KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35889
Name: Macy Resources, LLC
Address 1: 1352 EVERGREEN DRIVE
Address 2: PO BOX 3192
City: BARTLESVILLE State: OK Zip: 74006 + 4217
Contact Person: Matt Feezel
Phone: ( 918 ) 914-0459
Lease Name: MCKAY
Well Number: 8

API No.: 15-035-23383-00-00
Permit No: E06722.3
Reporting Year: 2024
*(January 1 to December 31)*

____ - SE - NE - NW Sec. 17 Twp. 35 S. R. 4 ☑ E ☐ W
*(Q/Q/Q/Q)*
3987 feet from ☐ N / ☑ S Line of Section
3202 feet from ☑ E / ☐ W Line of Section
County: Cowley

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 1700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 10025 | 150 | | | 31 |
| February | 6450 | 150 | | | 29 |
| March | 8750 | 150 | | | 31 |
| April | 10150 | 150 | | | 30 |
| May | 9850 | 150 | | | 31 |
| June | 8510 | 150 | | | 30 |
| July | 6540 | 150 | | | 31 |
| August | 8700 | 150 | | | 31 |
| September | 5870 | 150 | | | 30 |
| October | 5700 | 150 | | | 31 |
| November | 7655 | 150 | | | 30 |
| December | 8640 | 150 | | | 30 |
| ***TOTAL*** | 96840 | | 0 | | |

Submitted Electronically