July 2017 Form must be Typed

### **TEMPORARY ABANDON**

OPERATOR: License# \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) \_\_\_\_\_ Size: \_\_\_\_

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

e#				API No. 15-					
				Spot Description:					
					Se	ес	Twp S. R	E	W
							feet from N /		
	State:	_ Zip: +					feet from E /		Section
				Datum:	NAD27 NA	o.g. xx.xxxxx) ND83	, Long: GS84	(e.gxxx.xxxxx)	
							ion:	GL	KE
il:				Lease Name	e:		Well #:		
n:							OG WSW Ot		
n Phon	e:()_				rmit #: rage Permit #:_		_ ENHR Permit #	#:	
							 _ Date Shut-In:		
	Conductor	Curtons	Dec	oduction	Into recodi	-t-	Liner	Tubing	
	Conductor	Surface	PIC	duction	Intermedia	ate	Liner	Tubing	
om Su	rface:	Hov	Determined?				Date	٠.	
	to w								
			,	(top)	(bottom)				
	Gas Lease? Yes	<del></del>							
Junk	in Hole at	Tools in Hole at	Ca (depth)	sing Leaks:	Yes No	Depth of ca	sing leak(s):		
AL	T. I ALT. II Depth	of: DV Tool:		sacks	of cement	Port Collar:	W /	sack of o	cemen
	Size: _	·					(dopuly		
	Plug Ba	ack Depth:		Plug Back Metho	od:				
							-		
	Earmation	Top Formation Base				pletion Infor			
		+	-eet Perfo	ration Interval	to	Feet or	Open Hole Interval	to	Fee
	At:	to F				_	Open Hole Interval		_

# Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000   1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

### 01/22/2025

Brant C. Grote Timberline Oil & Gas Corporation 4000 PENROSE PLACE RAPID CITY, SD 57702-6837

Re: Temporary Abandonment API 15-151-21579-00-00 BECKER 3 NE/4 Sec.33-26S-13W Pratt County, Kansas

## Dear Brant C. Grote:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"