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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: AMANDA LAIR
Phone: (405) 252-8100
Lease Name: BOHRER
Well Number: 2 SWD

API No.: 15-095-20643-00-02
Permit No: D19761.0
Reporting Year: 2024
(January 1 to December 31)

____ - ____ - SE - SW Sec. 33 Twp. 29 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
662 feet from ☐ N / ☑ S Line of Section
3222 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: DOUGLAS,TOPEKA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155				31
February	145				28
March	155				31
April	150				30
May	155				31
June	150				30
July	155				31
August	155				31
September	140				30
October	0				
November	0				
December	0				
TOTAL	1360		0		

Submitted Electronically