KOLAR Document ID: 1808937

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	11/4/2024 0380305			
MURFIN DRILLING CO	Invoice				
C/O BUCK SALAS	Lease Nar	ne:	Willems		
PO BOX 661	We	l #:	1-5 (New) Sherman, Ks		
COLBY, KS 67701	Cour	•			
	Job Numb	WP5874			
	Distr	ict:	Oakley		
Date/Description	HRS/QTY	Rate	Total		
РТА	0.000	0.000	0.00		
H-Plug	150.000	14.400	2,160.00		
Light Eq Mileage	65.000	1.800	117.00		
Heavy Eq Mileage	130.000	3.600	468.00		
Ton Mileage	715.000	1.350	965.25		
Cement Pump Service	1.000	1,350.000	1,350.00		
Service Supervisor	1.000	247.500	247.50		
Calcium Chloride	200.000	0.675	135.00		

TA +1-5

ID219 3- 8754.0001 5828.27

Net Invoice 5.442.75 Sales Tax: 385.52 5,828.27 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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Customer	Murfin Drilling		Lease & Well #	Willems #1-5				Date	. 11	/4/2024
Service District	Oakley KS		County & State Sherman KS		Legals S/T/R	5-9S-40W		Job #		
Job Type	PTA	PROD	נאו 🗋	swd	New Well?	VES `	□ No	Ticket #	Ň	IP 5874
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures		-
537-250	John	✓ Hard hat		Gloves		Lockout/Tag	gout	Warning Sigr	ns & Flagging	
230	Michael	H25 Monitor		Eye Protection		🛄 Required Pe	ermits	Fall Protectio	n	
205	Jose T	Safety Footw	ear	Respiratory Pro	otection	Slip/Trip/Fall Hazards Specific Job Sequence/Expectations				ectations
		FRC/Protectiv	e Clothing	🗋 Additional Che	mical/Acid PPE	✓ Overhead H	azards	J Muster Point	/Medical Loca	ations
		Hearing Prote	ection	Fire Extinguish	er	Additional o	oncerns or is	sues noted below		
					Com	nments				
]								
Product/ Service Code		Desci	ription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	ltem Discount	Net Amount
CP055	H-Plug A				sack	150.00				\$2,160.00
M015	Light Equipment Mil	leage			mi	65.00				\$117.00
M010	Heavy Equipment M	Aileage			mi	130.00				\$468.00
M020	Ton Mileage				tm	715.00				\$965.25
C015	Cement Pump Serv	vice			· ea	1.00				\$1,350.00
R061	Service Supervisor				day	1.00				\$247.50
CP100	Calcium Chloride				lb	200.00				\$135.00
			<u></u>			ļ				
			-							
- · · · ·										
		- •								
				United a Continent						
Custo	omer Section: On th	e tollowing scale h	ow would you rate		n u. ?	Tatal Taxable	Gross:	\$6,047.50 Tax Rate:	Net:	\$5,442.75
	used on this job, ho	w likely is it you y	would recommend	HSI to a colleague	7	Total Taxable State tax laws dee	<u> </u>	lucts and services	Sale Tax:	
		3 4 5			• remely Likely	used on new well:	s to be sales ta s relies on the bove to make a	x exempt. customer provided a determination if		
<u>`</u>									Total:	\$ 5,442.75
						HSI Represe	entative:	John Polley		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice under on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment that acceptable coefficience services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



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CEMENT TREATMENT REPORT

Customer: Murfin Drilling Well: Willems #1-5 Ticket: WP 5874 City, State: Goodland KS County: 11/4/2024 Sherman KS Date: PTA 5-9S-40W Fleid Rep: Jav Ruzicka S-T-R Service: Calculated Slurry - Lead **Downhole Information** Calculated Slurry - Tail Hole Size: 7 7/8 in Blond: Biend: H-Plug A Hole Depth: 2869 ft Weight: Weight: 13.8 ppg ppg **Casing Size:** in Water / Sx: 6.9 gai/ax Water / Sx: gal / sx ft³ / sx Casing Depth: Yield: ft Yield: 1.42 ft³/sx Tubing / Liner: Annular Bbis / Ft.: bbs / ft. in Annular Bbls / Ft.: 0.0406 bbs/ft. Depth: ft 2839 ft Depth: ft Depth: Tool / Packer: Annular Volume: 0 bbis 115.3 bbis Annular Volume: **Tool Depth:** ft Excess DICOSS Displacement: bbis **Total Slurry:** 0.0 bbis **Total Slurry:** 37.9 bbls STAGE TOTAL **Total Sacks:** 150 sx **Total Sacks:** 0 sx TIM -: A -PSI BBLs BBLs REMARKS Arrived on location 1:30 PM 1:40 PM Safety meeting -1:50 PM -Rigged up 2:59 PM 4.0 120.0 5.0 5.0 Water ahead 3:02 PM 4.2 200.0 25.2 30.2 Mixed 100 sacks H-Plug A cement with 2% CC and 300# Hulls @ 2839 3:10 PM 2.5 120.0 5.0 35.2 Begin water displacement 3:16 PM 35.2 Begin mud displacement with rig pump for 4:30 minutes 5:51 PM 35,2 Loaded hole, fluid came to surface 150.0 50.2 Water ahead lost circulation 6:07 PM 4.2 15.0 6:13 PM 3.0 170.0 12.6 62.8 Mixed 50 sacks H-Plug A cement 13.8 ppg @ 2300' 120.0 5.0 67.8 6:16 PM 3.5 Begin water displacement 6:20 PM Begin mud displacement with rig pump for 3:15 minutes regained circulation but fluid will not hold 6:30 PM Washed up and rigged down 7:10 PM Left location SUMMARY GREW UNIT Total Fluid Average Pressure Average Rate Cementer: John 537-250 Pump Operator: Michael 230 3.6 bpm 147 psi 68 bbls Bulk #1: 205 Jose T Bulk #2:



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: MURFIN DRILLING CO C/O BUCK SALAS PO BOX 661 COLBY, KS 67701	Invoice Da Invoice Lease Nar Wel Cour Job Numb Distr	1175/2024 0380306 Willems 1-5 (New) Sherman, Ks WP5876 Oakley		
Date/Description	HRS/QTY	Rate	Total	_
PTA	0.000	0.000	0.00	
Cement Class A	230.000	18.000	4,140.00	
Wooden plug 8 5/8"	1.000	135.000	135.00	
Calcium Chloride	483.000	0.675	326.03	
Hulls	8.000	45.000	360.00	
Light Eq Mileage	65.000	1.800	117.00	
Heavy Eq Mileage	130.000	3.600	468.00	
Ton Mileage	1,375.000	1.350	1,856.25	
Cement Pump Service	1.000	1,350.000	1,350.00	
Service Supervisor	1.000	247.500	247.50	
Cement Service-After 4 Hours	3.000	315.000	945.00	

ID219 3. 8754.0001

10,606.54

+ 1-5 TA.

Net Invoice 9,944.78 Sales Tax: 661.81 10,606.59 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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Customer	Murfin Drilling		Lease & Well #	Willems #1-5	<u> </u>		-	Date	11	/5/2024
Service District	Oakley KS		County & State Sherman KS		Legais S/T/R	5-9S-40W		Job #	· · · ·	
Job Type	PTA	PROD			New Well?	VES	No	Ticket #	w	IP 5876
					alysis - A Discuss	L				
Equipment #	Driver John	기 Hard hat		Gloves		Lockout/Tag		Warning Sigr	ns & Flagging	
947 230	Michael	I Hard nat		Eye Protection		Required Pe	_	Fall Protectio		
194-235	Jose T	Safety Footw	eer .	Respiratory Pro	otection	Slip/Trip/Fa		Specific Job S	Sequence/Exp	ectations
		FRC/Protectiv		Additional Che		Overhead H	azards	Muster Point		
		Hearing Prote		Fire Extinguish	er	Additional of	oncerns or is	sues noted below		
			· · · · ·		Con	ments				
								,		
Product/ Service		1					List		ltem	
Code		Desc	ription		Unit of Measure	Quantity	Price/Unit	Gross Amount	Discount	Net Amount
CP010	Class A Cement				sack	230,00				\$4,140.00
FE290	8 5/8" Wooden Plug				ea	1.00				\$135.00
CP100	Calcium Chloride				lb 	483.00	- ,			\$326.03
CP165	Cottonseed Hulls				lb .	400.00				\$360.00
M015	Light Equipment Mil				mi	65.00				\$117.00
M010	Heavy Equipment N	Aileage			mi	130.00				\$468.00
M020	Ton Mileage				tm	1,375.00				\$1,856.25
C015	Cement Pump Serv	ice			ea	1.00				\$1,350.00
R061	Service Supervisor				day	1.00				\$247.50
C030	Cement Service - S	tandby			hr	3.00			<u> </u>	\$945.00
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				-						
	·			<u> </u>						
			-	•						
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Cust	omer Section: On th	e following scale h	ow would you rate	Hurricane Services	Inc.?		Gross:	\$11,049.75	Net:	\$9,944.78
						Total Taxable	\$ -	Tax Rate:		\geq
Ba	ased on this job, ho	w likely is it you v	would recommend	I HSI to a colleague	?			lucts and services	Sale Tax:	\$
						used on new wells Hurricane Service	s relies on the	customer provided		
.	Unlikely 1 2	345	678	9 10 Ex	remely Likely	well information a services and/or pr			Total:	\$9,944.78
			_						10101.	<u>v</u> 0,044.70
						HSI Represe	entative:	John Polley		

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CUSTOMER AUTHORIZATION SIGNATURE



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CEMENT TRE	ATMEN	T REP	ORT						
Customer:	Murfin D	Drilling		Well: Willems #1-5 Ticket:			WP 5876		
City, State:	Goodlar	nd KS		County: Sherman KS Date:				11/5/2024	
Fleid Rep:	Jay Ruz	icka		S-T-R:	5-98-4	.0W	Service:	РТА	
Downhoie I	nformatic	on		Calculated S	lated Slurry - Tall				
Hole Size:	7 7/8								
Hole Depth:	2210			Welght:	15.6 ppg		Weight:	PP9	
Casing Size:		in		Water / Sx:	5.2 gal / sx	1	Water / Sx:	gal / sx	
Casing Depth:		ft		Yleid:	1.18 ft ³ /sx		Yleid:	ft ³ / sx	
Tubing / Liner:		in		Annular Bbis / Ft.:	0.0406 bbs / ft.		Annular Bbis / Ft.:	bbs / ft.	
Depth:		ft		Depth:	2210 ft		Depth:	ft	
Tool / Packer:				Annular Volume:	89.7 bbis		Annular Volume:	0 bbis	
Tool Depth:		ft		Excess:			Excess:		
Displacement:		bbls		Total Slurry:	48.3 bbis		Total Slurry:	0.0 bbis	
		STAGE	TOTAL	Total Sacks:	230 sx		Total Sacks:	0 sx	
TIME RATE	PSI	BBLs	BBLs	REMARKS					
10:25 AM		-		Arrived on location			·		
10:35 AM			•	Safety meeting					
10:45 AM			-	Rigged up					
11:03 AM 4.0	170.0	15.7	15.7		cement with 2% CC and 2	:00# hulis @ 2			
11:08 AM 3.2	100.0	2.0	17.7	Begin water displaceme		niputes ·			
11:11 AM			17.7	Begin mud dispaiceme	nt with rig pump for 4:00 n	mnutes .			
11:57 AM 4.0	170.0	10.5	<u> </u>	Mixed 50 cooke Class A	cement with 3% CC and 1	00# hulls @ '	1200'		
12:01 PM 3.5	70.0	11.2	39.4		ent hole was circulating an				
12.01 FW 5.5	70.0	11.2	39.4	Begin water displacem	ent noie was chediding an	ia nolaling go			
3:39 PM 4.2	150.0	15.0	54.4	Water ahead					
3:45 PM 4.2	200.0	10.5	•		cement with 2% CC and 1	00# hulis @ !	500'		
3:48 PM 3.2	70.0	3.2		Begin water displacem					
4:50 PM 2.5	150.0	6.3		Mixed 30 sacks Class A	cement with 2% CC for ra	thole plug			
4:54 PM 2.5	150.0	3.1		Mixed 15 sacks Class A	cement with 2% CC for m	ousehole plu	g		
4:59 PM 2.5	150.0	2.1		Mixed 10 sacks Class A	cement with 2% CC and 8	5/8 wooden	plug for top 40'		
5:01 PM				Plug down					
5:03 PM				Washed up and rigged	down				
5:30 PM				Left location					
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	CREW			UNIT			SUMMARY		
Cementer:	John			947	Average	Rate	Average Pressure	Total Fluid	
Pump Operator:	Mich			230	3.4 b		138 psi	80 bbls	
Bulk #1:	Jose			194-235		• ···	· · · ·		
Bulk #2:	0036	·							
				·					