KOLAR Document ID: 1812084

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	SecTwpRE \[V \]
feet from E /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection Zene(e).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC
I	

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Side Two

Must Be Filed For All Wells

KDOR Lease No.:							
* Lease Name: _			_ * Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		<i>Circle:</i> FSL/FNL	Circle: FEL/FWL _				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
	_	FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	3-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Address 1:	
Address 2:	
City: State: Zip:+	
Contact Person:	the lagge helps:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	accepts, and in the real estate property toy records of the accepts traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the langer C-1, Form CB-1, Form T-1, or Form CP-1 that I am	otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the ifiling in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the sur	s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

BEAR PETROLEUM LLC

P.O. BOX 438 HAYSVILLE, KS 67060 PHONE: (316) 524-1225 FAX: (316) 524-1027

January 21, 2025

MAD Operating is transferring operations on the attached list of leases to Bear Petroleum LLC effective January 1, 2025.

MAD Operating

Title Mai

Bear Petroleum LLC R. A. Schremmer

President

Exhibit "A"

LEASE	COMP. LEASE #	со	LEGAL DESCRIPTION	
148031222				160
Applebee/Schlessiger	132	RS	NE/4 Sec 21-15S-12W	Acres
,8203125				320
Barbour/Hemphill	156	PR	E/2 14-26-15 and	Acres
- 000				160
Barnes , 875	154	ВТ	NW/4 Sec 21-18S-14W	Acres
Barrow . 855	159	вт	SE/4 34-19S-12W and NE/4 SE/4	108 Acres
Bob #1 84375	186	SF	NW/4 Sec. 34-21S-12W	160 Acres
Donna , 875	316	вт	SE/4 Sec. 23-20-11 W a	160 Acres
.83765625				
Frontier #1-15	355	SF	SW/4 Sec 15-21-12W	160 Acres
				400
Harley , 84765625	437	GO	SE/4 Sec 30-14S-29W	160 Acres
Hendricks SH105025	450	SF	NE/4 13-21-14W	160 Acres
Rerbel OWWO	454	ТН	NW/4 Sec 27-9S-33W	160 Acres
TICIDEI OVVVV	704		111177 000 21 00-0011	Aoles
Hickel A , 875	462	EW	SE/4 30-17S-10W	160 Acres
-				
Hickert Farms , \$\\5	461	GH	NW/4 Sec 27-6S-25W and N/2 NE/4 Sec 27-6S-25W	240 Acres
Hoener , 8203125	465	PR	SW/4 Sec 1-27-14 W	160 Acres
1&J(&SWD) , 847653	5 477	вт	NE/4 Sec 6-18s-13W	160 Acres
'84 765625 Janice	489	RS	SW/4 Sec 14-15S-12W	160 Acres

				1
, 84375				148.52
Jennifer 10 TIS	488	NS	SE/4 less 11.48 Acres in N/2 SE/4Sec 9-20S-21W	Acres
				80 -
Judith 1-18 , 855	502	ED	N/2 SW/4 Sec 18-25-18W	Acres
				157.5
Karst OWWD , 847 Morrows	5 504	ВТ	NE/4 Sec. 31-18-15W	Acres
				320
Kayla Corp ,94375	508	ВТ	E/2 Sec. 35-18S-15W	Acres
, 84375				000
Kitzmiller 10 TB	518	SF	NE/4 Sec 33-22S-11W and SE/4 Sec. 33-22S-11W	320 Acres
			N/2 NEW 12 04 400 400 05/4 05/4 01 14 0	
Kohler \$575	521	вт	N/2 NE/4 of Sec. 31-19S-12W; SE/4 SE/4 & Lot 4 Sec. 30-19S-12W	240 Acres
TROTHER Y 40 ()	021		00 100 1211	, 10.00
Kozisek B 1-16 34765	527	EW	SW/4 Sec 16-16S-10W	160 Acres
ROZISEK B 1-10 (B) 1005	321	LVV	3VV/4 Sec 10-103-10VV	Acres
7500100	E 40	MD	E/O OE/4 40 470 40M	80
Krohmer ,7578125	543	MP	E/2 SE/4 19-17S-1W	Acres
0.6				320
McIntyre 180	560	RH	N/2 Sec 27-18S-16W	Acres
1811571439				80
Mull-Heyen	590	SF	SE/2 NE/4 Sec 24-22S-12W	Acres
184765625				160
Pechanec Farms LLC	623	RH	SE/4 Sec 24-17S-19W	Acres
				80
Randy 815	640	SF	N/2 SW/4 Sec 33-22S-11W	Acres
1825				100
Sampson Trust 1-13	698	NS	NE/4 Sec 13-18S-23W	160 Acres
.815365			05/4 0 0/4/4 04 050 45/4 0 0/4/4 0 0 05 05 050	
Stallings / Gartung Unit	765	SF	SE/4 & SW/4, 34-25S-15W; SE/4 & SW/4 Sec 35-25S- 15W	480 Acres
Staminger Surtaing Still	, 55	J		
Stover #3 18203125	775	SF	SW/4 34-24S-15W	80 Acres
Stover #3 10-03.70	113	J OF	344/4 34-240-1344	Acres
T	700		NNAWA Co. 24 CC 40 M	160
Terry 1-24 . 80	786	RO	NW/4 Sec 24-6S-18W	Acres
00.40				160
VMD 18203125	805	SF	SW/4 Sec 3-22-14W	Acres
			S/2 SE/4, W/2 NW/4 Sec 31-4-22; W/2 NE/4, E/2 NW/4	480
Watson \. 8\	823	NT	Sec 31-4S-22W	Acres