

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

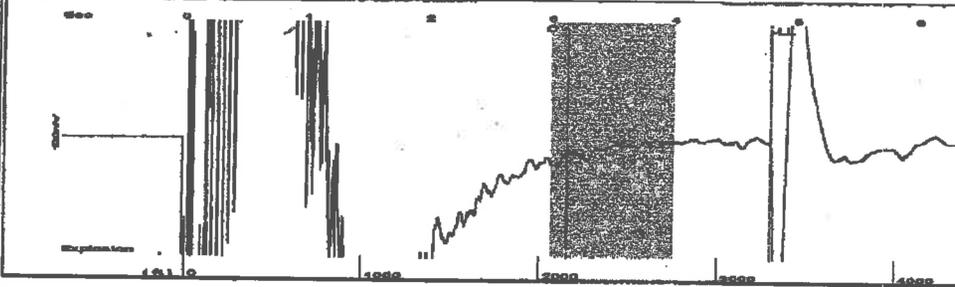
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

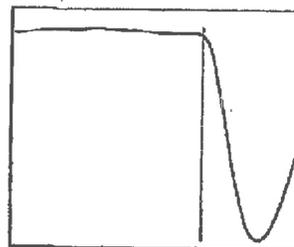
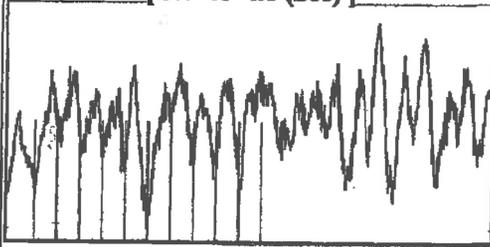
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Belpre Well: Meyer 1-28 (acquired on: 12/16/24 11:03:24)



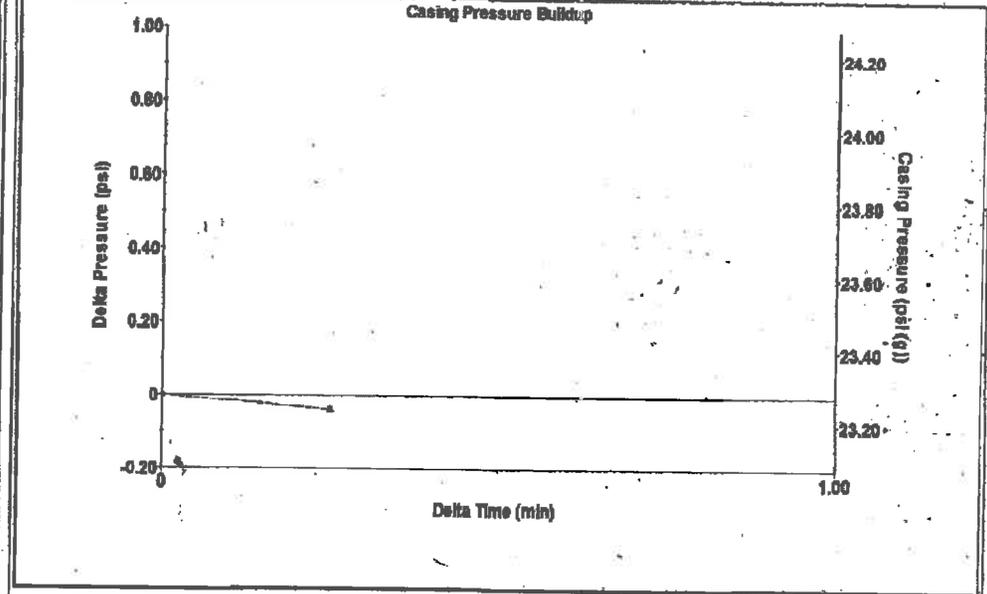
Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.784 sec
Manual Acoustic Velo	1333.48 ft/s	Manual JTS/sec	21.4592	Joints	106.199 Jts
				Depth	3299.59 ft

[ 3.0 to 4.0 (Sec) ]



Analysis Method: Automatic

Group: Belpre Well: Meyer 1-28 (acquired on: 12/16/24 11:03:24)



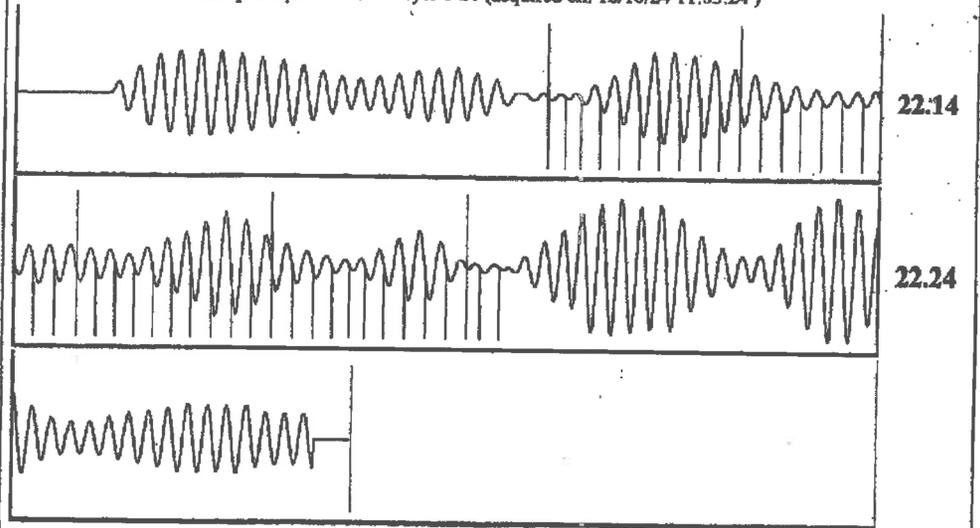
Change in Pressure	-0.04 psi	PT13440	
Change in Time	0.25 min	Range	0 - 7 psi

Group: Belpre Well: Meyer 1-28 (acquired on: 12/16/24 11:03:24)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil **	** BBL/D	23.3 psi (g)	
Water **	** BBL/D	Casing Pressure Buildup	
Gas **	** Mscf/D	-0.0 psi	
		0.25 min	
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	<b>Annular Gas Flow</b>
PBHP/SBHP	**	26.0 psi (g)	0 Mscf/D
Production Efficiency	0.0		% Liquid
			100 %
<b>Oil</b> 40 deg.API		<b>Liquid Level Depth</b>	
<b>Water</b> 1.05 Sp.Gr.H2O		3299.59 ft	
<b>Gas</b> 0.63 Sp.Gr.AIR		<b>Pump Intake Depth</b>	
		4320.00 ft	
<b>Acoustic Velocity</b> 1379.43 ft/s		<b>Formation Depth</b>	
		4300.00 ft	
<b>Formation Submergence</b>		<b>Pump Intake</b>	
Total Gaseous Liquid Column HT (TVD)	1020 ft	367.2 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	1020 ft	<b>Producing BHP</b>	
		360.6 psi (g)	
<b>Acoustic Test</b>		<b>Static BHP</b>	
		** psi (g)	



Group: Belpre Well: Meyer 1-28 (acquired on: 12/16/24 11:03:24)



Acoustic Velocity	1379.43 ft/s	Joints counted	42
Joints Per Second	22.1987 Jts/sec	Joints to liquid level	106.199
Depth to liquid level	3299.59 ft	Filter Width	19.4592 23.4592
Automatic Collar Count	Yes	Time to 1st Collar	1.232 3.124

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

01/23/2025

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-20184-00-00  
MEYER 1  
NW/4 Sec.28-24S-16W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/23/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/23/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"