

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

25-CMS-3165-CERC
10/29

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form 11-7
August 2010

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 35820 Name: Thresher Energy Inc APN No.: 15-035-24453-0010 Permit No.: _____
Address 1: 2 Northpoint Drive Address 2: STE 800 24453-0010 NE Sec. 3 Twp. 33 S. R. 5 ☒ East ☐ West
City: Houston State: TX Zip: 77060 3237 East from ☐ North ☒ South Line of Section
Contact Person: Keith Fite Phone: (281) 983-0774 Lower: West Hatched Unit East from ☒ East ☐ West Line of Section
County: CL Well No.: 7460

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction
Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8 5/8"</u>	<u>5 1/2"</u>			
Set at:		<u>223</u>	<u>2200</u>			
Sacks of Cement:		<u>190 SXS</u>	<u>200 SXS</u>			
Cement Top:		<u>0</u>	<u>500</u>			
Cement Bottom:		<u>223</u>	<u>2200</u>			

Packer Type: CIBP Set at: 1689
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2200 feet depth
Zone of Injection Formation: _____ Top Foot: 1919 Bottom Foot: 1996 Part. or Open Hole: Ref
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☐ No

If Dual Completion - Injection for: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 31.20894 Long: -96.86212 Date Acquired: 10-18-2024

Type MIT: Pressure MIT Reason: TA Purpose

Time in Minute(s): 0 15 30

Pressure: Set up 1 300 300 300

Set up 2 _____

Set up 3 _____

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Rate to test annulus: _____

Test Date: 10-18-2024 Using: MAAI Pipe Protection Services Company's Equipment

The zone tested for this well is between 0 feet and 1689 feet.

The test results were verified by operator's representative:

Name: Ray Donatien Title: Prod. Supt. Phone: (308) 340-4029

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: _____

State Agent: Diane Kruger Title: ECRS Witness: ☒ Yes ☐ No

Remarks:

Loaded casing to surface w/ fluid
& pressured

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/03/2025

Becky Rojas
Thresher Energy, Inc.
2 NORTHPOINT DRIVE STE 800
HOUSTON, TX 77060-3237

Re: Temporary Abandonment
API 15-035-24453-00-00
WEST MADDIX UNIT 7 WSW
NE/4 Sec.03-33S-05E
Cowley County, Kansas

Dear Becky Rojas:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/29/2025.

Your exception application expires on 10/29/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/29/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor