KOLAR Document ID: 1808207

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36169
Name: Bluejacket Operating, LLC
Address 1: 4582 S ULSTER STREET SUITE 1210
Address 2:
City: DENVER State: CO Zip: 80237 + 2633
Contact Person: Patrick Ihme
Phone: (303) 7712343
Contact Person Email: pihme@bluejacketoperating.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-205-20642-00-01
Spot Description:
_ - SW - NE - NW Sec. 27 Twp. 30 S. R. 16 ☑ E ☐ W
4281 feet from ☐ N / ☑ S Line of Section
3423 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson Elevation: ☐ GL ☐ KB
Lease Name: BENEDICT Well #: 17
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E10231.2
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 05/31/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	7	2.875	N/A	N/A	N/A
Setting Depth		20	830			
Amount of Cement		9	120			
Top of Cement		0	0			
Bottom of Cement		20	830			

Casing Fluid Level from Surface: 175 How Determined? Echometer Date: 11/27/2024
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 830 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 800 to 820 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
07/23/2020	CIT Passed			

Review Completed by: Levi Burnett ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/08/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Bryan #14
11-27-24
Bryan #17
11-27-24
11-27-24
Bryan #8
11-27-24

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2025

Patrick Ihme
Bluejacket Operating, LLC
4582 S ULSTER STREET SUITE 1210
DENVER, CO 80237-2633

Re: Temporary Abandonment
API 15-205-20642-00-01
BENEDICT 17
NW/4 Sec.27-30S-16E
Wilson County, Kansas

Dear Patrick Ihme:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"