

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 5011 Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2: _____
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin Phone: (316) 262-2502

API No.: 15-135-23837-00-00 Permit No.: D27059.0
NE SW NW Sec. 25 Twp. 19 S. R. 25 ☐ East ☒ West
3369 Feet from ☐ North / ☒ South Line of Section
4535 Feet from ☒ East / ☐ West Line of Section
Lease: ENGLER Well No.: 2
County: Ness

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 400 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>		<u>2.875</u>
Set at:		<u>261</u>		<u>1699</u>			<u>1134</u>
Sacks of Cement:		<u>160</u>		<u>325</u>			<u>Duoline</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>261</u>		<u>1699</u>			

Packer Type: Baker AD1 Set at: 1134

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4438 (1446) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1212 Bottom Feet: 1222 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.3721 Long: -100.04191 Date Acquired: 01/22/2015

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>350</u>	<u>350</u>	<u>350</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 01/17/2025 Using: Fritzler Trucking Company's Equipment

The zone tested for this well is between 0 feet and 1134 feet.

The test results were verified by operator's representative:

Name: Ryan Winter Title: Pumper Phone: (785) 798-5226

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/16/2030

State Agent: Mike Maier Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____