

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: (\_\_\_\_\_) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: (\_\_\_\_\_) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W\_\_\_\_ feet from  N /  S Line of Section\_\_\_\_ feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_ (e.g. xx.xxxxxx) Long: \_\_\_\_\_ (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_ SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s):  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement,  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_Do you have a valid Oil & Gas Lease?  Yes  NoDepth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Date:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

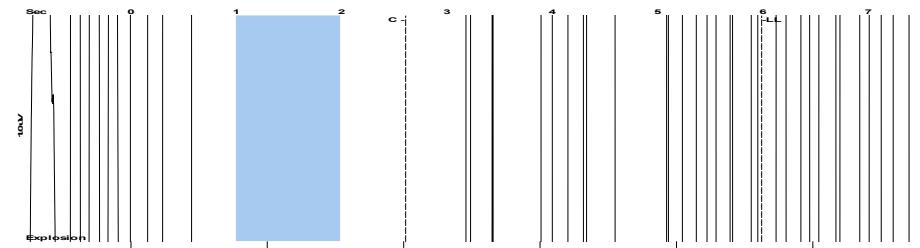
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

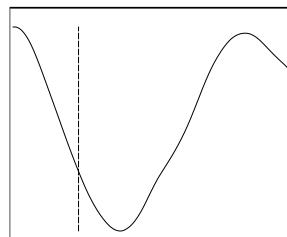
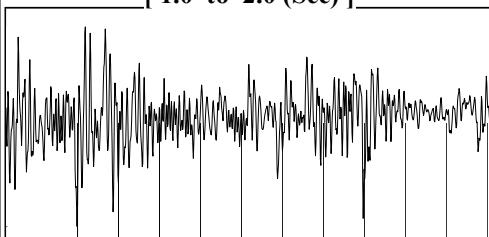
Group: MyWells Well: FREEMAN # 1-19 (acquired on: 01/08/25 14:56:26 )



Filter Type High Pass  
Manual Acoustic Veloc 752.969 ft/s  
Automatic Collar Count Yes  
Manual JTS/sec 11.8765

Time 5.988 sec  
Joints 72.9397 Jts  
Depth 2312.19 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: FREEMAN # 1-19 (acquired on: 01/08/25 14:56:26 )

Production	Current	Potential	Casing Pressure
Oil	- * -	- * - BBL/D	15.9 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	0.006 psi
			0.25 min
IPR Method	Vogel		Gas/Liquid Interface Pressure
PBHP/SBHP	- * -		- * - psi (g)
Production Efficiency	0.0		
Oil	40	deg.API	Liquid Level Depth
Water	1.05	Sp.Gr.H2O	2312.19 ft
Gas	1.19	Sp.Gr.AIR	Pump Intake Depth
Acoustic Velocity	772.274	ft/s	- * - ft
			Formation Depth
			2965.00 ft

Formation Submergence  
Total Gaseous Liquid Column HT (TVD)  
Equivalent Gas Free Liquid HT (TVD)

Acoustic Test

Producing

Annular Gas Flow	- * - Mscf/D
% Liquid	100 %
Liquid Level Depth	
Pump Intake Depth	
Formation Depth	

Pump Intake

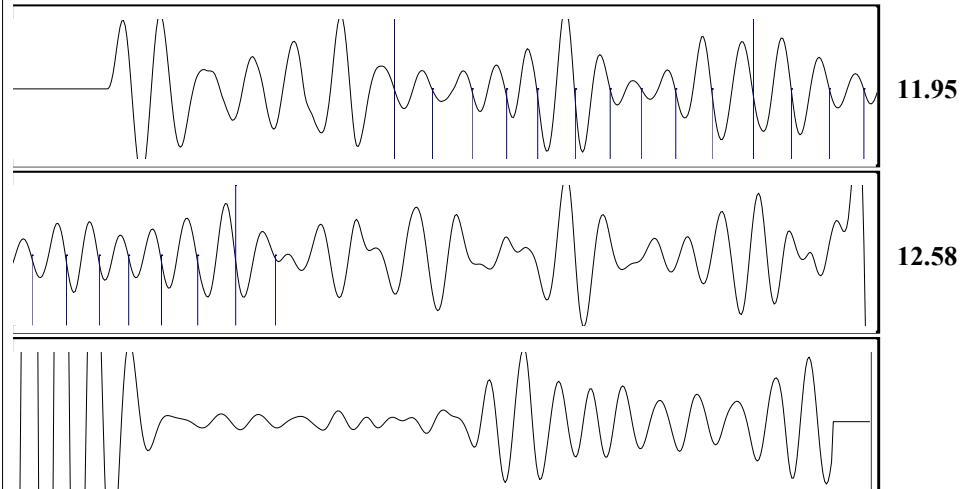
- * - psi (g)	
Producing BHP	- * - psi (g)
Static BHP	- * - psi (g)

Group: MyWells Well: FREEMAN # 1-19 (acquired on: 01/08/25 14:56:26 )

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.01 psi  
Range PT13682  
Change in Time 0.25 min  
0 - ? psi

Group: MyWells Well: FREEMAN # 1-19 (acquired on: 01/08/25 14:56:26 )



Acoustic Velocity	772.274	ft/s	Joints counted	21
Joints Per Second	12.181	jts/sec	Joints to liquid level	72.9397
Depth to liquid level	2312.19	ft	Filter Width	9.87648
Automatic Collar Count	Yes		Time to 1st Collar	13.8765
				0.884 2.608

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

01/15/2025

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-20349-00-00  
FREEMAN 1-19  
SW/4 Sec.19-24S-32W  
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/15/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/15/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"