

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

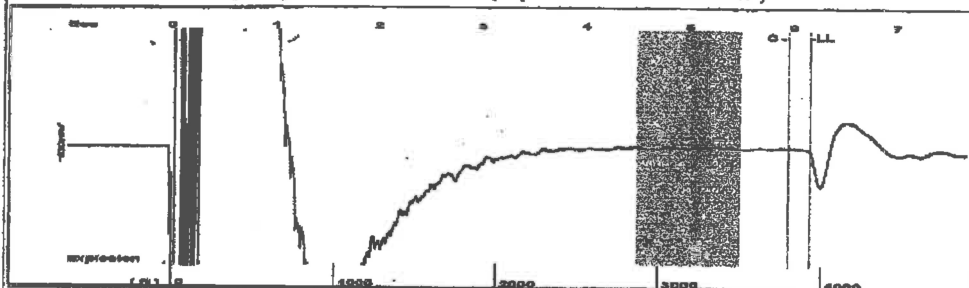
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

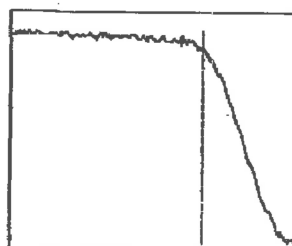
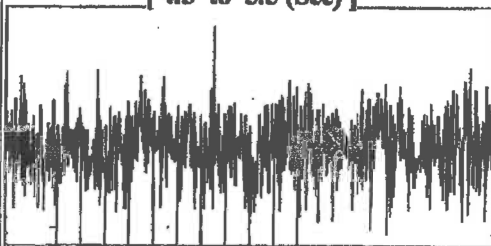
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Belpre Well: Schartz 2-12 (acquired on: 12/16/24 12:22:27)



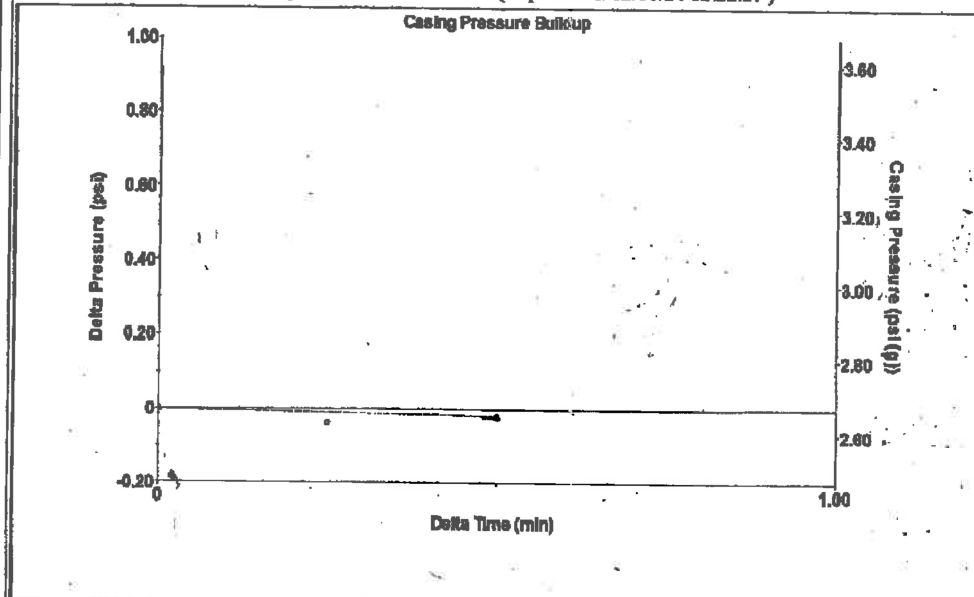
Filter Type High Pass Automatic Collar Count Yes Time 6.16 sec
Manual Acoustic Velo 1321.95 ft/s Manual JTS/sec 20.3252 Joints 120.806 Jts
Depth 3928.60 ft

[4.5 to 5.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Schartz 2-12 (acquired on: 12/16/24 12:22:27)



Change in Pressure -0.02 psi PT13440
Change in Time 0.50 min Range 0 - ? psi

Group: Belpre Well: Schartz 2-12 (acquired on: 12/16/24 12:22:27)

Production
Current Potential
Oil -*- BBL/D
Water -*- BBL/D
Gas -*- Mscf/D

IPR Method Vogel
PBHP/SBHP -*-
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.73 Sp.Gr.AIR

Acoustic Velocity 1275.52 ft/s

Casing Pressure 2.7 psi (g)
Casing Pressure Buildup -0.0 psi
0.50 min
Gas/Liquid Interface Pressure 4.4 psi (g)

Liquid Level Depth 3928.60 ft

Pump Intake Depth 4360.00 ft

Formation Depth 4273.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 431 ft
Equivalent Gas Free Liquid HT (TVD) 431 ft

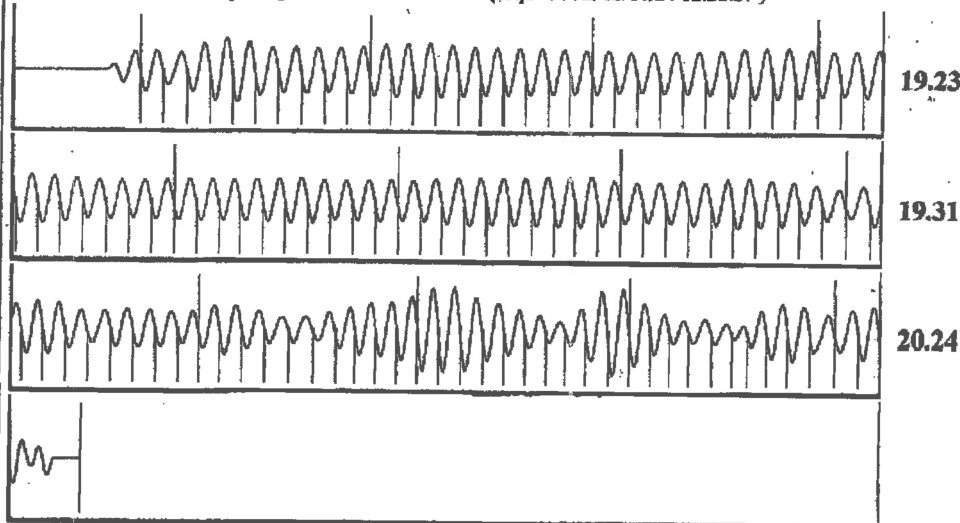
Acoustic Test



Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %

Pump Intake 150.1 psi (g)
Producing BHP 120.9 psi (g)
Static BHP -*- psi (g)

Group: Belpre Well: Schartz 2-12 (acquired on: 12/16/24 12:22:27)



Acoustic Velocity 1275.52 ft/s Joints counted 111
Joints Per Second 19.6113 jts/sec Joints to liquid level 120.806
Depth to liquid level 3928.6 ft Filter Width 18.3252 22.3252
Automatic Collar Count Yes Time to 1st Collar 0.292 5.952

01/16/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20733-00-00
SCHARTZ 2-12
SW/4 Sec.12-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/15/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1