CORRECTION #1 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	Elevation: Well Gas OG WSW ENHR Perm Date Shut-In:	R E W I / S Line of Section : / W Line of Section (e.gxxx.xxxxx) GL KB II #: Other: mit #:			
Address 2:	feet from N feet from E 	I / S Line of Section W Line of Section (e.gxxx.xxxxx) GL KB II #: Other: mit #:			
Address 2:	feet from E, Long:,D83 WGS84Elevation: Well Oil Gas OG WSW ENHR Perm Date Shut-In:	: / W Line of Section (e.gxxx.xxxxx) GL KB II #: Other: mit #:			
City:	, Long:, Long:, D83WGS84Well D83WGS84Well DilGasOGWSW ENHR Perm Date Shut-In:	(e.gxxx.xxxxx) GL KB II #: Other: mit #:			
Contact Person:	.D83 WGS84 Elevation:	□ GL			
Phone: ()	Elevation: Well Gas OG WSW ENHR Perm Date Shut-In:	II #:			
Contact Person Email:	Dil _ Gas _ OG _ WSW _ ENHR Perm Date Shut-In:	II #:			
Field Contact Person Phone: ()	ENHR Perm Date Shut-In:	mit #:			
Field Contact Person Phone: ()	Date Shut-In:				
Gas Storage Permit #:Spud Date: Spud Date: Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: (top) to (top) (top)	Date Shut-In:				
Conductor Surface Production Intermedian Size					
Size	ate Liner	Tubing			
Setting Depth					
Amount of Cement					
Top of Cement					
Bottom of Cement					
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to w / Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No					
Casing Squeeze(s): to w / sacks of cement, to w / bottom) w / bottom) Do you have a valid Oil & Gas Lease? Yes No Do peth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No					
Casing Squeeze(s): to w / sacks of cement, to w / bottom) w / bottom) Do you have a valid Oil & Gas Lease? Yes No Do peth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No	C	Date:			
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No					
	Depth of casing leak(s):				
Type Completion: ALT. I ALT. II Depth of: DV Tool:w / sacks of cement					
Packer Type: Size: Inch Set at:					
Total Depth: Plug Back Depth: Plug Back Method:	_ Plug Back Method:				
Geological Date:					
Formation Name Formation Top Formation Base Com	Completion Information				
1 At: to Feet Perforation Interval to	Fast or Open Hole Interve	al to Feet			
2 At: to Feet Perforation Interval to		al toFeet			

Submitted Electronically

Do NOT Write in This Date Tested: Space - KCC USE ONLY		Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	nied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Kraftbill [®] 2	82 BOX 800 TULSA OK 1-800-331	74101 7290					
	TE-	PE	0:1	F L	AS		
		NAME C					
		4 HOURS EN					
LEASE_	Heiper			D	ATE/	-8-2	018
	THIS REPORT MUST SHOW GAUGE OF ALL TANKS						
WELL	TANK NO.	SIZE	GAUGES YESTERDAY TODAY				DAY'S PRODUC-
1 40.			FEET	IN.	FEET	iN.	TION
1-2	West	200	1	5	1	5	
3			۱	٤	1	S	
3			1	5	(5	
5							-
6							
7							
8					1	Ś	
	F	IPE LI	NE F	RUN	S		<u></u>
TANK N	BEFOR	RE AF	TER			i	
	IO. FEET	IN. FEET	IN.				
				-			
		<u> </u>	L				
REMARKS:		SAUT.		11_2	<u>Aor</u>	ųĄ_	
	Not	makil	14	any	4-h	ing	
P	imping-	good		6	oil	'éc	4
PUMPER		J		5	50		

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

01/26/2024

Terry P Bandy Bandy, Terry P. dba Te-Pe Oil & Gas PO BOX 522 CANTON, KS 67428-0522

Re: Temporary Abandonment API 15-127-20592-00-00 HERPICH TRUST 1 SE/4 Sec.28-16S-05E Morris County, Kansas

Dear Terry P Bandy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/26/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"

Summary of Changes

Lease Name and Number: HERPICH TRUST 1 API/Permit #: 15-127-20592-00-00 New Doc ID: 1811787 Parent Doc ID: 1748625 Correction Number: 1 Field Name Previous Value New Value Approval Date 01/26/2024 01/16/2025

Summary of Attachments

Lease Name and Number: HERPICH TRUST 1 API: 15-127-20592-00-00 Doc ID: 1811787 Correction Number: 1 Attachment Name

TA GAUGES

Temporary Abandonment Approved