KOLAR Document ID: 1812753

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: AMANDA LAIR
Phone: (405) 252-8100
Lease Name: HARBAUGH SWD
Well Number: 1

API No.: 15-007-01016-00-03
Permit No: D28817.0
Reporting Year: 2024
(January 1 to December 31)

____ - NW - NW - NW Sec. 13 Twp. 34 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
5030 feet from ☐ N / ☑ S Line of Section
4989 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14244				31
February	15532				28
March	15733				31
April	14043				30
May	13755				31
June	11687				30
July	9339				31
August	10240				31
September	8864				30
October	8917				31
November	8714				30
December	8524				31
TOTAL	139592		0		

Submitted Electronically