KOLAR Document ID: 1810140

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:					Spot Description:			
Address 1:			.	Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed: (Date) The plugging proposal was approved on: (Date)				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		00 (•			
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator or	Operator on above described		
			⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

MURFIN DRILLING CO C/O BUCK SALAS PO BOX 661 COLBY, KS 67701

Approved by: NA

Invoice Date: Invoice #: Lease Name: Well #: County:

Job Number:

District:

11/24/2024

0380605 Willems 1-5X (New)

Sherman, Ks WP5918

Oakley

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	. 255.000	14.400	3,672.00
Wooden plug 8 5/8"	1.000	135.000	135.00
Light Eq Mileage	65.000	1.800	117.00
Heavy Eq Mileage	130.000	3.600	468.00
Ton Mileage	715.000	1.350	965.25
Cement Pump Service	1.000	1,350.000	1,350.00
Service Supervisor	1.000	247.500	247.50
Cello Flake	64.000	1.575	100.80

ID 219 3. 8754.0002 7508.79

PTA "1-5X

Net Invoice

7,055.55

Sales Tax:

453.24

Total

7,508.79

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Murfin Drilling	Lease & \	Lease & Well # Willems #1-5X						11	/24/2024		
Service District	Oakley KS	County &	County & State Sherman KS Legals S/T/R			5-9S-40W		Job#				
Job Type	PTA	☑ PROD	נאו 🗌	SV		New Well?	✓ YES	☐ No	Ticket #	W	IP 5918	
Equipment #	Driver			Jo	b Safety	Analysis - A Discuss	ion of Hazards	& Safety Pro	cedures			
947	John	✓ Hard hat		 GI	oves		Lockout/Ta	gout	Warning Sign	ns & Flagging		
208	Angelo		✓ H2S Monitor ✓ Eye Protection				<u> </u>			Fall Protection		
180-530	Michael	-	Safety Footwear Respiratory P				otection Slip/Trip/Fall Hazards			Sequence/Exp	ectations ·	
		✓ FRC/Prote		Ac	ditional	Chemical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	/Medical Local	ations	
		☐ Hearing Pi	rotection	✓ Fir	e Exting	uisher	Additional concerns or issues noted below					
						Con	mments					
							-					
Product/ Service Code			scription			Unit of Measure	Quantity	List Price/Unit	Gross Amount	ltem Discount	Net Amount	
CP055	H-Plug A	De	scription			sack	255.00	l necoronic	Oross Amount	Discount	\$3,672.00	
FE290	8 5/8" Wooden I	Plua				ea	1.00				\$135.00	
M015	Light Equipment					mi	65.00				\$117.00	
M010	Heavy Equipme			_		mi	130.00				\$468.00	
M020	Ton Mileage					tm	715.00				\$965.25	
C015	Cement Pump 8	Service				ea	1.00				\$1,350.00	
R061	Service Supervi					day	1.00				\$247.50	
CP120	Cello-flake					lb	64.00				\$100.80	
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Custo	omer Section: O	n the following scal	e how would yo	ou rate Hurrica	ne Servi	ces Inc.?		Gross:	\$7,839.50	Net:	\$7,055.55	
							Total Taxable	\$ -	Tax Rate:		$\geq \leq$	
Ва	sed on this job,	how likely is it yo	u would recon	nmend HSI to	a collea	gue?	State tax laws ded used on new well:		fucts and services	Sale Tax:	\$ -	
							Humicane Service	s relies on the	customer provided			
	Unlikely 1 2	3 4 5	6 7	8 9	10	Extremely Likely	well information above to make a determination if services and/or products are tax exempt. Total: \$ 7,0			\$ 7,055.55		
		HSI Representative: John Polley										
L						and the second			•	dou fears that	nto of involve. Do-1	
TERMS: Cash in adva	ance unless Hurrica ov interest on the ba	ine Services Inc. (HS plance past due at the	nas approved o	realt prior to sal r month or the m	e, Credit t naximum a	erms of sale for approved	ate or federal laws.	in the event it	is necessary to emp	day nom the da doy an agency	and/or attomey to	

TERMs: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes dellinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

CUSTOMER AUTHORIZATION SIGNATUR



CEMENT	TRE	ATMEN	T REP	ORT							
Customer: Murfin Drilling Co					Well:	Well: Willems #1-5X Ticke			WP 5918		
City, State: Goodland KS					County:	County: Sherman KS			11/24/2024		
Fleid Rep: Jay Ruzicka					S-T-R:	5-9S-40W Service:			PTA		
Downhole Information					Calculated Slurry - Lead			Calculated Slurry - Tall			
Hole Size: 7 7/8 in				Blend:	H-Plug A	Blend:					
	Hole Depth: 5342 ft			Welght:	13.8 ppg		Welght: Water / Sx:	ppg			
Casing Casing	g Size: Denth:		in ft		Water / Sx: Yleid:	6.9 gal / ax 1.42 ft ³ / sx	6.9 gal / sx		gal / sx ft³ / sx		
Tubing /			in		Annular Bbis / Ft.:	0.0406 bbs / ft.		Yleld: Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:	3220 ft		Depth:	ft		
Tool / P					Annular Volume:	130.7 bbls		Annular Volume:	0 bbis		
Tool	Depth:		ft		Excess:			Excess:			
Displace	acement: bbls			Total Slurry:	64.4 bbls		Total Slurry:	0.0 bbis			
			STAGE	TOTAL	Total Sacks:			Total Sacks:	0 sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
1:15 AM	-			-	Arrived on location						
1:25 AM					Safety meeting Rigged up						
1:35 AM 2:41 AM	1	200.0	15.0	15.0	Water ahead		<u></u>				
2:47 AM		270.0	12.6	27.6		A cement 13.8 ppg @ 32	20'				
2:50 AM	1 1	100.0	5.0	32.6	Begin water displaceme						
2:55 AM			32.4	65.0	Begin mud displacemer	nt with rig pump for 4:00	minutes				
				65.0							
3:36 AM	4.0	170.0	15.0	80.0	Water ahead						
3:41 AM	4.5	220.0	25.2	105.2	Mixed 100 sacks H-Plug	A cement 13.8 ppg @ 2	290'				
3:48 AM		100.0	5.0	110.2	Begin water displaceme						
3:51 AM	-		16.0		Begin mud displacemer	nt with rig pump for 1:45	minutes				
5.00.014	4.0	400.0	45.0		Motor shood	 					
5:20 AM 5:24 AM	†	100.0 170.0	15.0 12.6		Water ahead	Δ cement 13.8 ppg @ 500					
5:27 AM		50.0	2.5	-	Mixed 50 sacks H-Plug A cement 13.8 ppg @ 500° Begin water displacement						
<u> </u>		00.0			3						
6:42 AM	2.0	50.0	2.5		Mixed 10 sacks H-Plug	A cement @ 13.8 ppg wit	th 8 5/8 woode	n plug for top 40'			
6:47 AM	2.0	50.0	3.7		Mixed 15 sacks H-Plug	A cement @ 13.8 ppg for	mousehole pl	ug			
6:52 AM	2.0	50.0	7.5		Mixed 30 sacks H-Plug	A cement @ 13.8 ppg for	rathole plug				
6:55 AM					Plug down						
6:58 AM					Washed up and rigged down						
7:30 AM					Left location						
											
	\vdash				-						
		_									
CREW UNIT					UNIT			SUMMARY			
Cementer: John		947	947 Average Rate Avera			Total Fluid					
Pump Operator: Angelo				208	3.6	bpm	128 psi	170 bbls			
	Bulk #1:	Mich	aei		180-530						
2	Bulk #2:										

ftv: 15-2021/01/25 mplv: 469-2024/09/24