KOLAR Document ID: 1809060

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Image: Cathodic ENHR Permit #: Gas Storage Permit #: Image: Cathodic Image: Cathodic Image: Cathodic Is ACO-1 filed? Yes No If not, is well log attached? Yes No	County: Vell #: Lease Name: Well #:
Producing Formation(s): List All (If needed attach another sheet)	The plugging proposal was approved on: (Date)
	by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:							
Address 1:		Address 2:							
City:		Stat	e:	Zip:	_+				
Phone: ()									
Name of Party Responsible for Plugging I	Fees:								
State of	County,	, SS							
	(Print Name)		Employee of Operator or	Operator on above-o	described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



INV#12312024

TO: VICTORY MINERALS LLC ATTN: CARMON BONANNO

DECEMBER 31 2024 LEASE IDA KOEHN 1

DECEMBER 31 2024 RIG TIME 3 HOURS @ \$270.00 =\$810.00 RIGGED UP PUMP STUCK WORKED FREE PULLED RODS

JANUARY 02 2025 RIG TIME 7.5 HOURS @\$270.00 =\$2055.00 BACKHOE SERVICES 3 HOURS @\$100.00 =\$300.00 PULLED ON TUBING STUCK ON BOTTOM WORKED FREE PULLED 19 BAD JOINTS 200 FOOT OF MUD ON TUBING SANDED BOTTOM LOADED HOLE DUG CELLAR AND PIT CHANGED RISER OUT SWEDGED WELL IN

JANUARY 03 2025 RIG TIME 9 HOURS @\$270.00 =\$2430.00 TUBING RENTAL 1" \$.50 A FOOT =\$125.00 CHECKED HOLE SAND @ 2898 BAILED 5 SKS PERFORATED 250 COULDN'T PUMP DOWN BACKSIDE 5 SKS CEMENT RAN 1 FOOT TO 254 FOOT PUMPED 60 SKS PULLED OUT FILLED WITH 5 SKS TORE DOWN LOADED OUT CAPPED LEAD LINE

JANUARY 04 2025 CEMENT 12 SKS @\$10.00 =\$120.00 WELDING/TORCH SERVICES3 HOURS @\$81.00 =\$243.00 BACKHOE SERVICES 3 HOURS @\$100.00 =\$300.00 CUT WELL OFF CAPPED WITH 12 SKS CEMENT FILLED CELLAR AND PIT AND LEVELED LOCATION

PAGE 1 OF 1

PAGE 2 OF 2

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	SUB TO	TAL \$ 6353.00
MINUS TUBING AI	ND RODS	\$3000.00
	NON TAXABLE	\$600.00
MCPHERSON COL	JNTY TAX 9 %	\$247.77
* ··	TOTAL	\$3600.77

PAYABLE TO TAR LLC 190 US HWY 56 Ellinwood KS 67526 620-727-3409 RICHARD

Check No.:	ntan ter bereinige verste begen beregen en verste die statigen eine beste beste beste beste beste bei j
Date:	
SS	3600077

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COPI	EI		A	ND

Acid & Cement

VICTORY MINERALS **C/O CARMON BONANNA**

KANSAS CITY, MO 64141

PO BOX 414830

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1027 FAX

BURRTON, KS 🍐 GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

BILL TO:

(620) 793-3366 FAX (620) 793-3536

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

(316) 524-1225

INVOICE NUMBER: C61183-IN

LEASE: IDA KOEHN #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	DRDER	SPECIAL I	NSTRUCTIONS
01/21/2025	61183		01/03/2024	IDA KOEHN #	1	Ň	IET 30
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION
80.00	МІ	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	480.00
1.00	EA	PUMP CHARGE	PLUG		0.00	700.00	700.00
70.00	SK	COMMON CEME	NT		0.00	18.25	1,277.50
1.00	EA	BULK CHARGE -	MIN CHARGE		0.00	150.00	150.00
1.00	MI	BULK TRUCK - T	ON MILES-MIN CHO	6	0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGI	COP E IS NOT TAXABLE AND I	S ADDED TO	Net Invoice: MCPCO Sales Tax:		2,757.50 220.60
	2, 10 07000		AND OR DELIVERY CHAI			Invoice Total:	2,978.10
RECEIVED BY		· · · · ·	NET 30 DAYS				

BUHELIUU Acid & Cement	
Acid & Cement	

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FIELD ORDER Nº C 61183

DATE 3-Jan 20

25

BOX 438 - HAYSVILLE, KANSAS 67060

316-524-1225

IS AUTHORIZED BY:	VICTORY MINERALS	(NAME OF CUSTOMER)	(NAME OF CUSTOMER)				
Address		City	State	KS			
TO TREAT WELL AS FOLLOWS: Lease	IDA KOEHN	Well No. 1Customer Or	der No.				
Sec. Twp. Range 36-19-2W		County MCPHERSON	State	KS			
Job Safety Analysis X Hard Hat H2S Monitor X Safety Shoes FR Clothing Hearing Protection	-Hazards & Safety Procedures X Gloves X Eye Protection Respiratory Protection Chemical/Acid PPE Fire Extinsuisher	Permits X Trip Hazard Fall Protection					

CODE	QUANTITY	DESCRIPTION		UNIT COST	AMOUNT
20.0002		Mileage P.T.		\$6.00	\$480.00
20.0003	1	Pump Charge Plug		\$700.00	\$700.00
20.1001	70	Common Cement Sack		\$18.25	\$1,277.50
					· · · · · · · · · · · · · · · · · · ·
	70	Bulk Charge		MIN	\$150.00
	131.6	ويرا الالتحادي ويربد والمتحدي والمتحد والمتحد والمتحدين والمحاد والمحد والمحد والمحد والمحد والمحد والمتحد المتحد المتحد المتحد		MIN	\$150.00
a i na marina 1950 e	ng transmission national sectors and	Process License Fee on	Gallons		
			TOTAL BILLING		\$2,757.50

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG CURTIS

Station GB

Remarks

RICHARD M.

Well Owner, Operator or Agent

NET 30 DAYS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.



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TREATMENT REPORT

Acid	& Cemer	it 🕿						Acid Stage No		
		1			Type Treatment:	Amt.	Type Fluid	Sand Size	Poun	is of Sand
Date 3	L/3/2025 D	istrict GB	F.O. 1	No. C-61183	Bkdown					
Company	VICTORY MIN	IERALS				Bbl./Gai.				
Well Name	& No. IDA KO	HN				Bbl./Gal.				
Location			Field			Bbl./Gal.				
County	MCPHERSON		State KS		Flush	Bbl./Gal.				
					Treated from	ft.			No. ft.	0
Casing:	Size	Type & Wt.		Set atft.		ft.			No. ft.	
Formation				to		ft.			No. ft.	
Formation				to		/ Water to Load Hole				Bbl./Gal.
Formation				to		······································				
				Bottom atft.	Pump-Trucksy No	o. Used: Std	65 Sp.	an an that a standard and a state	Twim	
				ft. toft.				327		
					Personnel GREG R			1		
	Perforated fr		ft, to		Auxiliary Tools					
					Plugging or Sealing N	Materials: Type		COMMO	DN .	
Open Hole	Size	T.D.	ft. P	.B. toft.				Gals.		lb.
Company	Representative		RICHARD	DM.	Treater		GREG	CURTIS		
TIME	PRES	SURES	Total Fluid Rummad							
a.m./p.m.	Tubing	Casing	 Total Fluid Pumped 							
9:15				ON LOCATION						
						······································		·	1	
				TIE ON TO SURF	ACE PIPE AN	D PUMP 5 SK	S. PSI TO	300#		
				CIRCULATE CEM	IENT FROM 2	60', TOOK 60) SKS	······		
							· · · · · · · · · · · · · · · · · · ·			
				TOPPED OFF WI	TH 5 SKS					
11:30				JOB COMPLETE						
					· · · · · · · · · · · · · · · · · · ·					
				THANK YOU!!!						
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