## KOLAR Document ID: 1813741

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion         Permit #:	Dewatering method used:
SWD         Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo				1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		<ul> <li>Yes</li> <li>No</li> <li>Yes</li> <li>No</li> <li>Yes</li> <li>No</li> <li>Yes</li> <li>No</li> </ul>							
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WILBURTON MORROW SAND UNIT 902
Doc ID	1813741

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1450	С	450	See Original
Production	7.78	5.5	17	5000	С	220	See Original
Liner	4.875	3.5	9.3	5318	С	45	See attached

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	Form 185-2	a la		QUAS	AK	EN				//C	ES	, <i>IN</i> (	<b>G</b> .			A
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ENE	FIGY SEF	AVICE	S, INC.			0	ffice:	940-61	12-3336							FT.
www.c	quasarener	gyservi	ces.com		Fax: 9	940-61	.2-333	6   q	esi@qese	erve.c	om				Å	
				FRACTURING	6	AC	CID	I	CEMENT	Г	1	NITRO	GEN	N		
BID #:	7612				-											
TYPE / PUE	RPOSE OF J	OB:	LINER	THE FLORE				SER	VICE POINT:		Libera	I, KS				
CUSTOME	R: MEF	RITENE	RGY COMPANY					WEL	L NAME:		WMSU	J #902				
ADDRESS:	POE	3OX 25	0					LOC	ATION:			RTON, KS				
CITY:	HOL	COMB		STATE:	KS	ZIP:	67846		JNTY:		ORTON			ATE: KS		
DATE OF S			/2024		erforat		0/040			IVIC			317	AIL. KJ		
	T	1				and the second		to		19.20						0.000
<b>QTY.</b> 55	1000		UNIT	PUMPING AI				SED			5	2	UNI	T PRICE		NOUNT
110	1010		Mile Mile	Mileage - Pic Mileage - Equ				ar Milo	-				-	\$5.58 \$8.72	\$	306.90
5	1020	L		Wait - Per Un			ge-re	or mile						\$577.50	\$	959.20 2,887.50
1	5624	L	Per Well	Pumping Ser	the second s		3						\$	4,630.50	\$	4,630.50
40	4179	L	Each	Centralizers				e					*	\$80.00	\$	3,200.00
							Su	ıbtotal	for Pump	oing &	Equ	ipment	Cha	arges	\$	11,984.10
QTY.	CODE		UNIT	MATERIALS	212				1. 619.				UNI	T PRICE	AN	IOUNT
45	5646	L	Per Sack	Cement - Lite										\$26.85		1,208.25
<u>11</u> 2	5694 5751	L	Per Lb. Per Gal	C-19 Light We C-41L Defoar			SS		- transferra					\$13.53		148.83 97.26
90	5803		Per Lbs.	Tactical Blitz	ner Liq	uid										
75	5840	L	Per Lb.	Gel (Bentinite	e)		- weekler							\$0.36	<del>ب</del> \$	236.70 27.00
840	5870	L	Per Gal	Mud Flush	/									\$1.39		1,167.60
100	5930	L	Per Lb.	Sugar										\$2.78	\$	278.00
										(Alapa						
MA	NHOURS:	33	# WOR	KERS: 3		1		6.04	Suk	ototal	for M	aterial	Cha	raes	\$	3,163.64
			WORKERS							-total	.01 10	TOT			and the second se	5,147.74
KIRBY HARPER							DISCOUNT: 10% DISC									1,514.77
CARLOS												ED TOT		\$	1	3,632.97
MIGUEL M		S:				L		the in	9/22/15 any voice date. ce will refle	After ( ct full p	60 day orice.	s the disc	coun	nt will be re	moved	days of and the
									(	2051	OWIEF	sign/	410	RE & DA	IE	
'All accounte :	are past due	net 30 o	lavs following the	ate of invoice. A fina	anco el-		/20/	Signa	ature:					Date:		
nonth or 18%	annual perce	entage r	ate will be charged	on all past due acco	ounts.	AG 01 1-1	1276 per	Drint	Namo:							



#### QUASAR ENERGY SERVICES, INC.

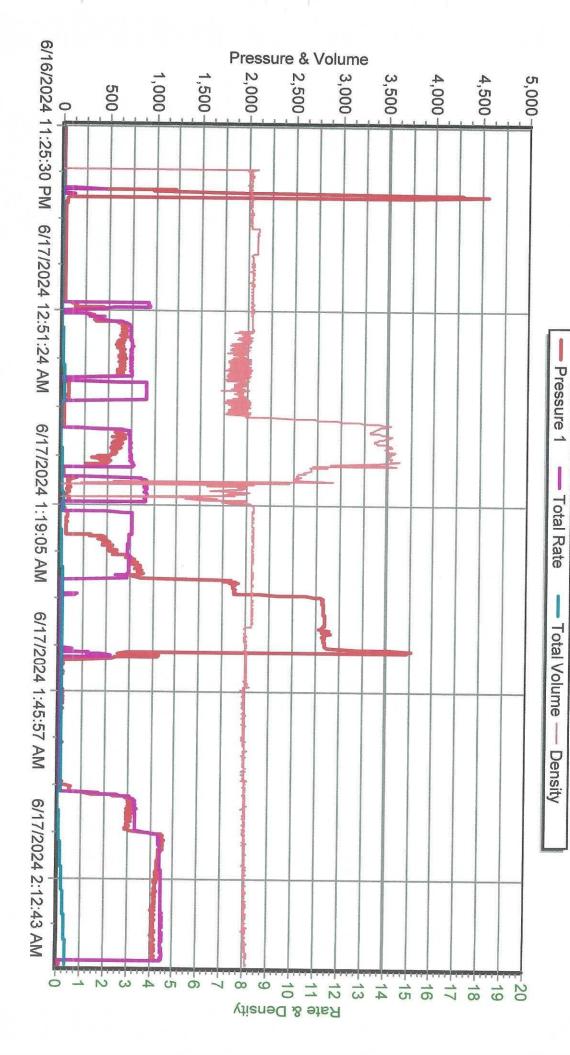
#### 3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q

6/16/24 CEMENTING JOB LOG

**CEMENTING JOB LOG** 

CEIVIENTIN	States and states and states and				and the second	All Control of Control Office			A second strange of the second		Contraction of the local division of the loc			
Company: Type Job:	LINER	ENERGY CO	MPAI	NY			1	the second s	: WMSU #	902				
Type Job.	LINER					CAC	INIC	AFE #	: 0		and the second second second			
Size:	31	12	1	Crada			ING	DATA		The second s				
Casing Dep		and the second se		Grade:		0	2	Weight	:		9.2			
Drill Pipe:	ths		498		tom:	532				T		<u></u>		
Tubing:			7/8 7/8		ight: ight:	10.4	200 - CONTRA	Crede	0		<b>C</b> ()	5000		
Open Hole:		and the second se	3/4		(ft):	533		Grade	: 0	TD (ft): 5330				
Perforation	the second s	From (ft):	and the other data	0	To:	0	0	Dacka	Packer Depth(ft): 0					
renoration		from (it).		0	10.	And the second s	ENIT	DATA	Depin(it):	U	·			
Spacer *	Type:	[				CEIVI	CIVI	MS SPA	CER			Ng 2010 01		
Amt.	20 BBL	Sks Yield	T		1	ft <sup>3</sup> / <sub>sk</sub>		IVIS SPA		Dana				
LEAD:	20 000	CLASS H 50/50-4 0.3					34 01	17-7		Dens	ity (PPG)			
	AE	T	<u>п 5</u>		-		Z# BL	.112			Excess			
Amt.	45	Sks Yield	1	1.44		ft <sup>3</sup> / <sub>sk</sub>				Dens	ity (PPG)	13.5		
TAIL:			T		1	. 2. 1					Excess			
Amt.		Sks Yield				ft <sup>3</sup> / <sub>sk</sub>	VAL CONTROL			Dens	ity (PPG)			
WATER	:								· · · · · · · · · · · · · · · · · · ·					
Lead:		gals/sk:		7	Tail:			gals/sk:		Total (	bbls):			
Pump Trucks	and the second se													
Bulk Equipm	the second se	EDECULIA				227 660-20					1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 - 1940 -			
					Amt.					t (PPG):	8	3.33		
Mud Type:				· · · · · · · · · · · · · · · · · · ·	······				Weight	t (PPG):		and the second		
COMPANY	REPRES	ENTATIVE:			ROD	NEY		CI	EMENTER:	KIRBY HAP	RPER			
TIME	T	PRESSUI	RES PS	SI		FLUID	PUM	IPED DATA	The second s					
AM/PM	Casi	and the second se	oing	ANN	JLUS	TOTAL RATE				REMARKS				
1330	RT 1500			1						ION SPC	T AND RIG	LIP		
2300										N BOTTON	and the second se	01		
1230	5000							No.	PRESSURE TEST					
1252	600					20		3	PUMP 20 BBL MS SPACER					
0103									SHUT DOWN CLEAN LINES					
0109	600					11		3	MIX 45 SK	LEAD @ 1	3.5 PPG			
0116									SHUT DOV		and the second sec			
0120	100					10		3	DISPLACE	WITH 10 B	BL SUGAR	WATER		
)124	500					17		3	DISPLACE	WITH 17 B	BL FRESH V	VATER		
0130	900-280					27			BUMP PLU	JG				
0139	3700-60	00				1		2	PUMP WE	T SHOE				
0201	800	10				100		3.5	CIRCULATE WELL					
)224								- A	SHUT DOV	VN				
										- Inclusion and the second				
n/														
				19										



3.5" LINER 06/17/2024

MERIT ENERGY COMPANY WMSU #902

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

January 23, 2025

Idania Medina Merit Energy Company, LLC 13727 NOEL ROAD, SUITE 1200 DALLAS, TX 75240-7362

Re: ACO-1 API 15-129-21518-01-00 WILBURTON MORROW SAND UNIT 902 NE/4 Sec.32-34S-41W Morton County, Kansas

Dear Idania Medina:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/3/2024 and the ACO-1 was received on January 23, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**