KOLAR Document ID: 1808937

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: | County: Well #: Lease Name: Well #: Date Well Completed: |
| Is ACO-1 filed? Yes No If not, is well log attached? Yes No | The plugging proposal was approved on: (Date) |
| Producing Formation(s): List All (If needed attach another sheet) | by: (KCC District Agent's Name) |
| Depth to Top: Bottom: T.D | Plugging Commenced: |
| Depth to Top: Bottom: T.D | Plugging Completed: |
| Depth to Top: Bottom:T.D | |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water | Records | Casing Record (Surface, Conductor & Production) | | | | |
|-------------------|---------|---|------|---------------|------------|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | |
| | | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | _ Name: |
|--|--|
| Address 1: | _ Address 2: |
| City: | State: Zip: + |
| Phone: () | |
| Name of Party Responsible for Plugging Fees: | |
| State of County, | , SS. |
| (Print Name) | Employee of Operator or Operator on above-described we |
| | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

| Customer: | Invoice Da | 11/4/2024 0380305 | | | |
|---------------------|------------|----------------------|--------------------------|--|--|
| MURFIN DRILLING CO | Invoice | | | | |
| C/O BUCK SALAS | Lease Nar | ne: | Willems | | |
| PO BOX 661 | We | l #: | 1-5 (New) Sherman, Ks | | |
| COLBY, KS 67701 | Cour | • | | | |
| | Job Numb | WP5874 | | | |
| | Distr | ict: | Oakley | | |
| Date/Description | HRS/QTY | Rate | Total | | |
| РТА | 0.000 | 0.000 | 0.00 | | |
| H-Plug | 150.000 | 14.400 | 2,160.00 | | |
| Light Eq Mileage | 65.000 | 1.800 | 117.00 | | |
| Heavy Eq Mileage | 130.000 | 3.600 | 468.00 | | |
| Ton Mileage | 715.000 | 1.350 | 965.25 | | |
| Cement Pump Service | 1.000 | 1,350.000 | 1,350.00 | | |
| Service Supervisor | 1.000 | 247.500 | 247.50 | | |
| Calcium Chloride | 200.000 | 0.675 | 135.00 | | |
| | | | | | |

TA +1-5

ID219 3- 8754.0001 5828.27

Net Invoice 5.442.75 Sales Tax: 385.52 5,828.27 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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| Customer | Murfin Drilling | | Lease & Well # | Willems #1-5 | | | | Date | . 11 | /4/2024 |
|--------------------------|----------------------|----------------------|---------------------------|--------------------|--------------------|---|---|--|------------------|-------------|
| Service District | Oakley KS | | County & State Sherman KS | | Legals S/T/R | 5-9S-40W | | Job # | | |
| Job Type | PTA | PROD | נאו 🗋 | swd | New Well? | VES ` | □ No | Ticket # | Ň | IP 5874 |
| Equipment # | Driver | | | Job Safety An | alysis - A Discuss | ion of Hazards | & Safety Pro | cedures | | - |
| 537-250 | John | ✓ Hard hat | | Gloves | | Lockout/Tag | gout | Warning Sigr | ns & Flagging | |
| 230 | Michael | H25 Monitor | | Eye Protection | | 🛄 Required Pe | ermits | Fall Protectio | n | |
| 205 | Jose T | Safety Footw | ear | Respiratory Pro | otection | Slip/Trip/Fall Hazards Specific Job Sequence/Expectations | | | | ectations |
| | | FRC/Protectiv | e Clothing | 🗋 Additional Che | mical/Acid PPE | ✓ Overhead H | azards | J Muster Point | /Medical Loca | ations |
| | | Hearing Prote | ection | Fire Extinguish | er | Additional o | oncerns or is | sues noted below | | |
| | | | | | Com | nments | | | | |
| | | | | | | | | | | |
| | |] | | | | | | | | |
| | | | | | | | | | | |
| Product/ Service Code | | Desci | ription | | Unit of Measure | Quantity | List Price/Unit | Gross Amount | ltem Discount | Net Amount |
| CP055 | H-Plug A | | | | sack | 150.00 | | | | \$2,160.00 |
| | | | | | | | | | | |
| M015 | Light Equipment Mil | leage | | | mi | 65.00 | | | | \$117.00 |
| M010 | Heavy Equipment M | Aileage | | | mi | 130.00 | | | | \$468.00 |
| M020 | Ton Mileage | | | | tm | 715.00 | | | | \$965.25 |
| C015 | Cement Pump Serv | vice | | | · ea | 1.00 | | | | \$1,350.00 |
| R061 | Service Supervisor | | | | day | 1.00 | | | | \$247.50 |
| CP100 | Calcium Chloride | | | | lb | 200.00 | | | | \$135.00 |
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| | | | | United a Continent | | | | | | |
| Custo | omer Section: On th | e tollowing scale h | ow would you rate | | n u. ? | Tatal Taxable | Gross: | \$6,047.50 Tax Rate: | Net: | \$5,442.75 |
| | used on this job, ho | w likely is it you y | would recommend | HSI to a colleague | 7 | Total Taxable State tax laws dee | <u> </u> | lucts and services | Sale Tax: | |
| | | 3 4 5 | | | • remely Likely | used on new well: | s to be sales ta s relies on the bove to make a | x exempt. customer provided a determination if | | |
| <u>`</u> | | | | | | | | | Total: | \$ 5,442.75 |
| | | | | | | HSI Represe | entative: | John Polley | | |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice under on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment that acceptable coefficience services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



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CEMENT TREATMENT REPORT

Customer: Murfin Drilling Well: Willems #1-5 Ticket: WP 5874 City, State: Goodland KS County: 11/4/2024 Sherman KS Date: PTA 5-9S-40W Fleid Rep: Jav Ruzicka S-T-R Service: Calculated Slurry - Lead **Downhole Information** Calculated Slurry - Tail Hole Size: 7 7/8 in Blond: Biend: H-Plug A Hole Depth: 2869 ft Weight: Weight: 13.8 ppg ppg **Casing Size:** in Water / Sx: 6.9 gai/ax Water / Sx: gal / sx ft³ / sx Casing Depth: Yield: ft Yield: 1.42 ft³/sx Tubing / Liner: Annular Bbis / Ft.: bbs / ft. in Annular Bbls / Ft.: 0.0406 bbs/ft. Depth: ft 2839 ft Depth: ft Depth: Tool / Packer: Annular Volume: 0 bbis 115.3 bbis Annular Volume: **Tool Depth:** ft Excess DICOSS Displacement: bbis **Total Slurry:** 0.0 bbis **Total Slurry:** 37.9 bbls STAGE TOTAL **Total Sacks:** 150 sx **Total Sacks:** 0 sx TIM -: A -PSI BBLs BBLs REMARKS Arrived on location 1:30 PM 1:40 PM Safety meeting -1:50 PM -Rigged up 2:59 PM 4.0 120.0 5.0 5.0 Water ahead 3:02 PM 4.2 200.0 25.2 30.2 Mixed 100 sacks H-Plug A cement with 2% CC and 300# Hulls @ 2839 3:10 PM 2.5 120.0 5.0 35.2 Begin water displacement 3:16 PM 35.2 Begin mud displacement with rig pump for 4:30 minutes 5:51 PM 35,2 Loaded hole, fluid came to surface 150.0 50.2 Water ahead lost circulation 6:07 PM 4.2 15.0 6:13 PM 3.0 170.0 12.6 62.8 Mixed 50 sacks H-Plug A cement 13.8 ppg @ 2300' 120.0 5.0 67.8 6:16 PM 3.5 Begin water displacement 6:20 PM Begin mud displacement with rig pump for 3:15 minutes regained circulation but fluid will not hold 6:30 PM Washed up and rigged down 7:10 PM Left location SUMMARY GREW UNIT Total Fluid Average Pressure Average Rate Cementer: John 537-250 Pump Operator: Michael 230 3.6 bpm 147 psi 68 bbls Bulk #1: 205 Jose T Bulk #2:



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

| Customer: MURFIN DRILLING CO C/O BUCK SALAS PO BOX 661 COLBY, KS 67701 | Invoice Da Invoice Lease Nar Wel Cour Job Numb Distr | 1175/2024 0380306 Willems 1-5 (New) Sherman, Ks WP5876 Oakley | | |
|--|--|---|----------|---|
| Date/Description | HRS/QTY | Rate | Total | _ |
| PTA | 0.000 | 0.000 | 0.00 | |
| Cement Class A | 230.000 | 18.000 | 4,140.00 | |
| Wooden plug 8 5/8" | 1.000 | 135.000 | 135.00 | |
| Calcium Chloride | 483.000 | 0.675 | 326.03 | |
| Hulls | 8.000 | 45.000 | 360.00 | |
| Light Eq Mileage | 65.000 | 1.800 | 117.00 | |
| Heavy Eq Mileage | 130.000 | 3.600 | 468.00 | |
| Ton Mileage | 1,375.000 | 1.350 | 1,856.25 | |
| Cement Pump Service | 1.000 | 1,350.000 | 1,350.00 | |
| Service Supervisor | 1.000 | 247.500 | 247.50 | |
| Cement Service-After 4 Hours | 3.000 | 315.000 | 945.00 | |
| | | | | |

ID219 3. 8754.0001

10,606.54

+ 1-5 TA.

Net Invoice 9,944.78 Sales Tax: 661.81 10,606.59 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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| Customer | Murfin Drilling | | Lease & Well # | Willems #1-5 | <u> </u> | | - | Date | 11 | /5/2024 |
|------------------|----------------------|----------------------|---------------------------|----------------------|--------------------|--|-----------------|--------------------|---------------|-------------------|
| Service District | Oakley KS | | County & State Sherman KS | | Legais S/T/R | 5-9S-40W | | Job # | · · · · | |
| Job Type | PTA | PROD | | | New Well? | VES | No | Ticket # | w | IP 5876 |
| | | | | | alysis - A Discuss | L | | | | |
| Equipment # | Driver John | 기 Hard hat | | Gloves | | Lockout/Tag | | Warning Sigr | ns & Flagging | |
| 947 230 | Michael | I Hard nat | | Eye Protection | | Required Pe | _ | Fall Protectio | | |
| 194-235 | Jose T | Safety Footw | eer . | Respiratory Pro | otection | Slip/Trip/Fa | | Specific Job S | Sequence/Exp | ectations |
| | | FRC/Protectiv | | Additional Che | | Overhead H | azards | Muster Point | | |
| | | Hearing Prote | | Fire Extinguish | er | Additional of | oncerns or is | sues noted below | | |
| | | | · · · · · | | Con | ments | | | | |
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| Product/ Service | | 1 | | | | | List | | ltem | |
| Code | | Desc | ription | | Unit of Measure | Quantity | Price/Unit | Gross Amount | Discount | Net Amount |
| CP010 | Class A Cement | | | | sack | 230,00 | | | | \$4,140.00 |
| FE290 | 8 5/8" Wooden Plug | | | | ea | 1.00 | | | | \$135.00 |
| CP100 | Calcium Chloride | | | | lb | 483.00 | - , | | | \$326.03 |
| CP165 | Cottonseed Hulls | | | | lb . | 400.00 | | | | \$360.00 |
| M015 | Light Equipment Mil | | | | mi | 65.00 | | | | \$117.00 |
| M010 | Heavy Equipment N | Aileage | | | mi | 130.00 | | | | \$468.00 |
| M020 | Ton Mileage | | | | tm | 1,375.00 | | | | \$1,856.25 |
| C015 | Cement Pump Serv | ice | | | ea | 1.00 | | | | \$1,350.00 |
| R061 | Service Supervisor | | | | day | 1.00 | | | | \$247.50 |
| C030 | Cement Service - S | tandby | | | hr | 3.00 | | | <u> </u> | \$945.00 |
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| Cust | omer Section: On th | e following scale h | ow would you rate | Hurricane Services | Inc.? | | Gross: | \$11,049.75 | Net: | \$9,944.78 |
| | | | | | | Total Taxable | \$ - | Tax Rate: | | \geq |
| Ba | ased on this job, ho | w likely is it you v | would recommend | I HSI to a colleague | ? | | | lucts and services | Sale Tax: | \$ |
| | | | | | | used on new wells Hurricane Service | s relies on the | customer provided | | |
| . | Unlikely 1 2 | 345 | 678 | 9 10 Ex | remely Likely | well information a services and/or pr | | | Total: | \$9,944.78 |
| | | | _ | | | | | | 10101. | <u>v</u> 0,044.70 |
| | | | | | | HSI Represe | entative: | John Polley | | |

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CUSTOMER AUTHORIZATION SIGNATURE



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|-----------------|-----------|----------|----------|----------------------------|-----------------------------|----------------|---------------------|----------------------|--|
| CEMENT TRE | ATMEN | T REP | ORT | | | | | | |
| Customer: | Murfin D | Drilling | | Well: Willems #1-5 Ticket: | | | WP 5876 | | |
| City, State: | Goodlar | nd KS | | County: Sherman KS Date: | | | | 11/5/2024 | |
| Fleid Rep: | Jay Ruz | icka | | S-T-R: | 5-98-4 | .0W | Service: | РТА | |
| Downhoie I | nformatic | on | | Calculated S | lated Slurry - Tall | | | | |
| Hole Size: | 7 7/8 | | | | | | | | |
| Hole Depth: | 2210 | | | Welght: | 15.6 ppg | | Weight: | PP9 | |
| Casing Size: | | in | | Water / Sx: | 5.2 gal / sx | 1 | Water / Sx: | gal / sx | |
| Casing Depth: | | ft | | Yleid: | 1.18 ft ³ /sx | | Yleid: | ft ³ / sx | |
| Tubing / Liner: | | in | | Annular Bbis / Ft.: | 0.0406 bbs / ft. | | Annular Bbis / Ft.: | bbs / ft. | |
| Depth: | | ft | | Depth: | 2210 ft | | Depth: | ft | |
| Tool / Packer: | | | | Annular Volume: | 89.7 bbis | | Annular Volume: | 0 bbis | |
| Tool Depth: | | ft | | Excess: | | | Excess: | | |
| Displacement: | | bbls | | Total Slurry: | 48.3 bbis | | Total Slurry: | 0.0 bbis | |
| | | STAGE | TOTAL | Total Sacks: | 230 sx | | Total Sacks: | 0 sx | |
| TIME RATE | PSI | BBLs | BBLs | REMARKS | | | | | |
| 10:25 AM | | - | | Arrived on location | | | · | | |
| 10:35 AM | | | • | Safety meeting | | | | | |
| 10:45 AM | | | - | Rigged up | | | | | |
| 11:03 AM 4.0 | 170.0 | 15.7 | 15.7 | | cement with 2% CC and 2 | :00# hulis @ 2 | | | |
| 11:08 AM 3.2 | 100.0 | 2.0 | 17.7 | Begin water displaceme | | niputes · | | | |
| 11:11 AM | | | 17.7 | Begin mud dispaiceme | nt with rig pump for 4:00 n | mnutes . | | | |
| 11:57 AM 4.0 | 170.0 | 10.5 | <u> </u> | Mixed 50 cooke Class A | cement with 3% CC and 1 | 00# hulls @ ' | 1200' | | |
| 12:01 PM 3.5 | 70.0 | 11.2 | 39.4 | | ent hole was circulating an | | | | |
| 12.01 FW 5.5 | 70.0 | 11.2 | 39.4 | Begin water displacem | ent noie was chediding an | ia nolaling go | | | |
| 3:39 PM 4.2 | 150.0 | 15.0 | 54.4 | Water ahead | | | | | |
| 3:45 PM 4.2 | 200.0 | 10.5 | • | | cement with 2% CC and 1 | 00# hulis @ ! | 500' | | |
| 3:48 PM 3.2 | 70.0 | 3.2 | | Begin water displacem | | | | | |
| | | | | | | | | | |
| 4:50 PM 2.5 | 150.0 | 6.3 | | Mixed 30 sacks Class A | cement with 2% CC for ra | thole plug | | | |
| 4:54 PM 2.5 | 150.0 | 3.1 | | Mixed 15 sacks Class A | cement with 2% CC for m | ousehole plu | g | | |
| 4:59 PM 2.5 | 150.0 | 2.1 | | Mixed 10 sacks Class A | cement with 2% CC and 8 | 5/8 wooden | plug for top 40' | | |
| 5:01 PM | | | | Plug down | | | | | |
| 5:03 PM | | | | Washed up and rigged | down | | | | |
| 5:30 PM | | | | Left location | | | | | |
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| | CREW | | | UNIT | | | SUMMARY | | |
| Cementer: | John | | | 947 | Average | Rate | Average Pressure | Total Fluid | |
| Pump Operator: | Mich | | | 230 | 3.4 b | | 138 psi | 80 bbls | |
| Bulk #1: | Jose | | | 194-235 | | • ··· | · · · · | | |
| Bulk #2: | 0036 | · | | | | | | | |
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