KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: Laura Savage
Phone: ( 806 ) 376-6625
Lease Name: CAMPBELL
Well Number: 4

API No.: 15-055-20012-00-01
Permit No: D16249.0
Reporting Year: 2024
*(January 1 to December 31)*

____ - SE - SE - SE Sec. 7 Twp. 26 S. R. 34 ☐ E ☑ W
*(Q/Q/Q/Q)*
2336 feet from ☐ N / ☑ S Line of Section
633 feet from ☑ E / ☐ W Line of Section
County: Finney

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1211 | 0 | 0 | 0 | 31 |
| February | 892 | 0 | 0 | 0 | 29 |
| March | 432 | 0 | 0 | 0 | 31 |
| April | 551 | 0 | 0 | 0 | 30 |
| May | 889 | 0 | 0 | 0 | 31 |
| June | 308 | 0 | 0 | 0 | 30 |
| July | 356 | 0 | 0 | 0 | 31 |
| August | 538 | 0 | 0 | 0 | 31 |
| September | 410 | 0 | 0 | 0 | 30 |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| ***TOTAL*** | 5587 | | 0 | | |

Submitted Electronically