KOLAR Document ID: 1809295

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34997
Name: Casillas Petroleum Corp
Address 1: 348 ROAD DD
Address 2:
City: SATANTA State: KS Zip: 67870 + 8775
Contact Person: Melissa Imler
Phone: (620) 276-3693
Contact Person Email: mimler@casillaspetro.com
Field Contact Person: Chris Gilleland
Field Contact Person Phone: (620) 277-5060

API No. 15- 15-081-20822-00-01
Spot Description:
_ - NE - NE - NE Sec. 28 Twp. 29 S. R. 33 ☐ E ☑ W
560 feet from ☑ N / ☐ S Line of Section
560 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: MULL 1 Well #: OWWO
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/17/1994 Date Shut-In: 10/10/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.6250	4.5000	NA	NA	2.3750
Setting Depth		1845	5462			4702
Amount of Cement		0	380			NA
Top of Cement		0	0			NA
Bottom of Cement		1845	5462			NA

Casing Fluid Level from Surface: 1701 How Determined? echometer (from surface) Date: 12/20/2024
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5518 Plug Back Depth: 4960 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Wyandotte	At:	to Feet	Perforation Interval 4226 to 4230 Feet or Open Hole Interval to Feet
2. KC B	At:	to Feet	Perforation Interval 4664 to 4670 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/08/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

TWM - Chuck Caffee : mull 1-28 <Shot Trace> acq-[12/20/24 14:32:59] Acoustic Test

File Mode Option Tools Help

Acquire Mode
Recall Mode

F2 Data Files

F3 Select Test

F4 Analyze

Select Liquid Level | Depth Determination | Casing Pressure | BHP | Collars

Production

	Current	Potential	
Oil			BBL/D
Water			BBL/D
Gas			Mscf/D

IPR Method: Vogel

PBHP/SBHP:

Producting Efficiency: 0.0 %

Fluid Densities

Oil: 32 deg.API

Water: 1.05 Sp.Gr.H2O

Gas Gravity: 0.70 Air = 1

Acoustic Velocity: 1350.15 ft/s

Casing Pressure

-14.7 psi (g)

Casing Pressure Buildup

0.1 psi

1.00 min

Gas/Liquid Interface Pres.

-14.7 psi (g)

Liquid Level Depth

MD 1701.87 ft

Pump Intake Depth

MD 4695.00 ft

TVD 4695.00

Formation Depth

MD 4448.00 ft

Pump Submergence

Total Gaseous Liquid Column HT (TVD): 2993 ft

Equivalent Gas Free Liquid HT (TVD): 2775 ft

Comment: Acoustic Test

Well State: Producing

Annular

Gas Flow: 1 Mscf/D

% Liquid: 92

Pump Intake Pressure: 962.7 psi (g)

PBHP: 879.2 psi (g)

Reservoir Pressure (SBHP): psi (g)

< Pg Up | Pg Dwn >

Weight List...

TWM Help

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

01/08/2025

Melissa Imler
Casillas Petroleum Corp
348 ROAD DD
SATANTA, KS 67870-8775

Re: Temporary Abandonment
API 15-081-20822-00-01
MULL 1 OWWO
NE/4 Sec.28-29S-33W
Haskell County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"