KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33753
Name: Lockard Petroleum, Inc.
Address 1: 1510 Ventnor Lane
Address 2:
City: Raymore State: MO Zip: 64083 + ___ ___ ___ ___
Contact Person: Mark Lockard
Phone: (816) 896-1225
Lease Name: J J MORRIS
Well Number: 12

API No.: 15-073-24127-00-01
Permit No: E31768.3
Reporting Year: 2024
(January 1 to December 31)

___ - NE - NE - SW Sec. 5 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
2359 feet from ☐ N / ☑ S Line of Section
3090 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4730	180			31
February	3499	180			29
March	3343	180			31
April	2760	180			30
May	3003	180			31
June	2348	180			30
July	3135	180			31
August	3336	180			31
September	3295	180			30
October	3410	180			31
November	3300	180			30
December	3117	180			31
TOTAL	39276		0		

Submitted Electronically