

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34350 Name: Altavista Energy, Inc.
Address 1: 4599 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-121-31854-00-00 Permit No.: E21413.15
E2 E2 SW SW Sec. 16 Twp. 18 S. R. 24 ☒ East ☐ West
660 Feet from ☐ North / ☒ South Line of Section
4280 Feet from ☒ East / ☐ West Line of Section
Lease: HOLTZ Well No.: AI-14
County: Miami

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	8.625	NA	2.875	NA	NA
Set at:		20		570		
Sacks of Cement:		4		88		
Cement Top:		0		0		
Cement Bottom:		20		570		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 580 (537) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 484 Bottom Feet: 494 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST
Time in Minute(s): 10 20 30
Pressures: Set up 1 500 500 500
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 10/24/2024 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 570 feet.
The test results were verified by operator's representative:
Name: Steve Windisch Title: Contractor Phone: (913) 285-3831

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/23/2029

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: Pressured casing up to 500#. New well, not perforated for test. Baffle set at 537'. All information came from the ACO-1 (KOLAR).