

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

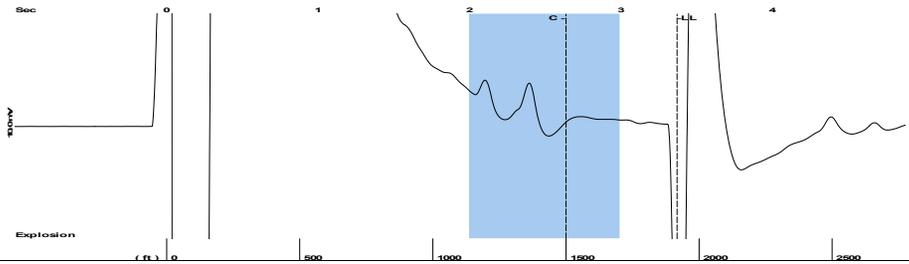
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

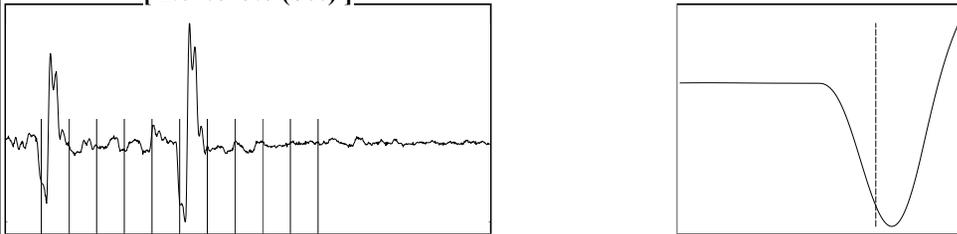
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: GPCU 25 # 1 (acquired on: 01/02/25 11:59:44)



Filter Type High Pass Automatic Collar Count Yes Time 3.369 sec  
 Manual Acoustic Veloc 1108.39 ft/s Manual JTS/sec 17.4825 Joints 60.4692 Jts  
 Depth 1916.87 ft

[ 2.0 to 3.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: GPCU 25 # 1 (acquired on: 01/02/25 11:59:44)

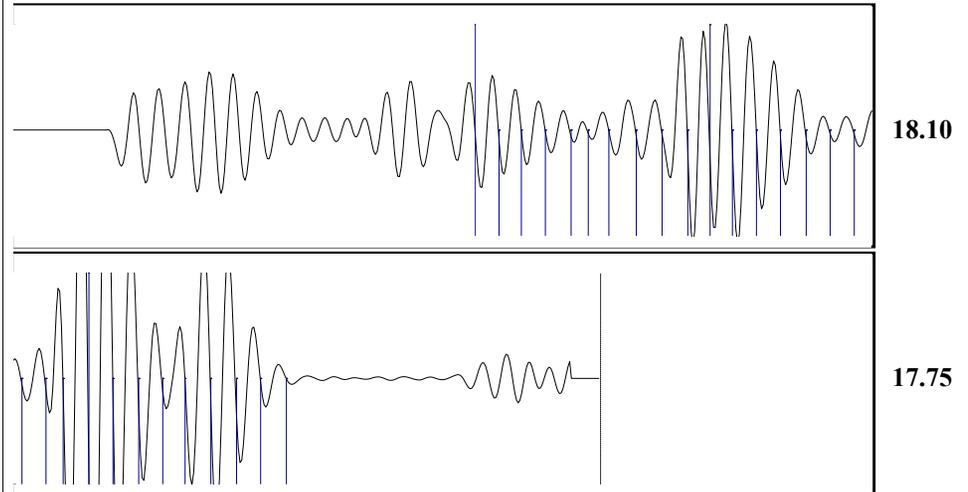
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.01 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.25 min

Group: MyWells Well: GPCU 25 # 1 (acquired on: 01/02/25 11:59:44)

<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>		<b>Producing</b>	
Oil	- * -	- * -	BBL/D	-14.7	psi (g)	Annular	
Water	- * -	- * -	BBL/D	0.009	psi	Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D	0.25	min	% Liquid	100 %
<b>IPR Method</b>		<b>Vogel</b>		<b>Gas/Liquid Interface Pressure</b>		<b>Pump Intake</b>	
PBHP/SBHP	- * -	- * -		- * -	psi (g)	- * -	psi (g)
Production Efficiency	0.0			<b>Liquid Level Depth</b>		<b>Producing BHP</b>	
Oil	40 deg.API			1916.87	ft	- * -	psi (g)
Water	1.05 Sp.Gr.H2O			<b>Pump Intake Depth</b>		<b>Static BHP</b>	
Gas	0.70 Sp.Gr.AIR			- * -	ft	- * -	psi (g)
<b>Acoustic Velocity</b>		<b>1137.95 ft/s</b>		<b>Formation Depth</b>		<b>Acoustic Test</b>	
				6056.00	ft		
<b>Formation Submergence</b>				<b>Total Gaseous Liquid Column HT (TVD)</b>			
				- * -	ft		
<b>Equivalent Gas Free Liquid HT (TVD)</b>				- * -	ft		

Group: MyWells Well: GPCU 25 # 1 (acquired on: 01/02/25 11:59:44)



Acoustic Velocity 1137.95 ft/s Joints counted 28  
 Joints Per Second 17.9487 jts/sec Joints to liquid level 60.4692  
 Depth to liquid level 1916.87 ft Filter Width 15.4825 19.4825  
 Automatic Collar Count Yes Time to 1st Collar 1.076 2.636

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2025

Octavio Morales  
Palmer Oil, Inc.  
3118 N. CUMMINGS RD.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-189-22540-00-00  
GPCU 25 1  
SE/4 Sec.25-33S-39W  
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"