

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 36112 Name: Simminger, Robert John Jr
Address 1: 4037 RD 25
Address 2: _____
City: LUDELL State: KS Zip: 67744 + 4413
Contact Person: Roger Moses Phone: (785) 626-4218

API No.: 15-153-21155-00-02 Permit No.: D34534.0
NW - SW SE SW Sec. 18 Twp. 1 S. R. 32 ☐ East ☒ West
376 Feet from ☐ North / ☒ South Line of Section
3915 Feet from ☒ East / ☐ West Line of Section
Lease: SIMMINGER SW Well No.: 5
County: Rawlins

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 2000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	N/A	8.625	N/A	5.5	N/A	Size:	2.875
Set at:		323		4381		Set at:	3898
Sacks of Cement:		200		175		Type:	Sealtite
Cement Top:		0		3375			
Cement Bottom:		323		4381			

Packer Type: AD-1 Set at: 3898
☒ DV Tool ☐ Port Collar Depth of: 2766 feet with 320 sacks of cement TD (and plug back): 4384 (4268) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.95996 Long: -100.95847 Date Acquired: 10/18/2024

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: OPERATOR REQUESTED

Time in Minute(s):	0	15	30			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/18/2024 Using: Toby Webb's Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3898 feet.

The test results were verified by operator's representative:

Name: Robert J Simminger Jr Title: Owner/Operator Phone: (785) 626-4218

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The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/17/2029

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Note: Additional perforations. Hydrocel pressure pump installed. New docket # D-34,534. Well is not in use. Existing well with new docket #. Sent to UIC Dept for review.

Form	U7 - Casing Mechanical Integrity Test
Operator	Simminger, Robert John Jr
Well Name	SIMMINGER SW 5
Doc ID	1799468

Injection Zones

FormationName	Top	Bottom
OREAD	3913	3930
LANSING-KANSAS CITY	3958	3985
	4017	4020
	4038	4040
	4052	4055
	4200	4203