KOLAR Document ID: 1813092

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E. RIVER ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Bryan Smith
Phone: (620) 583-3242
Lease Name: BUSENITZ
Well Number: 2

API No.: 15-015-24123-00-01
Permit No: E34126.1
Reporting Year: 2024
(January 1 to December 31)

SW (Q/Q/Q/Q) - SE - NW - NW Sec. 24 Twp. 24 S. R. 4 ☑ E ☐ W
1025 feet from ☑ N / ☐ S Line of Section
770 feet from ☐ E / ☑ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	450	150			31
February	400	150			29
March	450	150			31
April	420	150			30
May	450	150			31
June	420	150			30
July	420	150			30
August	450	150			31
September	420	150			30
October	450	150			31
November	420	150			30
December	450	150			31
TOTAL	5200		0		

Submitted Electronically