KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35722
Name: RH Capital-Beets, LLC
Address 1: 1133 CORNETT BRANCH RD
Address 2:
City: LAKE OZARK State: MO Zip: 65049 + 4817
Contact Person: Thomas Heckman
Phone: ( 816 ) 651-5248
Lease Name: DEVLIN
Well Number: 9

API No.: 15-099-20942-00-01
Permit No: E19664.48
Reporting Year: 2024
*(January 1 to December 31)*

____ - SE - NE - NW Sec. 3 Twp. 31 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
4155 feet from ☐ N / ☑ S Line of Section
3169 feet from ☑ E / ☐ W Line of Section
County: Labette

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: None
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Skinner Sand
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 49 | 150 | 0 | 0 | 31 |
| February | 32 | 150 | 0 | 0 | 28 |
| March | 37 | 150 | 0 | 0 | 31 |
| April | 55 | 150 | 0 | 0 | 30 |
| May | 43 | 150 | 0 | 0 | 31 |
| June | 55 | 150 | 0 | 0 | 30 |
| July | 55 | 150 | 0 | 0 | 31 |
| August | 34 | 150 | 0 | 0 | 31 |
| September | 55 | 150 | 0 | 0 | 30 |
| October | 34 | 150 | 0 | 0 | 31 |
| November | 47 | 150 | 0 | 0 | 30 |
| December | 34 | 150 | 0 | 0 | 31 |
| ***TOTAL*** | 530 | | 0 | | |

Submitted Electronically