KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6246
Name: Bennett & Schulte Oil Co., A General Partnership
Address 1: PO BOX 329
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0329
Contact Person: Joe Roth
Phone: (785) 483-2721
Lease Name: SACK
Well Number: 1A

API No.: 15-051-21769-00-00
Permit No: D19863.0
Reporting Year: 2024
(January 1 to December 31)

____ - NW - NW - SW Sec. 13 Twp. 13 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
2417 feet from ☐ N / ☑ S Line of Section
5002 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5500				31
February	4950				28
March	5500				31
April	5300				30
May	5500				31
June	5300				30
July	5500				31
August	5500				31
September	5300				30
October	5500				31
November	5300				30
December	5500				31
TOTAL	64650		0		

Submitted Electronically