

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

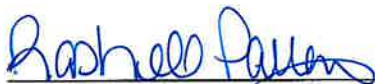
Date: _____ Signature of Operator or Agent: _____ Title: _____

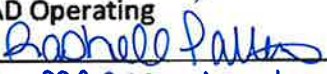
BEAR PETROLEUM LLC

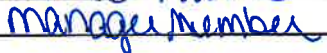
P.O. BOX 438
HAYSVILLE, KS 67060
PHONE: (316) 524-1225
FAX: (316) 524-1027

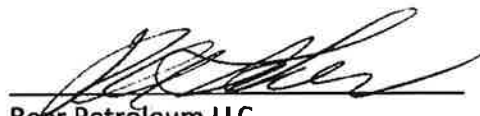
January 21, 2025

MAD Operating is transferring operations on the attached list of leases to Bear Petroleum LLC effective January 1, 2025.



MAD Operating
By 

Title 



Bear Petroleum LLC
R. A. Schremmer
President

Exhibit "A"

LEASE	COMP. LEASE #	CO	LEGAL DESCRIPTION	
.178031252 Applebee/Schlessiger	132	RS	NE/4 Sec 21-15S-12W	160 Acres
.8203125 Barbour/Hemphill	156	PR	E/2 14-26-15 and	320 Acres
Barnes .875	154	BT	NW/4 Sec 21-18S-14W	160 Acres
Barrow .855	159	BT	SE/4 34-19S-12W and NE/4 SE/4	108 Acres
Bob #1 .84375	186	SF	NW/4 Sec. 34-21S-12W	160 Acres
Donna .875	316	BT	SE/4 Sec. 23-20-11 W a	160 Acres
.83765625 Frontier #1-15	355	SF	SW/4 Sec 15-21-12W	160 Acres
Harley .84765625	437	GO	SE/4 Sec 30-14S-29W	160 Acres
.84765625 Hendricks	450	SF	NE/4 13-21-14W	160 Acres
.84765625 Herbel OWWO	454	TH	NW/4 Sec 27-9S-33W	160 Acres
Hickel A .875	462	EW	SE/4 30-17S-10W	160 Acres
Hickert Farms .815	461	GH	NW/4 Sec 27-6S-25W and N/2 NE/4 Sec 27-6S-25W	240 Acres
Hoener .8203125	465	PR	SW/4 Sec 1-27-14 W	160 Acres
J & J (& SWD) .8476525	477	BT	NE/4 Sec 6-18s-13W	160 Acres
.84765625 Janice	489	RS	SW/4 Sec 14-15S-12W	160 Acres

.84375 Jennifer NO TB	488	NS	SE/4 less 11.48 Acres in N/2 SE/4 Sec 9-20S-21W	148.52 Acres
Judith 1-18 .855	502	ED	N/2 SW/4 Sec 18-25-18W	80 Acres
Karst OWWD .84765625	504	BT	NE/4 Sec. 31-18-15W	157.5 Acres
Kayla Corp. .84375	508	BT	E/2 Sec. 35-18S-15W	320 Acres
.84375 Kitzmiller NO TB	518	SF	NE/4 Sec 33-22S-11W and SE/4 Sec. 33-22S-11W	320 Acres
Kohler .8575	521	BT	N/2 NE/4 of Sec. 31-19S-12W; SE/4 SE/4 & Lot 4 Sec. 30-19S-12W	240 Acres
Kozisek B 1-16 .84765	527	EW	SW/4 Sec 16-16S-10W	160 Acres
Krohmer .7578125	543	MP	E/2 SE/4 19-17S-1W	80 Acres
McIntyre .80	560	RH	N/2 Sec 27-18S-16W	320 Acres
.81157429 Mull-Heyen	590	SF	SE/2 NE/4 Sec 24-22S-12W	80 Acres
.84765625 Pechanec Farms LLC	623	RH	SE/4 Sec 24-17S-19W	160 Acres
Randy .875	640	SF	N/2 SW/4 Sec 33-22S-11W	80 Acres
.825 Sampson Trust 1-13	698	NS	NE/4 Sec 13-18S-23W	160 Acres
.815365 Stallings / Gartung Unit	765	SF	SE/4 & SW/4, 34-25S-15W ; SE/4 & SW/4 Sec 35-25S-15W	480 Acres
Stover #3 .8203125	775	SF	SW/4 34-24S-15W	80 Acres
Terry 1-24 .82	786	RO	NW/4 Sec 24-6S-18W	160 Acres
V M D .8203125	805	SF	SW/4 Sec 3-22-14W	160 Acres
Watson .81	823	NT	S/2 SE/4, W/2 NW/4 Sec 31-4-22; W/2 NE/4, E/2 NW/4 Sec 31-4S-22W	480 Acres