

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# 34318

Name: BEREXCO LLC

Address 1: 2020 N. BRAMBLEWOOD

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Chase Ogden

Phone: (316) 265-3311

Contact Person Email: zpeka@berexco.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-193-20239-00-01

Spot Description: _____

4607 feet from ☐ N / ☒ S Line of Section

4643 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Thomas Elevation: 3087 ☐ GL ☒ KB

Lease Name: SPIERS LEASE Well #: 2

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 11/18/1990 Date Shut-In: 01/01/2002

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		338	4759			
Amount of Cement		0	275			
Top of Cement		0	808			
Bottom of Cement		338	4759			

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 10/19/2021

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☒ DV Tool: 2584 w / 600 sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4760 Plug Back Depth: 4698 Plug Back Method: CEMENT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. <u>LKC</u>	At: <u>4188</u>	to <u>4309</u> Feet	Perforation Interval <u>4188</u> to <u>4309</u> Feet or Open Hole Interval _____ to _____ Feet
2. <u>Altamont</u>	At: <u>4400</u>	to <u>4404</u> Feet	Perforation Interval <u>4400</u> to <u>4404</u> Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: <u>10/19/2021</u>	Results: <u>PASSED MIT FOR T/A</u>	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>RICHARD WILLIAMS</u> Comments: <u>T/A #4-004,017</u>				
TA Approved: ☐ Yes ☒ Denied Date: <u>01/27/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/27/2025

Chase Ogden
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: Temporary Abandonment
API 15-193-20239-00-01
SPIERS LEASE 2
NW/4 Sec.29-10S-32W
Thomas County, Kansas

Dear Chase Ogden:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years
AE EXPIRED ON 01/25/2025

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/26/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4