KOLAR Document ID: 1813462

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: (316) 263-5785
Lease Name: STAMPER
Well Number: 1

API No.: 15-163-23016-00-01
Permit No: E32411.1
Reporting Year: 2024
(January 1 to December 31)

(Q/Q/Q/Q) SW - SW - SW Sec. 32 Twp. 8 S. R. 17 ☐ E ☑ W
620 feet from ☐ N / ☑ S Line of Section
4830 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Toronto Lansing Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3237	0	0	0	31
February	3029	0	0	0	29
March	3237	0	0	0	31
April	3452	0	0	0	30
May	3236	0	0	0	31
June	3133	0	0	0	30
July	3237	0	0	0	31
August	3237	0	0	0	31
September	3133	0	0	0	30
October	3237	0	0	0	31
November	3133	0	0	0	30
December	3237	0	0	0	31
TOTAL	38538		0		

Submitted Electronically