KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35623
Name: Jackson, Ethan
Address 1: 2449 HWY 7
Address 2:
City: MAPLETON State: KS Zip: 66754 + 9443
Contact Person: Ethan Jackson
Phone: ( 620 ) 224-8785
Lease Name: LANHAM 363
Well Number: B5-I

API No.: 15-107-24444-00-01
Permit No: E32270.4
Reporting Year: 2024
*(January 1 to December 31)*

____ - SE - SW - SW Sec. 35 Twp. 21 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
294 feet from ☐ N / ☑ S Line of Section
4278 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 225 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 913 | 300 | 0 | 0 | 31 |
| February | 913 | 300 | 0 | 0 | 29 |
| March | 913 | 300 | 0 | 0 | 31 |
| April | 913 | 300 | 0 | 0 | 30 |
| May | 913 | 300 | 0 | 0 | 31 |
| June | 913 | 300 | 0 | 0 | 30 |
| July | 913 | 300 | 0 | 0 | 31 |
| August | 913 | 300 | 0 | 0 | 31 |
| September | 913 | 300 | 0 | 0 | 30 |
| October | 913 | 300 | 0 | 0 | 31 |
| November | 913 | 300 | 0 | 0 | 30 |
| December | 913 | 300 | 0 | 0 | 31 |
| ***TOTAL*** | 10956 | | 0 | | |

Submitted Electronically