KOLAR Document ID: 1805532

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Tony Vail Phone: (316) 265-3311

API No.: 15-081-20502-00-02 Permit No.: E34503.1

_ - _ - NE - SE Sec. 18 Twp. 28 S. R. 32 ☐ East ☑ West

1980 Feet from ☐ North / ☑ South Line of Section

660 Feet from ☑ East / ☐ West Line of Section

Lease: BEAR UNIT (BEAR #1 LEASE) Well No.: 1 (1-18)

County: Haskell

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		1895		5700		4723
Sacks of Cement:		725		350		Type: Sealtite
Cement Top:		0		3740		
Cement Bottom:		1895		5700		

Packer Type: Tension Set at: 4723

☑ DV Tool ☐ Port Collar Depth of: 3553 feet with 315 sacks of cement TD (and plug back): 5700 (5552) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.61130 Long: -100.85504 Date Acquired: 12/05/2024

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	400	280				
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 15

Test Date: 12/05/2024 Using: Berexco Company's Equipment

The zone tested for this well is between 0 feet and 4723 feet.

The test results were verified by operator's representative:

Name: Greg Klaus Title: Foreman Phone: (316) 265-3311

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 03/05/2025

State Agent: Max Ball Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fix leak and retest in 90 days

Form	U7 - Casing Mechanical Integrity Test
Operator	BEREXCO LLC
Well Name	BEAR UNIT (BEAR #1 LEASE) 1 (1-18)
Doc ID	1805532

Injection Zones

FormationName	Top	Bottom
MARMATON	4773	4777
NOVINGER	4817	4821
MORROW	5240	5252
LOWER MORROW	5280	5292

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

01/24/2025

LICENSE 34318
BEREXCO LLC
2020 N BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: API No. 15-081-20502-00-02
Permit No.
BEAR UNIT (BEAR #1 LEASE) 1 (1-18)
18-28S-32W
Haskell County, KS

Operator:

On 12/05/2024, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 03/05/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Cheryl Boyer
KCC District #1