KOLAR Document ID: 1815591

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33937
Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.
Address 1: 1475 WARD DR
Address 2:
City: FRANKTOWN State: CO Zip: 80116 + 9405
Contact Person: Maxwell LaFon
Phone: (303) 688-4022
Lease Name: KARST
Well Number: 3

API No.: 15-065-22100-00-01
Permit No: D30368.0
Reporting Year: 2024
(January 1 to December 31)

____ - NW - SW - NW Sec. 29 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3680 feet from ☐ N / ☑ S Line of Section
4881 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	124000				31
February	116000				29
March	124000				31
April	120000				30
May	124000				31
June	120000				30
July	124000				31
August	124000				31
September	120000				30
October	124000				31
November	120000				30
December	124000				31
TOTAL	1464000		0		

Submitted Electronically