

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
MURFIN DRILLING CO
C/O BUCK SALAS
PO BOX 661
COLBY, KS 67701

Invoice Date: 11/4/2024
Invoice #: 0380305
Lease Name: Willems
Well #: 1-5 (New)
County: Sherman, Ks
Job Number: WP5874
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	150.000	14.400	2,160.00
Light Eq Mileage	65.000	1.800	117.00
Heavy Eq Mileage	130.000	3.600	468.00
Ton Mileage	715.000	1.350	965.25
Cement Pump Service	1.000	1,350.000	1,350.00
Service Supervisor	1.000	247.500	247.50
Calcium Chloride	200.000	0.675	135.00

*PTA * 1-5*

ID219 3. 8754.0001 5828.27

~~ID203~~
R

Net Invoice	5,442.75
Sales Tax:	385.52
Total	5,828.27

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



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COLBY, KS 67701

Invoice Date: 11/5/2024
Invoice #: 0380306
Lease Name: Willems
Well #: 1-5 (New)
County: Sherman, Ks
Job Number: WP5876
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	230.000	18.000	4,140.00
Wooden plug 8 5/8"	1.000	135.000	135.00
Calcium Chloride	483.000	0.675	326.03
Hulls	8.000	45.000	360.00
Light Eq Mileage	65.000	1.800	117.00
Heavy Eq Mileage	130.000	3.600	468.00
Ton Mileage	1,375.000	1.350	1,856.25
Cement Pump Service	1.000	1,350.000	1,350.00
Service Supervisor	1.000	247.500	247.50
Cement Service-After 4 Hours	3.000	315.000	945.00

ID219 3. 8754.0001

10,606.59

*PTA * 1-5*

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ID203

Net Invoice	9,944.78
Sales Tax:	661.81
Total	10,606.59

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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CEMENT TREATMENT REPORT

Customer: Murfin Drilling	Well: Willems #1-5	Ticket: WP 5876
City, State: Goodland KS	County: Sherman KS	Date: 11/5/2024
Floild Rep: Jay Ruzicka	S-T-R: 5-9S-40W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	Class A with 2% CC	Blend:	
Hole Depth:	2210 ft	Weight:	15.6 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.18 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	2210 ft	Depth:	ft
Tool / Packer:		Annular Volume:	89.7 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	48.3 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	230 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
10:25 AM			-	-	Arrived on location
10:35 AM				-	Safety meeting
10:45 AM				-	Rigged up
11:03 AM	4.0	170.0	15.7	15.7	Mixed 75 sacks Class A cement with 2% CC and 200# hulls @ 2210'
11:08 AM	3.2	100.0	2.0	17.7	Begin water displacement
11:11 AM				17.7	Begin mud displacement with rig pump for 4:00 minutes
11:57 AM	4.0	170.0	10.5	28.2	Mixed 50 sacks Class A cement with 3% CC and 100# hulls @ 1200'
12:01 PM	3.5	70.0	11.2	39.4	Begin water displacement hole was circulating and holding good this time
				39.4	
3:39 PM	4.2	150.0	15.0	54.4	Water ahead
3:45 PM	4.2	200.0	10.5		Mixed 50 sacks Class A cement with 2% CC and 100# hulls @ 500'
3:48 PM	3.2	70.0	3.2		Begin water displacement
4:50 PM	2.5	150.0	6.3		Mixed 30 sacks Class A cement with 2% CC for rathole plug
4:54 PM	2.5	150.0	3.1		Mixed 15 sacks Class A cement with 2% CC for mousehole plug
4:59 PM	2.5	150.0	2.1		Mixed 10 sacks Class A cement with 2% CC and 8 5/8 wooden plug for top 40'
5:01 PM					Plug down
5:03 PM					Washed up and rigged down
5:30 PM					Left location

CREW		UNIT	SUMMARY		
Cementer:	John	947	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230	3.4 bpm	138 psi	80 bbls
Bulk #1:	Jose T	194-235			
Bulk #2:					