KOLAR Document ID: 1809258

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Content Casing Size Setting Depth Pulled Out						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:		State:		_ Zip:	_+
Phone: ()					
Name of Party Responsible for Pluggin	ng Fees:				
State of	County,	, SS.			
	(Print Name)		Employee of Operator or] Operator on above-	-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Invoice

Page: 1



Acid & Cement

(620) 463-5161 FAX (620) 463-2104 FAX (620) 793-3536

BURRTON, KS & GREAT BEND, KS (620) 793-3366

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1225

(316) 524-1027 FAX

INVOICE NUMBER: C61157-IN

LEASE: HEJNY #1

BILL TO: DARRAH OIL COMPANY LLC PO BOX 2786 WICHITA, KS 67202-2786

DATE	ORDER SALESMAN ORDER DATE PURCHASE ORDER		ORDER	SPECIAL INSTRUCTIONS			
11/20/2024 61157 1		11/07/2024	HEJNY #1		NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION
40.00	мі	MILEAGE CEME	ENT PUMP TRUCK		0.00	6.00	240.00
1.00	EA	PUMP CHARGE	PLUG		0.00	700.00	700.00
375.00	SK	60/40 POZ MIX :	2% GEL		0.00	15.55	5,831.25
7.00	SK	2% ADDITIONAL	LGEL		0.00	25.25	176.75
400.00	LB	COTTONSEED	HULLS		0.00	0.65	260.00
386.00	EA	BULK CHARGE			0.00	1.25	482.50
341.00	м	BULK TRUCK -	TON MILES		0.00	1.10	375.10
EMIT TO: P.O. BOX	438		COP			Net Invoice:	8,065.60
HAYSVILLE, KS 67060 FI		• • • • • • • • • • • • • • • • • • •	E IS NOT TAXABLE AND AND OR DELIVERY CHA		BATCO	604.92 8,670.52	
RECEIVED BY			NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD		
ORDER	N° C	61157

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

		C	DATE	7-Nov 20	24
IS AUTHORIZED BY:	DARRAH OIL	INAME OF CUSTOMER			
Address		City	State	KS	
Address		City	State	10	
TO TREAT WELL AS FOLLOWS: Lease	HEJNY	Well No. 1 Custor	ner Order No.		
Sec. Twp.					
Range 11-18S-15W	2022	County BARTON	State	KS	-
Job Safety Analysis X Hard Hat H2S Monitor X Safety Shoes FR Clothing Hearing Protection	X Eye Protection X T	ermits rip Hazard all Protection			

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	40	Mileage P.T.	\$6.00	\$240.00
20.0003	1	Pump Charge Plug	\$700.00	\$700.00
20.1002	375	60/40 Poz 2% Gel	\$15.55	\$5,831.25
20.1004	7	Add. Gel after 2% Per Sack	\$25.25	\$176.75
20.1017	400	Hulls per lb.	\$0.65	\$260.00
	386	Bulk Charge	04.05	
	341	Bulk Truck Miles	\$1.25	\$482.50
the state of the		Process License Fee on Gallons	\$1.10	\$375.10
	2011	TOTAL BILLING		00 005 00
		OTAL DILLING	and the second	\$8,065.60

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG CURTIS

Station GB

Remarks

MIKE KELSO

Well Owner, Operator or Agent

NET 30 DAYS

CONDITIONS. As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore membered well and is not to

be held ligble for any damage their may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or

implied and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by

our involcing department in accordance with latest published price schedules



TREATMENT REPORT

Actu & Cement 22									Acid Stage	No	
Date 11/7/2024 Dis	trict GB	F.O.1	No. C-61157		e Treatment down				d Sand Siz		Pounds of Sand
Company DARRAH OIL							8b1/Gal				
Well Name & No. HEJNY #1	1						BbL/Gal.				
Location		Field									
County BARTON		State KS		Flu	sh						
		12		Tre	ated from			2.2.9	ft.	No.ft.	0
Casing: Size 51/2	Type & Wt.		Set at		from			ft. to		No.ft.	
Formation:		Perl.	to	10.1	from	d'and		ft. to		No. ft.	0
Formation:	Sec. 18	Perf.	10	Act	ual Volume o	f Gil / Water	to Load H	iole:			8bl./Gal.
Formation:	1	PerL	to			1.1.48					
iner: Size Type & W					np Trucks.	No. Used:	Std.	365 50	5.000	Twin	
								360-308T	_		
Tubing: Size & Wt		Swung at			sonnel GRE						
Perforated fro		ft. to		ft. Aux	diary Tools			1.1.1.1.1			
		300000	174511 1223	Plu	gging or Seall	ng Materials	Type	132 N.			
Open Hole Size	T.D.	ft. P	B. to	fL.				100	Gal	5	ib.
Company Representative		MIKE KE	LSO		Treater			GR			
TIME PRESSU		Total Fluid Pumped									II. COMPANY
a.m./p.m. Tubing	Casing										
3:15			ON LOCATIO	N							
			PUMP 125 SK	<s &="" 2<="" td=""><td>00# HU</td><td>LLS @ 1</td><td>675'</td><td></td><td></td><td></td><td></td></s>	00# HU	LLS @ 1	675'				
			PUMP 50 SKS	5 & 20	0# HULI	5 @ 98	15'				

	PUMP 50 SKS & 200# HULLS @ 985'
	CIRCULATE CEMENT FROM 350' TO SURFACE, TOOK 200 SKS
	HOLE STAYED FULL
7:15	JOB COMPLETE
	THANK YOU!!!