KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35938
Name: KEM Energy, Inc
Address 1: 515A S FRY RD SUITE 406
Address 2:
City: KATY State: TX Zip: 77450 + 2214
Contact Person: Ethan Han
Phone: (573) 2028988
Lease Name: JOHN'S B
Well Number: 15

API No.: 15-133-01881-00-01
Permit No: E29069.2
Reporting Year: 2024
(January 1 to December 31)

____ - SW - NW - SE Sec. 22 Twp. 28 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
1555 feet from ☐ N / ☑ S Line of Section
2323 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 1.02 Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20	250	0	0	10
February	30	250	0	0	12
March	50	300	0	0	30
April	50	300	0	0	30
May	30	300	0	0	20
June	5	200	0	0	5
July	0	0	0	0	0
August	30	200	0	0	20
September	20	250	0	0	20
October	10	250	0	0	20
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	245		0		

Submitted Electronically