

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 31788 Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Jackie Windisch Phone: (405) 751-1414

API No.: 15-003-20367-00-01 Permit No.: E16816.23
NE - SW - SW - NW Sec. 4 Twp. 23 S. R. 21 ☒ East ☐ West
3205 Feet from ☐ North / ☒ South Line of Section
4740 Feet from ☒ East / ☐ West Line of Section
Lease: M V B Well No.: 114M
County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 75 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>20</u>		<u>795</u>		Set at:	
Sacks of Cement:		<u>5</u>		<u>79</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>20</u>		<u>795</u>			

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 795 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 740 Bottom Feet: 768 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.07565 Long: -95.112266 Date Acquired: 03/29/2010

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>100</u>	<u>100</u>	<u>100</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/09/2025 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 740 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/08/2030

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Fluid level was 529' from surface. 740-529=211 x.43=91.

No ACO-1 found. Casing and cement information came from the Permit (Pg. 18), Perforation information came from the last U7.