KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35120
Name: Crude Kin Oil Company, Inc.
Address 1: 12235 W. 255th St
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 3520
Contact Person: Lane Town
Phone: (913) 980-2100
Lease Name: LOWE
Well Number: I-8

API No.: 15-121-30191-00-00
Permit No: E31504.8
Reporting Year: 2024
(January 1 to December 31)

SE - SW - NW - SW Sec. 18 Twp. 17 S. R. 25 ☑ E ☐ W
(Q/Q/Q/Q)
1330 feet from ☐ N / ☑ S Line of Section
4925 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	860	300	0	0	31
February	841	300	0	0	29
March	860	300	0	0	31
April	850	300	0	0	30
May	845	300	0	0	31
June	855	300	0	0	30
July	850	300	0	0	31
August	860	300	0	0	31
September	850	300	0	0	30
October	845	300	0	0	31
November	855	300	0	0	30
December	860	300	0	0	31
TOTAL	10231		0		

Submitted Electronically