Time On: 09:36 09/11 Time Off: 21:34 09/11
Time On Bottom: 12:12 09/11 Time Off Bottom: 16:12 09/11

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Anderson #2-28
Well Id: 15-055-22617
Location: NE SE SW NE Sec. 28, T22S-R34W Finney County, Kansas
License Number: 34318 Region: Hugoton Embayment
Spud Date: 3 SEP 24 Drilling Completed: 12 SEP 24
Surface Coordinates: 330' FNL & 2380' FWL
LAT 38.1136642 LONG 101.0506399
Bottom Hole
Coordinates:
Ground Elevation (ft): 2946' K.B. Elevation (ft): 2959'
Logged Interval (ft): 3650' To: 4900' Total Depth (ft): 4900'
Formation: SHAWNEE thru ST. LOUIS
Type of Drilling Fluid: Freshwater Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC
Address: 2020 North Bramblewood Drive
Wichita, Kansas 67206 1094

GEOLOGIST

Name: Peter Vollmer WPG #3369
Company: Sunburst Consulting, Inc.
Address: 1645 Avenue D Suite E
Billings, Montana 59102
406-259-4124

SURVEYS

DSTs

Comments

ROCK TYPES

Anhy
Bent
Brec
Cht
Clyst
Coal
Congl

Dol
Gyp
Igne
Lmst
Meta
Mrlst
Salt

Sh red-brown
Sh green
Sh gray-red
Sh dk-gray
Sh gray
Sh blk-brn
Shale

Shcol
Shgy
Sltst
Ss
Till
Sltst gy
Sh orng

ACCESSORIES

MINERAL

Anhy
Arggrn
Arg
Bent
Bit
Brecfrag
Calc
Carb
Chtdk
Chtlt
Dol
Feldspar
Ferrpel
Ferr
Glau
Gyp
Hvymin
Kaol
Marl

Minxl
Nodule
Phos
Pyr
Salt
Sandy
Silt
Sil
Sulphur
Tuff

FOSSIL

Algae
Amph
Belm
Bioclst
Brach
Bryozoa
Cephal
Coral

Crin
Echin
Fish
Foram
Fossil
Gastro
Oolite
Ostra
Pelec
Pellet
Pisolite
Plant
Strom

STRINGER

Lsstrg
Anhy
Arg
Bent
Coal

Dol
Gyp
Ls
Mrst
Sltstrg
Ssstrg

TEXTURE

Boundst
Chalky
Cryxln
Earthy
Finexln
Grainst
Lithogr
Microxln
Mudst
Packst
Wackest

OTHER SYMBOLS

POROSITY

Earthy
Fenest
Fracture
Inter
Moldic
Organic
Pinpoint
Vuggy
Sh orng

Sltst gy
Sh orng
Lsstrg

SORTING

Well
Moderate
Poor

ROUNDING

Rounded
Subrnd
Subang
Angular

OIL SHOW

Even
Spotted
Ques

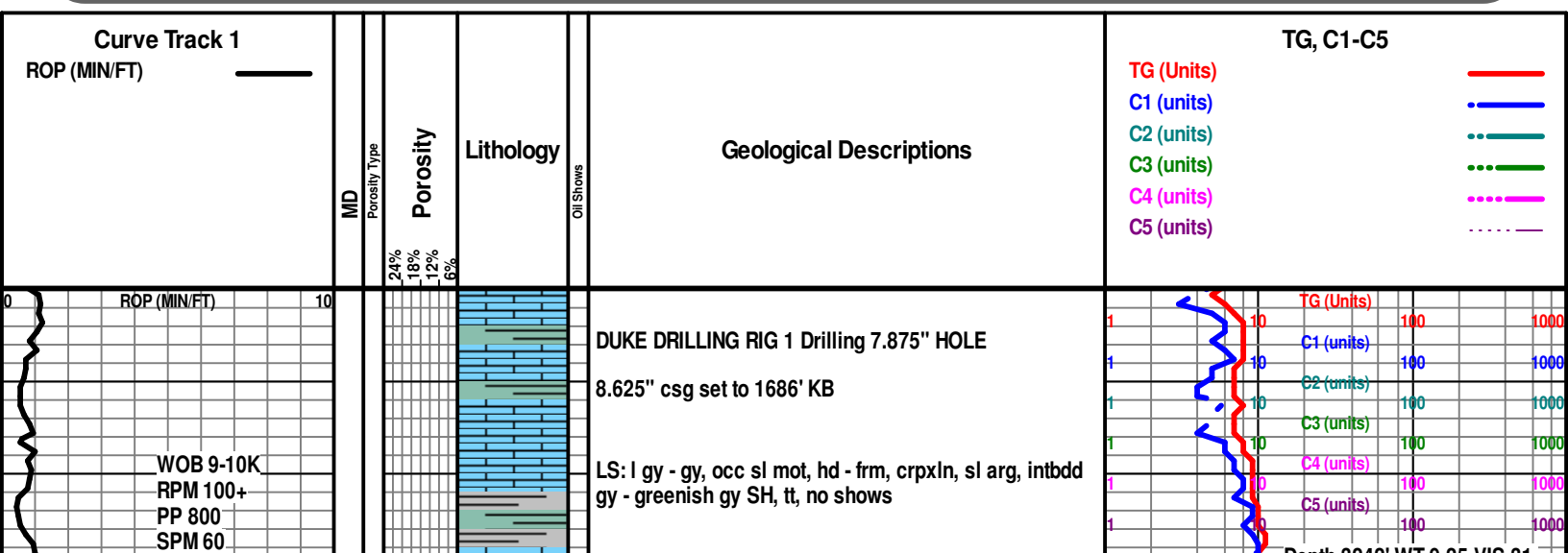
Dead

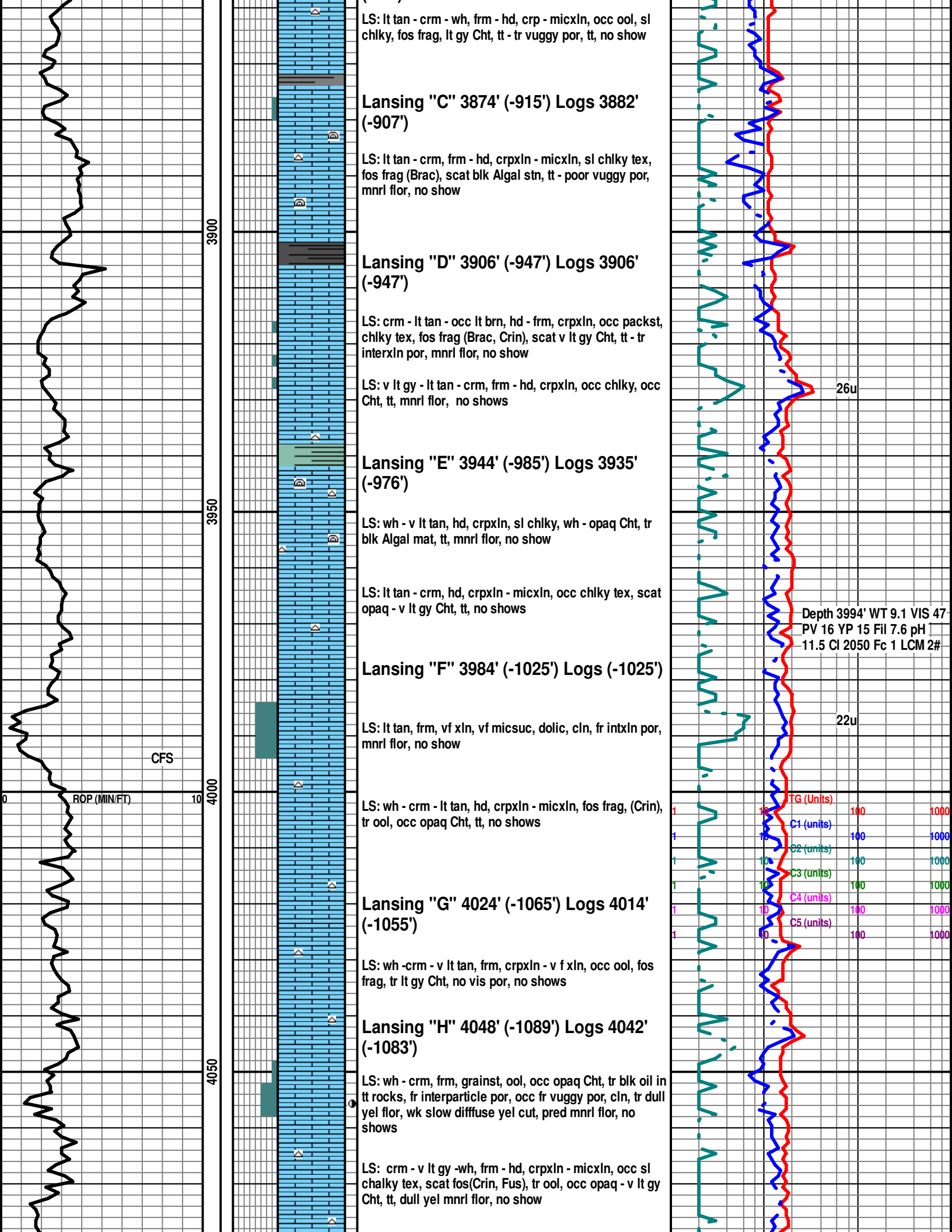
INTERVAL

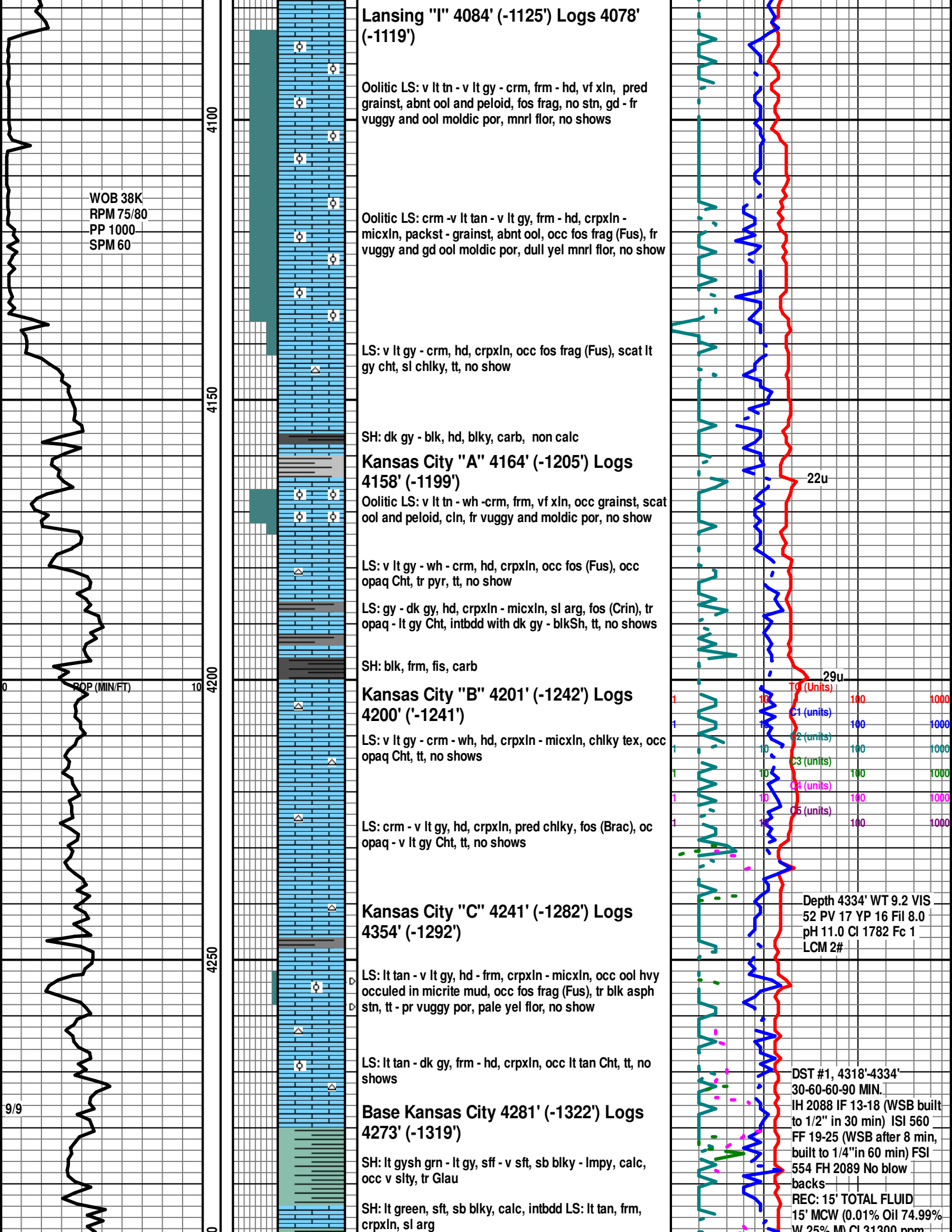
Dst
Dst

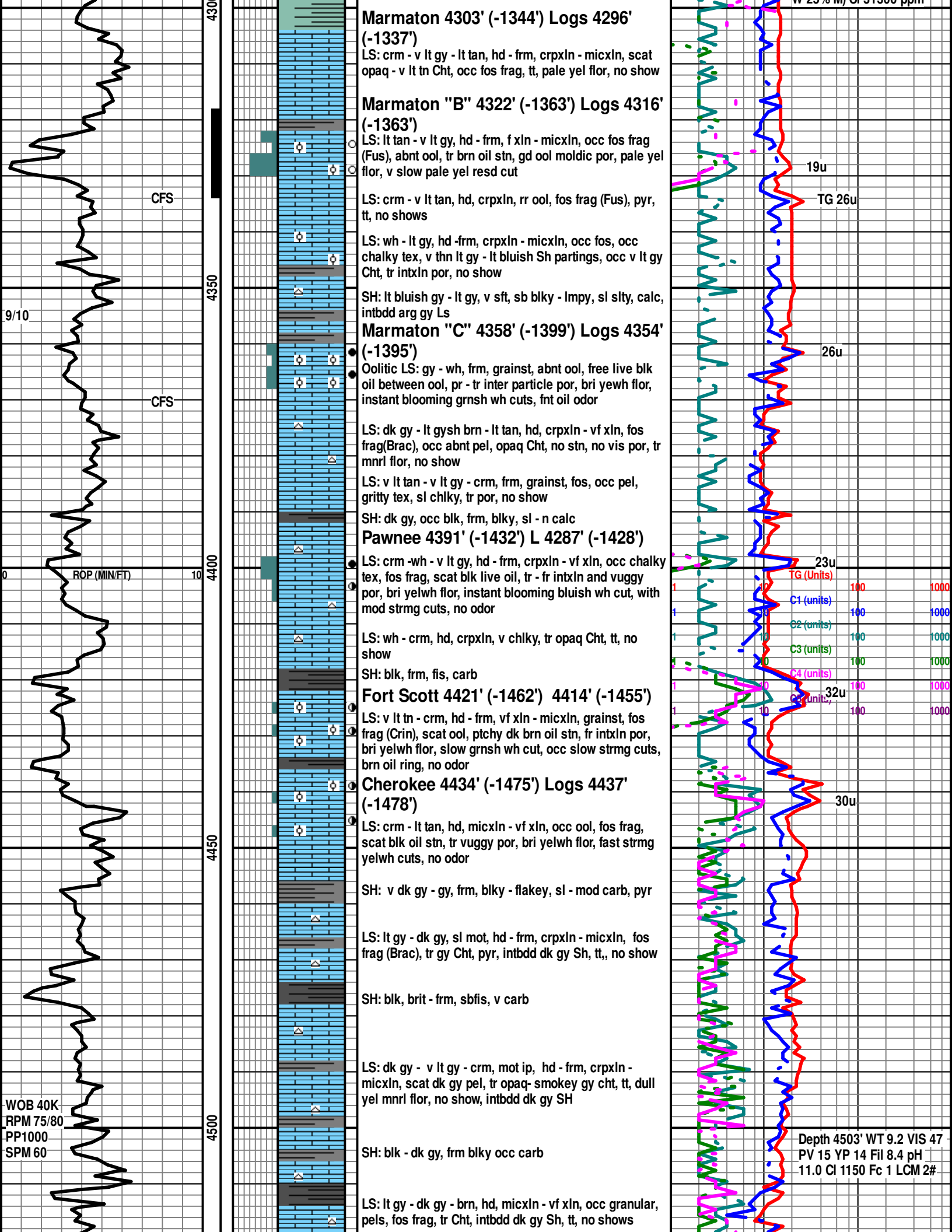
EVENT

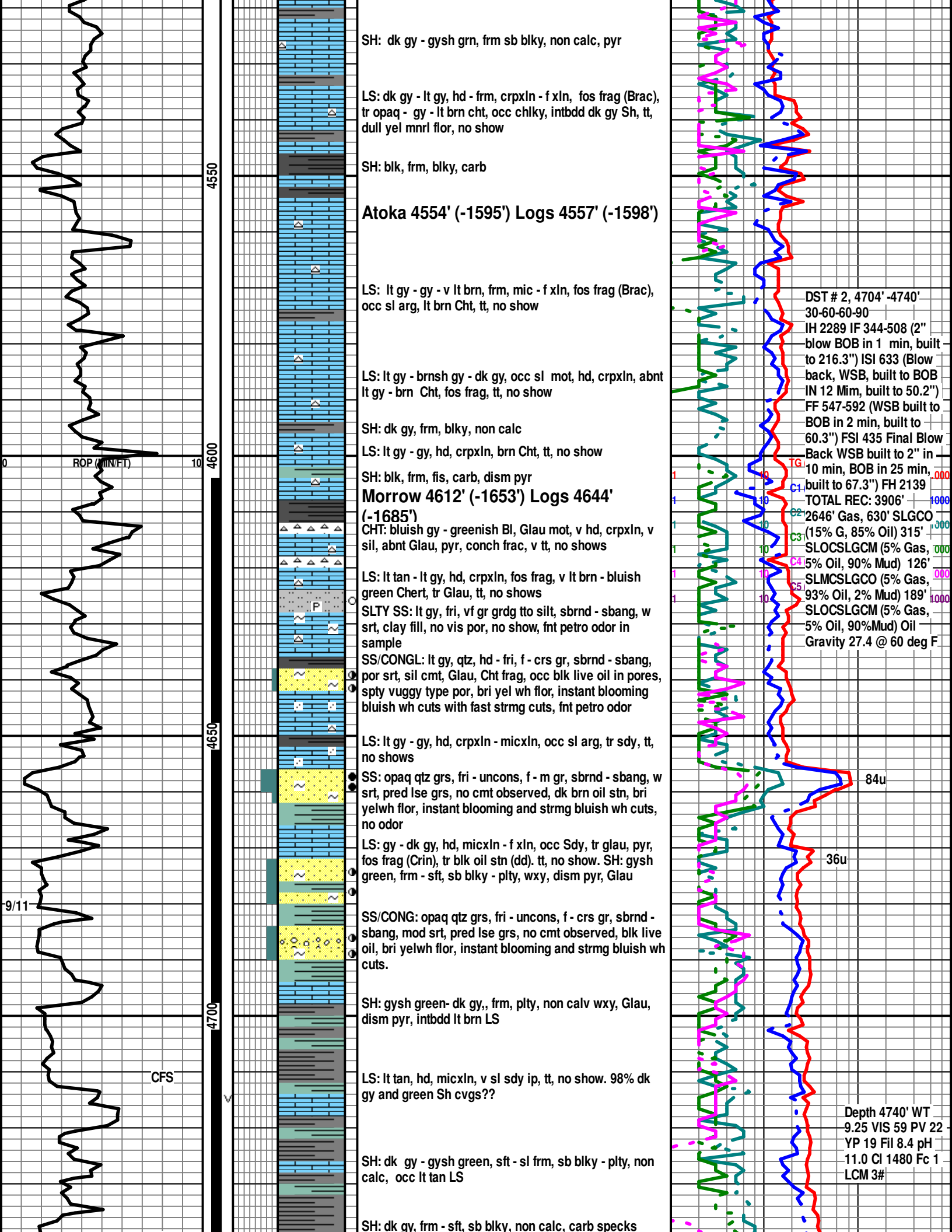
Rft
Sidewall

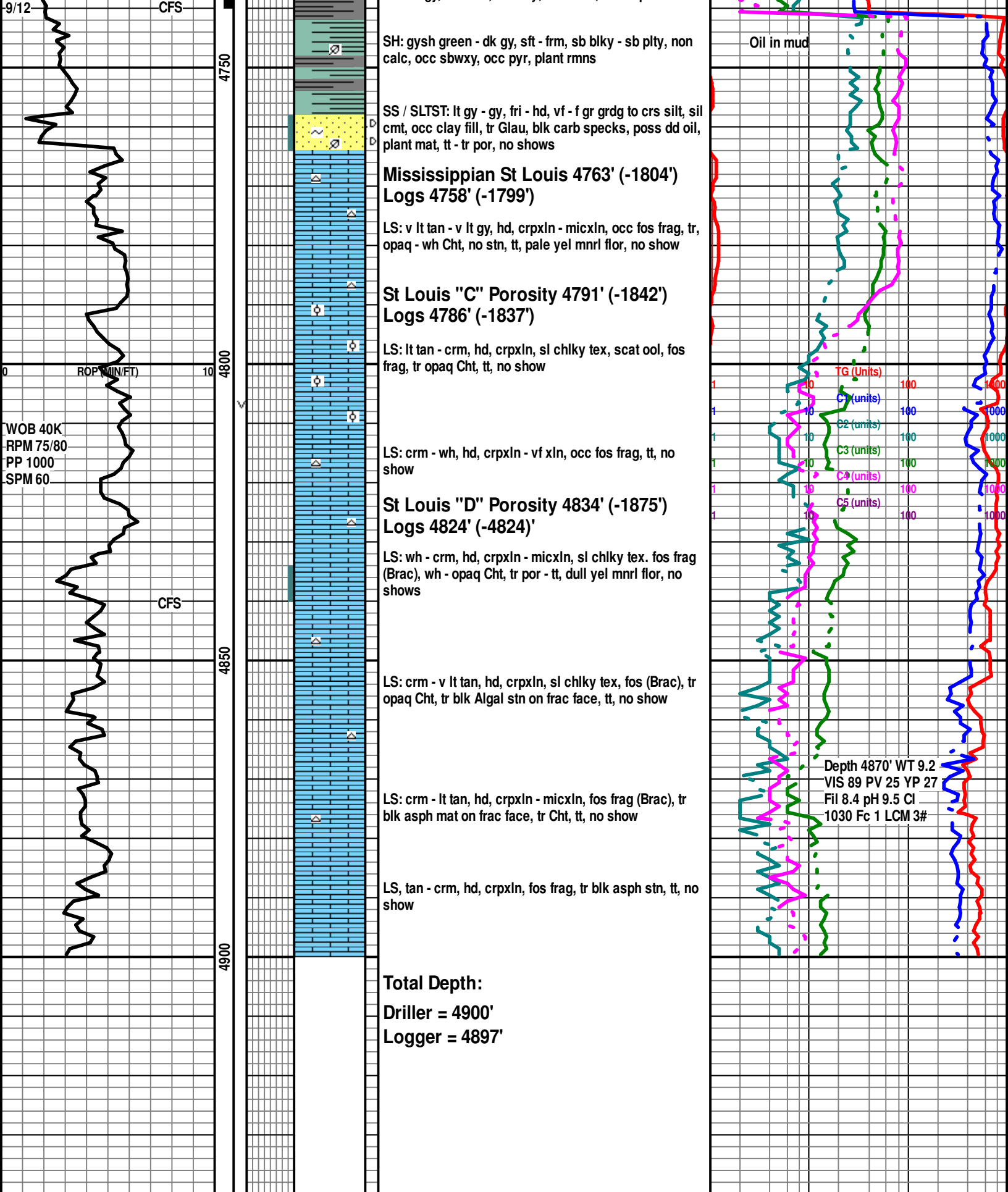












Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

January 03, 2025

Brett Blazer
BEREXCO LLC
2020 N BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO-1
API 15-055-22617-00-00
ANDERSON 2-28
NE/4 Sec.28-22S-34W
Finney County, Kansas

Dear Brett Blazer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/3/2024 and the ACO-1 was received on January 03, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department