

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32218 Name: TDR Construction, Inc.
Address 1: 4453 SHAWNEE RD
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + 8756
Contact Person: Jackie Windisch Phone: (913) 710-5400

API No.: 15-059-26119-00-00 Permit No.: E28621.20
____ NE SE NW Sec. 32 Twp. 15 S. R. 21 ☒ East ☐ West
____ 3803 Feet from ☐ North / ☒ South Line of Section
____ 2915 Feet from ☒ East / ☐ West Line of Section
Lease: COONS Well No.: W-28
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 40 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>761</u>		
Sacks of Cement:		<u>5</u>		<u>112</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>761</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 778 (761) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 715 Bottom Feet: 725 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.70537 Long: -95.103834 Date Acquired: 05/14/2014
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 0 20 40 60
Pressures: Set up 1 320 320 320 320
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 11/27/2024 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 715 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/26/2029

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Full of fluid w/ no pressure. 716x.43=308.
Casing & Cement information came from the ACO-1 (RBDMS), which matches the permit (Pg. 1)
Perforation information from permit.