KOLAR Document ID: 1809239

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:  Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I II Approved by: Date:									

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#### Page Two

Operator Name:				Lease Name:		Well #:							
Sec Twp.	S. R.	Ea	st West	County:									
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,					
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log					
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample					
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum					
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No										
		Re			New Used	ion, etc.							
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives					
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l							
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used									
Protect Casi													
Plug Off Zon													
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,					
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>							
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity					
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:					
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom					
,	Submit ACO-18.)												
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,		e, Shot, Cementing Squeeze Record ount and Kind of Material Used)						
TUBING RECORD:	Size:	Set /	At:	Packer At:									
. 5513   1200  10.	5120.		···	. 30.0.71									

Form	ACO1 - Well Completion
Operator	Natural Gas Pipeline Company of America LLC
Well Name	AMA 429 B2 NGPL 2
Doc ID	1809239

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	14	10.75 9.1		20	Bentonite	15	N/A

2024-0310 NGPL - AMA 429A Form detail report

# CITATION DEEP GROUNDBED DRILL LOG & RECTIFIER FORM

CLIENT INFORMATION																		
Client Kinder Morgan Job Number 2024-0310																		
Facility		AMA 429					Customer Contac											
City		Moorrow	rowville County Washington State			ks Phone No			one No.	+1 (308) 325-3563								
DEEP GROUNDBED & DRILLING LOG INFORMATION								New Installation			lation	□ Existing Rectifier						
	lole Dia. 10" Total Depth 250'				Casing Fe			Dia.	10"	Туре	SDR	21 PVC		Gro	undbed	GPS		
No. And			_	& Type	2660 d	cast iron	Anode Le			Size	#8	Туре		r	N	39.901119		
Lbs. Col	ке	5000	Cok	е Туре	SC3		Top of Co	ke C	Column	100'		Vent	140'		W	-97.213	981	
Lbs. Plug 3000 Plug Type Bentonite Top of Plug 3'									3'				Logging Volts 12.8					
Electric L							ectric Log										Electric Log	
Depth	DF	RILLER'S L	.OG	Anode	le Amn		Amns			Depth DRILL		1 F R / 1 ( )( - 1		Anode	le L <sub>Amns</sub>		Amps	
Ft.				NO.	Volts	Before	After	Re	marks	Ft.				NO.	Volts	Before	After	Remarks
0										205				5			11.5	
5										210	S	andy Clay	/			1.9		
10		Casing								215				4			11.1	
15 20		Casing								220 225	5	andy Clay		3		2.2	10.5	
25		230119								230	s	andy Clay	,			2.0	13.3	
30		Sandy Clay				1.6				235				2			10.2	
35										240	s	andy Clay	′			2.0		
40		Sandy Clay			<u> </u>	.8				245				1			9.0	
45 50		Cond				.6				250 255	S	andy Clay	′			2.0		
55		Sand			-	.0				260				<del>                                     </del>	$\vdash$			
60		Sand				.6				265								
65										270								
70		Sandy Clay				1.5				275								
75 80		Crou alou				4.7				280 285								
85		Grey clay				1.7				290								
90		Grey clay				1.4				295								
95										300								
100		Grey clay				1.3				305								
105 110		C				1.6				310								
115		Grey clay				1.6				315 320								
120		Grey clay				1.2				325								
125				13			6.6			330								
130		Grey clay				1.2				335								
135		Crov ala		12		4.0	6.9			340								
140 145		Grey cla	у	11		1.3	7.2			345 350								
150		Grey clay				1.4	7.2			355								
155				10			8.1			360								
160		Grey clay				1.0				365								
165				9			10.8			370								
170 175		Grey clay		8		1.6	11.5			375 380								
180		Grey clay		l °	<del>                                     </del>	1.9	11.0			385				<b> </b>				
185				7			12.0			390								
190		Grey clay				1.7				395								
195		Orani -li		6			12.6			400				L				
200		Grey cla				2.0				l				Total				
ANODE	JU	NCTION	ВОХ	INFORM	OITA	1												
						IA	NODE JUN	ICTI	ON BO	Х							CO	MMENTS
Cir.	Ar	np Cir	/	Amp	Cir.	F	\mp	Cir.	Aı	np	Cir.	Ar	np	Cir.	A	mp		
1		6			11			16			21			26				
2		7			12			17			22			27				
3		8			13			18			23			28				
4		9	1		14			19			24			29				
5		10	<u> </u>	L.	15			20			25			30				
Shunt		Mv		Amp	<u> </u>									TOTAL	<u> </u>		<u> </u>	
Ц																		

