

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
 Operator License No.: 3895 Name: Bobcat Oilfield Service, Inc.
 Address 1: 602 W. AMITY SUITE 103
 Address 2: _____
 City: LOUISBURG State: KS Zip: 66053 + 3542
 Contact Person: Jackie Windisch Phone: (913) 837-5199

API No.: 15-121-26930-00-01 Permit No.: E18332.8
 SE - NW - SE - SW Sec. 13 Twp. 16 S. R. 21 ☒ East ☐ West
 _____ 679 _____ Feet from ☐ North / ☒ South Line of Section
 _____ 3396 _____ Feet from ☒ East / ☐ West Line of Section
 Lease: NUTT(KELLY) Well No.: CW 3
 County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 40 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	6.25	NA	2.5	NA	NA
Set at:		20		695		
Sacks of Cement:		3		90		
Cement Top:		0		0		
Cement Bottom:		20		695		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 700 (695) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 650 Bottom Feet: 664 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.653529 Long: -95.040208 Date Acquired: 11/05/2014
 MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>475</u>	<u>475</u>	<u>475</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 08/06/2024 Using: Midwest Surveys, Inc Company's Equipment _____
 The zone tested for this well is between 0 feet and 656 feet.
 The test results were verified by operator's representative:
 Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 08/05/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
 Full of fluid, 180# of pressure. 656X.43=282+180=462
 Permit (Pg.4) and ACO1 (Eastern Kansas) do not match. Production casing setting depth came from 1st page of ACO-1 and cement ticket. Perforations came from permits. Permit needs correction. KCC corrected the permit and mailed a copy to the operator.