KOLAR Document ID: 1812281

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35665
Name: CJ Oil Inc
Address 1: 1142 RD 20
Address 2:
City: MADISON State: KS Zip: 66860 + 8907
Contact Person: Charles A. Schankie
Phone: (620) 437-6119
Lease Name: CLOPTON
Well Number: W 20

API No.: 15-073-01579-00-02
Permit No: E19542.3
Reporting Year: 2024
(January 1 to December 31)

____ - NW - NE - SW Sec. 18 Twp. 22 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
1996 feet from ☐ N / ☑ S Line of Section
3544 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3201	300			31
February	2869	300			28
March	2993	300			31
April	2990	300			30
May	3127	300			31
June	3025	300			30
July	3092	300			31
August	3131	300			31
September	2990	300			30
October	3087	300			31
November	3030	300			30
December	3117	300			31
TOTAL	36652		0		

Submitted Electronically