

For KCC Use:Effective Date: 01/04/2025District # 1SGA? ☒ Yes ☐ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled**Expected Spud Date: 1/15/2025
month day yearOPERATOR: License# 35162Name: Dixon Operating Company, LLCAddress 1: 1625 N WATERFRONT PKWY STE 220

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 6620Contact Person: TJ DixonPhone: 316-264-9632

CONTRACTOR: License# _____

Name: Advise on ACO-1 -- Must be licensed by KCC**Well Drilled For:****Well Class:****Type Equipment:**

☒ Oil	☐ Enh Rec	☒ Infield	☒ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
	☐ Disposal	☐ Wildcat	☐ Cable
☐ Seismic ; _____ # of Holes	☐ Other		
☐ Other: _____			

☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

N2 - S2 - SE - NE Sec. 33 Twp. 22 S. R. 12 ☐ E ☒ W
(Q/Q/Q/Q) 3070 feet from ☐ N / ☒ S Line of Section
660 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: StaffordLease Name: Krankenber Well #: 3Field Name: HudsonIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): ViolaNearest Lease or unit boundary line (in footage): 330Ground Surface Elevation: 1839 Estimated _____ feet MSLWater well within one-quarter mile: ☒ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 100Depth to bottom of usable water: 180Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 300

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3900Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**API # 15 - 15-185-24168-00-00Conductor pipe required 0 feetMinimum surface pipe required 200 feet per ALT. ☒ I ☐ IIApproved by: CeLena Peterson 01/10/2025**This authorization expires:** 12/30/2025

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date: _____

Signature of Operator or Agent: _____

33

22

12

☐ E☒ W

For KCC Use ONLY

API # 15 - 15-185-24168-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Dixon Operating Company, LLC

Lease: Krankenberg

Well Number: 3

Field: Hudson

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: N2 - S2 - SE - NE

Location of Well: County: Stafford

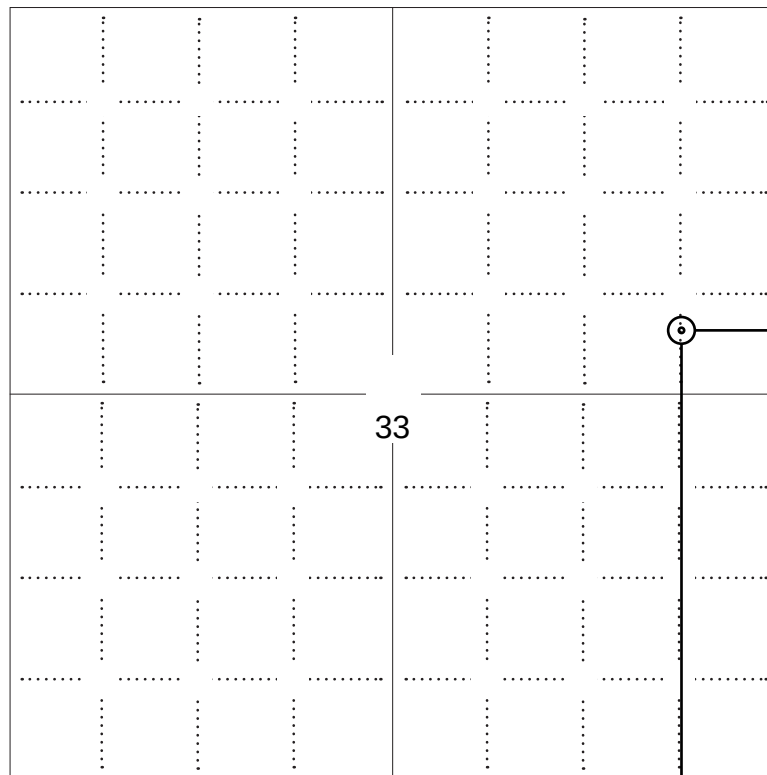
3070 feet from ☐ N / ☒ S Line of Section660 feet from ☒ E / ☐ W Line of SectionSec. 33 Twp. 22 S. R. 12 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

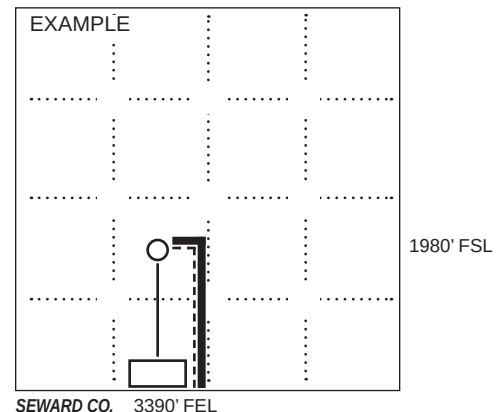
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



3070 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dixon Operating Company, LLC		License Number: 35162	
Operator Address: 1625 N WATERFRONT PKWY STE 220		WICHITA KS 67206	
Contact Person: TJ Dixon		Phone Number: 316-264-9632	
Lease Name & Well No.: Krankenber 3		Pit Location (QQQQ): N2 - S2 - SE - NE Sec. 33 Twp. 22 R. 12 ☐ East ☒ West 3070 Feet from ☐ North / ☒ South Line of Section 660 Feet from ☒ East / ☐ West Line of Section Stafford County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 5343 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Bentonite and Drilling solids	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1222 feet Depth of water well 48 feet		Depth to shallowest fresh water 12 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 1 Abandonment procedure: Haul free fluids, let evaporate and backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☒ RFAS

Date Received: **01/02/2025** Permit Number: **15-185-24168-00-00** Permit Date: **12/30/2024** Lease Inspection: ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 35162
Name: Dixon Operating Company, LLC
Address 1: 1625 N WATERFRONT PKWY STE 220
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6620 _____
Contact Person: TJ Dixon
Phone: (316) 2649632 Fax: (_____) _____
Email Address: tj@dixonoperating.com

Well Location:
N2 S2 SE NE Sec. 33 Twp. 22 S. R. 12 ☐ East ☒ West
County: Stafford
Lease Name: Krankenber Well #: 3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Terry Krankenberg
Address 1: 20188 W 224th St
Address 2: _____
City: Spring Hill State: KS Zip: 66083 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

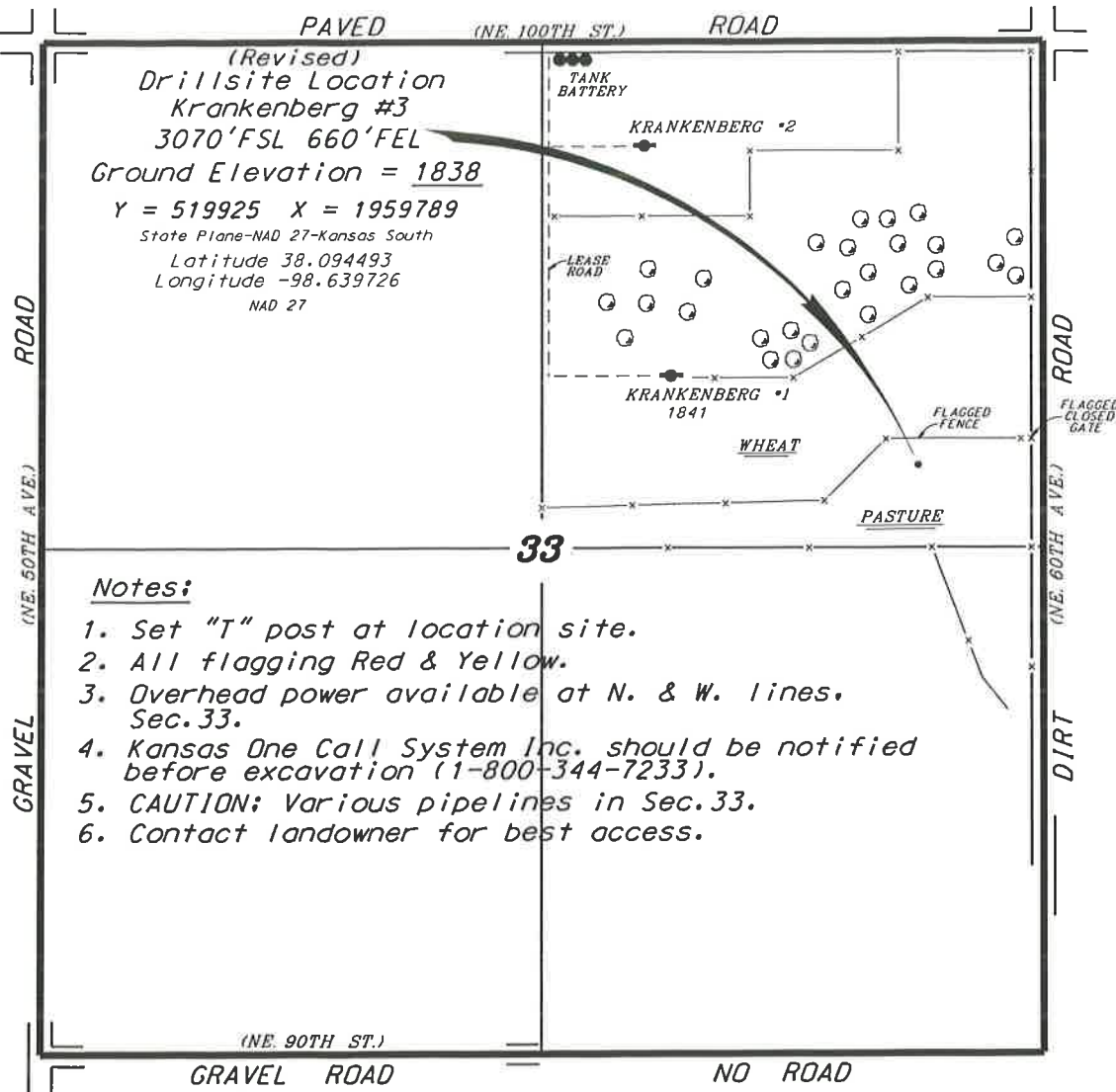
- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

**DIXON OPERATING COMPANY, LLC
KRANKENBERG LEASE
NE.1/4, SECTION 33, T22S, R12W
STAFFORD COUNTY, KANSAS**



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

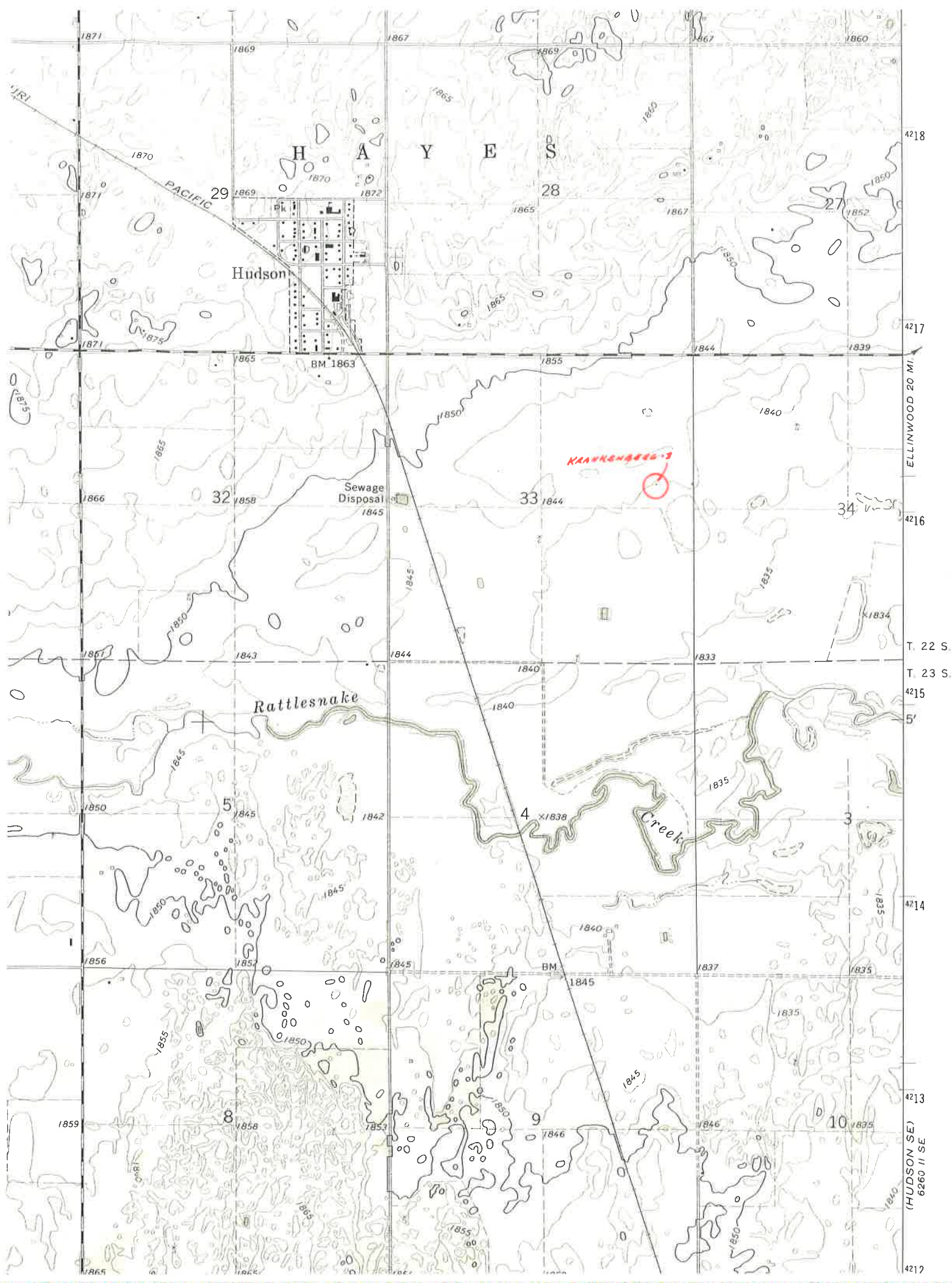
* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date December 31, 2024

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



4218

4217

4216

T. 22 S.

T. 23 S.

4215

4214

4213

4212

(HUDSON SE)
6260 II SE

4212

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Dixon Operating
 Lease: Krankenber
 Well Number: 3
 Field: Hudson

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: Stafford
3070 feet from ☐ N / ☒ S Line of Section
660 feet from ☒ E / ☐ W Line of Section
 Sec. 33 Twp. 22 S. R. 12 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

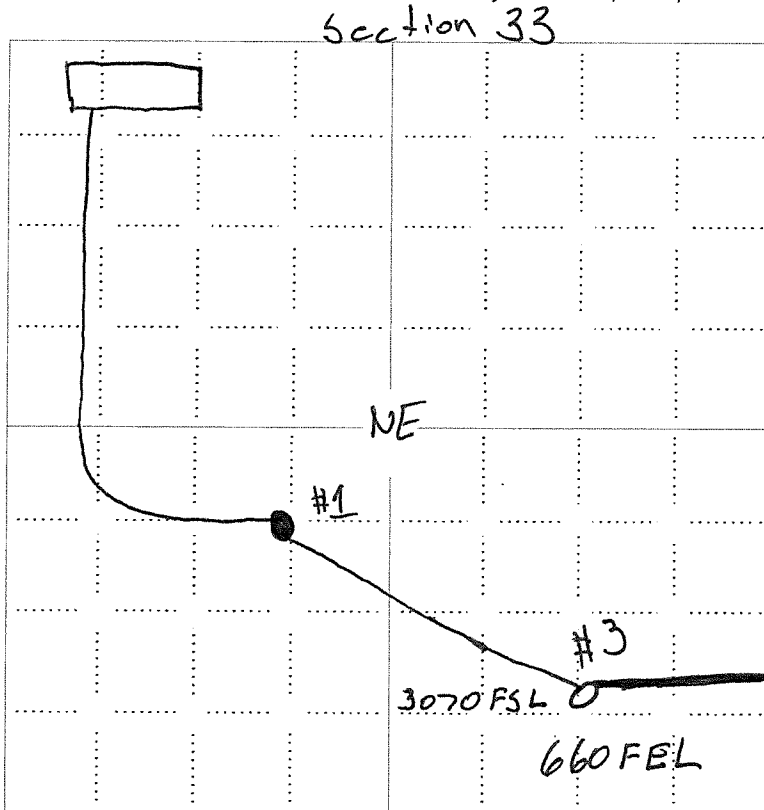
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

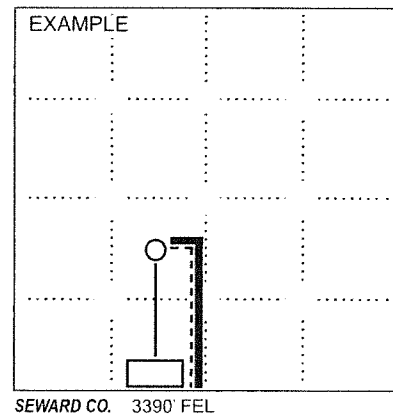
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling location.

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2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

January 08, 2025

TJ Dixon
Dixon Operating Company, LLC
1625 N WATERFRONT PKWY STE 220
WICHITA, KS 67206-6620

Re: Drilling Pit Application
API 15-185-24168-00-00
Krankenbergl 3
NE/4 Sec.33-22S-12W
Stafford County, Kansas

Dear TJ Dixon:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.

Summary of Changes

Lease Name and Number: Krankenberg 3

API/Permit #: 15-185-24168-00-00

New Doc ID: 1808682

Parent Doc ID: 1807606

Correction Number: 1

Approved By: CeLena Peterson 01/10/2025

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	2970	3070
Number of Feet North or South From Section Line	2970	3070
Quarter Call 4 - Smallest		N2
Feet to Nearest Water Well Within One-Mile of Pit	1270	1222
KCC Only - Approved By	CeLena Peterson 12/30/2024	CeLena Peterson 01/10/2025
KCC Only - Approved Date	12/30/2024	01/10/2025
KCC Only - Date Received	12/18/2024	01/02/2025
KCC Only - Regular Section Quarter Calls	S2 SE NE	N2 S2 SE NE
Quarter Call 4 - Smallest		N2

Summary of Attachments

Lease Name and Number: Krankenberg 3

API: 15-185-24168-00-00

Doc ID: 1808682

Correction Number: 1

Approved By: CeLena Peterson 01/10/2025

Attachment Name

Platt

Bentonite Liner Fluids