KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35354
Name: Black Oak Exploration, LLC
Address 1: 1474 S. ST. PAUL ST.
Address 2:
City: DENVER State: CO Zip: 80210 + 2514
Contact Person: Clayton Camozzi
Phone: (303) 968-4999
Lease Name: JUENEMANN
Well Number: 2-28

API No.: 15-039-21280-00-01
Permit No: D34223.0
Reporting Year: 2024
(January 1 to December 31)

SW - SW - NE - NW Sec. 28 Twp. 5 S. R. 30 ☐ E ☑ W
(Q/Q/Q/Q)
1110 feet from ☑ N / ☐ S Line of Section
1625 feet from ☐ E / ☑ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17512	0			31
February	14949	0			28
March	16760	0			31
April	16991	0			30
May	15387	0			31
June	15460	0			30
July	16010	0			31
August	15302	0			31
September	16128	0			30
October	15146	0			31
November	14196	0			30
December	15446	0			31
TOTAL	189287		0		

Submitted Electronically