KOLAR Document ID: 1813649

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	+ Feet from   East /   West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE  NW  SE  SW
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Wo	orkover Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Dep	oth:
	Conv. to SWD  Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Comp	Quarter Sec TwpS. R East West
·	ompletion Date County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

KOLAR Document ID: 1813649

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [	New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	# Sacks Used Type and Percent Additives					
Protect Ca										
Plug Off Z										
Did you perform     Does the volume     Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO					ON INTERVAL:
Vented (//		Used on Lease		Open Hole		Dually ( Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion
Operator	PureField Carbon Capture, LLC
Well Name	D. REINHARDT 27-1
Doc ID	1813649

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	10.75	8.625	24	221	Common	3%cc 2%gel

Well/Facility:	D. Reinhardt 27-1	Well Status:	P&A
Operator:	Bennett & Schulte Oil Co	Formation:	Arbuckle
Lease/Op Agm	ıt:	Prod Interval:	
Field:	Wildcat	API#:	15-167-23729
County:	Russell	Orig GR/KB:	1800' / 1807'
State:	KS		
Spud:	7/22/2011		
Comp. Date:	7/29/2011		
1st Prod:			
Xmas tree:			
Surface Loc:	567 FSL & 1943 FWL	Lat: 38.88702	83 ; Long: -98.7549739

Sec-Twn-Rge: NE SW SE SW Section 27 T13S R13W Cementer remarks that surface casing cement "did not circulate"

Lowest cement plug is at 791'

Comments:

Date:	History:
7/22/2011	
7/23/2011	Set 8-5/8" Surface casing @ 221'
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Note: Cementer remarks that "cement did not circulate"
	Total Committee Terriance that Committee and Terriance
7/26/2011	DST run on KC "A"
	DST run on LKC "C" & LKC "G"
	DST run on Conglomerate
	P&A Well
	Re-P&A: drill out old plugs, pump new CO2 resistant plugs
	Corrective Action Completed
	·

Surface Csg: 8-5/8" 24# set @ 221' inside 12-3/4" hole

Old reported TD @ 3342' 7-7/8" hole

Actual: Corrective Action Completed 9/1/202 Cement plug set at 40'-Surface' (visual, 1 bb 29 sx (5 bbl) 15.0 ppg Corrosacem w2% CC

Shoe & usable water isolation plug: Cement plug 588-69' (tagged) 175.5 sx (30 bbl) 15.0 ppg Corrosacem w

Anydrite isolation plug: Cement plug 880-635' (tagged) 117 sx (20 bbl) 15.0 ppg Corrosacem w2<sup>c</sup>

Sequestration zone isolation plug: Cement plug 3275-2602' (tagged) 235 sx (40 bbl) 15.0 ppg Corrosacem w2°

New TD @ 3275'

### **SALES ORDER**

# **HALLIBURTON**

Halliburton Energy Services, Inc.

Sales Order Number: 909551028 Sales Order Date: September 01, 2024

SOLD TO:

SUMMIT ENERGY SERVICE INC

Rig Name:

Well/Rig Name: D REINHARDT 27-1, RUSSELL

API Number: 15-167-23729-00

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount		
USA		C	Order Type:		ZOH		_		
BUNKER	HILL KS 67626		т	icket Type:		Services			
RUSSELL		Payment Terms:				Wire Transfer or Cashier's Ch			
D REINHA	ARDT 27-1		s	Service Locat	tion:	Development			
D REINHA	ARDT 27-1,RUSSELL		- 11	Vell Category	<b>/</b> :				
SHIP TO:			v	Vertical Oil	Vertical Oil				
			s	Sales Office:					
			s	Shipping Poi	nt:				
		Customer P.O. No.:					N/A		
			C	Company Cod	de:	1100			

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM JP115	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	760.000	MI					_
	Number of Units	1						
2	MILEAGE FOR CEMENTING CREW	760.000	MI					_
	Number of Units	1						
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI 009-019	1.000	EA					
	PLUGGING BACK/SPOTTING CMT/MUD,0-4HRS ZI DEPTH	3271	FT					
94755	DAILY SERVICE CHARGE, ZI DAYS OR PARTIAL DAY(WHOLE NO.)	1.000	EA					
10	CMT FOOD AND LODGING, ZI	4.000	DAY					
	NUMBER OF PERSONNEL ON JOB	4						
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	620.000	CF					

# **HALLIBURTON**

Halliburton Energy Services, Inc.

Sales Order Number: 909551028 Sales Order Date: September 01, 2024

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	500-207 NUMBER OF EACH	1	EA					
76400	MILEAGE,CMT MTLS DEL/RET MIN 500-306 MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN	380.000	MI					
	NUMBER OF TONS	22.19						
1248183	SBM CEM CORROSACEM# SYS	40.000	BBL					
1248183	SBM CEM CORROSACEM# SYS	20.000	BBL					
1248183	SBM CEM CORROSACEM# SYS	30.000	BBL					
1248183	SBM CEM CORROSACEM# SYS	5.000	BBL					
101509387	CALCIUM CHLORIDE-PELLET, 50 LB SK	18.000	SK					-
152014	DR PIPE WIPR BL 4-IN,MED FOAM,100 MM DRILL PIPE WIPER BALL 4-INCH, MEDIUM FOAM, 100 MM (3.94-INCH)	2.000	EA					_
100008028	CHEM, SUGAR,GRANULATED, 50LB BAG	200.000	LB					_
	SALES ORDER AMOUNT							
	SALES ORDER TOTAL Sales Tax - State Sales Tax - County							
	Total Weight: 58,284.96 LB							US Do <b>ll</b> ars

	FOAM, 100 MM (3.94-INCH)								ı
00008028	CHEM, SUGAR,GRANULATED, 50LB BAG	200.000	LB						
	SALES ORDER AMOUNT								1
	SALES ORDER TOTAL								ì
	Sales Tax - State								ì
	Sales Tax - County								ı
								US Dollars	ì
	Total Weight: 58,284.96 LB				+			CO Dollaro	ı
									ı
									ı
									i
									ì
									i
NVOICE INS	TRUCTIONS:								i
	indo field.								ı
	or Name:			n Approval:		COM			ı
Custom	er Agent:	Signature:	X My	Thich	_		ı		
									ì
			Page	e 2 of 2					

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

January 27, 2025

Joe Richardson PureField Carbon Capture, LLC 13632 W 95TH ST LENEXA, KS 66215-3304

Re: ACO-1 API 15-167-23729-00-01 D. REINHARDT 27-1 SW/4 Sec.27-13S-13W Russell County, Kansas

Dear Joe Richardson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/27/2024 and the ACO-1 was received on January 24, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**