

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

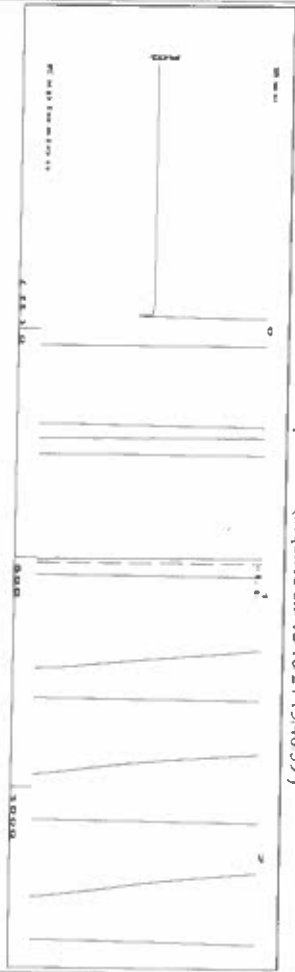
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

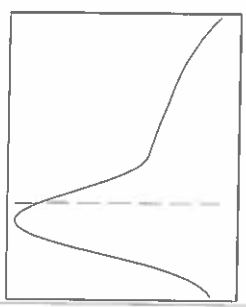
Group: SUBLETTE Well: Hopkins 2-9 (acquired on: 12/18/24 13:46:39)



Time 0.888 sec
 Joints 16.1073 Jts
 Depth 510.60 ft

Liquid level calculated with user supplied Acoustic Velocity

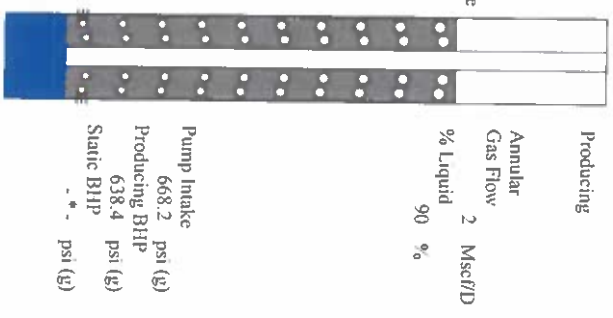
Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

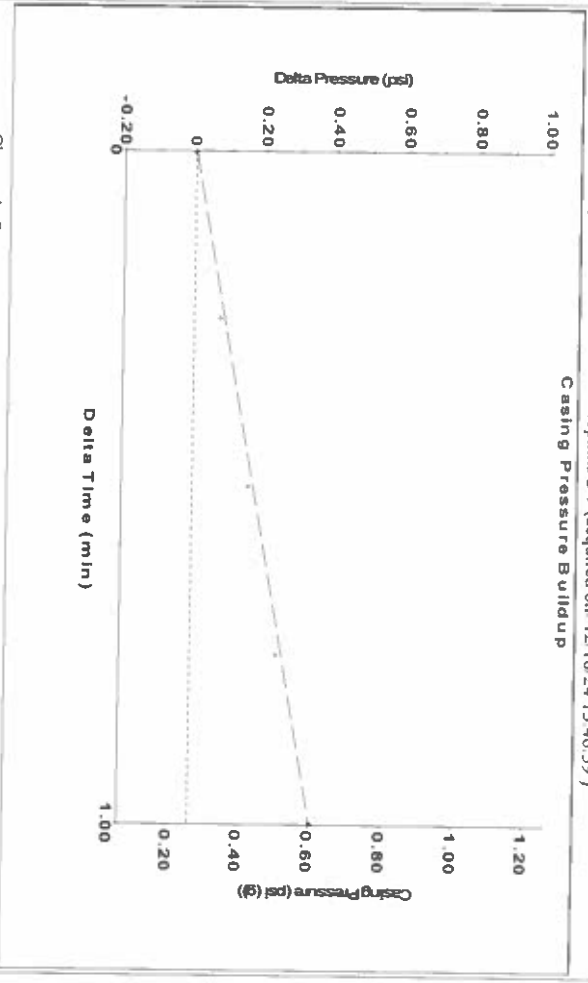
Group: SUBLETTE Well: Hopkins 2-9 (acquired on: 12/18/24 13:46:39)

Production Current	Potential	-*-	BBL/D	Casing Pressure	0.3 psi (g)
Oil	-*-	BBL/D	Casing Pressure Buildup	0.3 psi	
Water	-*-	BBL/D	Gas/Liquid Interface Pressure	1.00 min	
Gas	-*-	Mscf/D		0.5 psi (g)	
IPR Method					
PBHP/SBHP					
Production Efficiency					
Oil	40 deg API		Liquid Level Depth	510.60 ft	
Water	1.05 Sp.Gr. H2O		Pump Intake Depth	2704.00 ft	
Gas	0.85 Sp.Gr. AIR		Formation Depth	2611.00 ft	
Acoustic Velocity	1150 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HIT (TVD)					
Equivalent Gas Free Liquid HIT (TVD)					
12/18/24					



Producing Annular Gas Flow 2 Mscf/D
 % Liquid 90 %
 Pump Intake 668.2 psi (g)
 Producing BHP 638.4 psi (g)
 Static BHP -*- psi (g)

Group: SUBLETTE Well: Hopkins 2-9 (acquired on: 12/18/24 13:46:39)



Change in Pressure 0.34 psi
 Change in Time 1.00 min

PTI 4679 Range 0 - ? psi

Group: SUBLETTE Well: Hopkins 2-9 (acquired on: 12/18/24 13:46:39)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-175-20316-00-00
Hopkins 2-9
NW/4 Sec.09-31S-33W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"